RLM-CARLSBAD FIELD OFFICE

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*(See instructions and spaces for additional data on page 2)

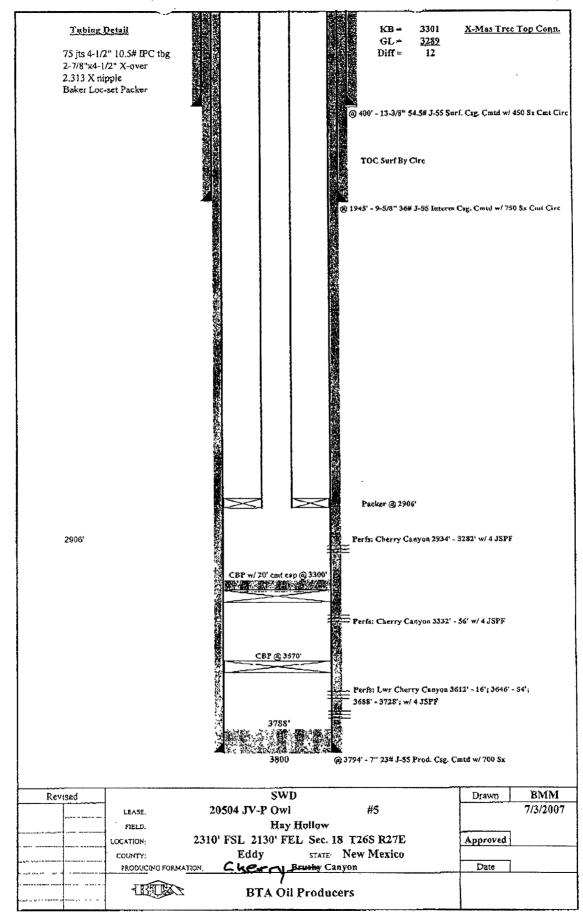
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	6S, R27E, 23120 FSL, 2130 FEL,	Eddy Co.
OPERATOR BTA OIL PRODUCTION OF THE PROPERTY OF		
ALLING CONTRACTOR	United Drilling, Inc.	
The undersigned hereby who drilled the above describesults:	certifies that he is an authorized report of the conducted deviation	presentative of the drilling contracto on test and obtained the following
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	Drilling Contractor-	UNITED DRILLING, INC.
	. By:	Assa Garcia
•	Title	(Luisa Garcia)
Subscribed and	Title: day	Assistant Office Manger of April, 2007

My Commission Expires: 10-8-0

5752345927



Mull, Donna, EMNRD

From:

Macquesten, Gail, EMNRD

Sent:

Tuesday, August 24, 2010 8:53 AM

To:

Pam Inskeep: Mull, Donna, EMNRD

Cc:

William Carr: Jones, William V., EMNRD: Sanchez, Daniel J., EMNRD: Inge, Richard,

EMNRD

Subject:

RE: BTA - Owl #5 completion report

Attachments:

Application for injection Owl 20504 JV-P #005

Donna- If you are satisfied with the completion paperwork, please go ahead and put the information into the system.

Ms. Inskeep- Once the paperwork for the Owl well is complete, BTA will need to address other issues before it can pursue its injection permit. Please see the attached e-mail.

Gail MacQuesten, OCD Attorney

From: Pam Inskeep [mailto:Pinskeep@btaoil.com]

To: Mull, Donna, EMNRD

Sent: Tuesday, August 24, 2010 7:20 AM

Cc: Macquesten, Gail, EMNRD

Subject: RE: BTA - Owl #5 completion report

Donna, One of the issues to move forward with clearing this up is the missing paperwork for the well. We are working with Gail MacQuesten. Please see the correspondence below.

Ms. Macquesten,

May Donna Mull have permission to put the completion information for this well in the system? BTA has been working with the District office in Artesia since July 1, to get this paperwork straightened out. It is my understanding that the Hobbs office is assisting the Artesia office, at this time, in paperwork processing.

Thank you both for your time. It is our desire to get this cleared up as soon as possible.

From: Macquesten, Gail, EMNRD [mailto:gail.macquesten@state.nm.us]

Sent: Tuesday, July 20, 2010 9:49 AM

To: Ben Grimes

Cc: Dade, Randy, EMNRD; Reeves, Jacqueta, EMNRD; Montague, Louise, EMNRD

Subject: RE: Owl #5 completion data

Ben- I checked with Randy Dade, Supervisor of the Artesia office. He has not been able to locate the completion report. Please re-submit, or speak to the relevant folks in the district office to see if you can track it down.

Gail MacQuesten

From: Macquesten, Gail, EMNRD [mailto:gail.macquesten@state.nm.us]

Sent: Wednesday, June 30, 2010 3:51 PM

To: Pam Inskeep

Cc: Jones, William V., EMNRD; Swazo, Sonny, EMNRD; Sanchez, Daniel J., EMNRD; Phillips, Dorothy, EMNRD; William

Carr; Inge, Richard, EMNRD

Subject: Application for injection Owl 20504 JV-P #005

Ms. Inskeep-

Sonny Swazo is out of the office for a few days, so I am responding to your questions regarding what BTA Oil Producers LLC (BTA) needs to do to come into compliance with 19.15.5.9 NMAC, so that it can pursue its request for an injection permit for the Owl 20504 JV-P #005, 30-015-35435.

As I'm sure Sonny explained, the OCD cannot issue an injection permit to an operator who is out of compliance with 19.15.5.9 NMAC (Part 5.9). See 19.15.26.8 NMAC.

Before the Oil Conservation Division (OCD) will agree to such an amendment, BTA needs to resolve some outstanding issues with regard to the Owl well. . . . By letter dated February 25, 2010, Daniel Sanchez notified BTA that it had lost its injection authority. The letter also instructed BTA to file amended C-115s reporting the injection into the well, and file missing reports regarding the completion of the well.

It appears that BTA has filed amended C-115s, showing injection into the well since August 2007.... I reviewed the well file, and found no additional filings regarding the completion of the well. Please work with the district office to ensure that the regulatory filings for the well are complete.

Once the C-115s are correctly amended and the regulatory filings are complete, the OCD will be willing to discuss an amendment to R-13218. . . .

Sincerely,

Gail MacQuesten, OCD Attorney

From: Mull, Donna, EMNRD [mailto:donna.mull@state.nm.us]

Sent: Tuesday, August 24, 2010 6:06 AM

To: Pam Inskeep

Subject: RE: BTA - Owl #5 completion report

Pam, OCD Santa Fe office has issued a letter "Formal notice of loss of injection authority operator required to cease and desist injection" for this well.

This letter is in the well file. Have you got this cleared with Santa Fe?

I cannot put this in the system until I get an OK from Santa Fe. Please contact Daniel Sanchez, OCD Santa Fe.

Please let me know what you find out. Donna

From: Pam Inskeep [mailto:Pinskeep@btaoil.com]

Sent: Monday, August 23, 2010 3:54 PM

To: Mull, Donna, EMNRD

Subject: BTA - Owl #5 completion report

Donna, attached is a copy of the completion report accepted for record by the BLM.

I also submitted a C-105 to the Artesia office on March 2, 2010, but was advised that it was not needed since the well is Federal. If you need it, I can send it immediately to you.

Thanks,

Pam

From: Pam Inskeep

Sent: Tuesday, August 17, 2010 2:10 PM **To:** 'jacqueta.Reeves@state.nm.us' **Subject:** BTA - Owl #5 completion report

Good afternoon, Ms. Reeves. I would like to check the progress of the paperwork processing, and an anticipated time frame for the review to be completed, for the 20504 JV-P Owl #5 (30-015-35435) completion report. I provided a copy of the accepted BLM completion report for the well to your office on July 1, 2010. I have inquired every two weeks or so since then as to the progress of the paperwork processing, by both phone and by email. I have not received any response, to phone calls or email inquiries, since July 20.

We are working with Santa Fe, legal division, to resolve outstanding issues with this well. We are in regular correspondence with Gail McQuesten regarding this. She requested, on June 30th, that we work with the district office to ensure that the regulatory filings for the well are complete.

That is what I have been attempting to do.

Please have someone get back to me with anything that I can do, from my end, to aid in moving this paperwork forward. We are not able to move ahead with any project in New Mexico, until the records for this well are resolved.

Thank you very much for your valuable time.

Pam

From: Pam Inskeep

Sent: Friday, August 13, 2010 9:19 AM **To:** 'louise.montague1@state.nm.us' **Subject:** BTA - Owl #5 completion report

Good morning, Louise. I would like to check the progress of the paperwork processing, and an anticipated time frame for the review to be completed, for the 20504 JV-P Owl #5 (30-015-35435) completion report.

Should you have any questions, please don't hesitate to give me a shout.

Thank you for your time.

Pam

From: Pam Inskeep

Sent: Thursday, July 29, 2010 11:13 AM

To: 'Montague, Louise, EMNRD' **Subject:** Completion Report

Good morning, Louise. I wanted to check in with you on the progress of the paperwork processing for the 20504 JV-P Owl #5 (30-015-35435) completion report.

Should you have any questions, please don't hesitate to give me a shout.

Thanks,

Pam

From: Pam Inskeep

Sent: Tuesday, July 20, 2010 2:25 PM **To:** 'Montague, Louise, EMNRD'

Subject: RE: BTA - Owl #5 completion data

Thanks, Louise. I really appreciate your time.

Pam

From: Montague, Louise, EMNRD [mailto:Louise.Montague1@state.nm.us]

Sent: Tuesday, July 20, 2010 2:21 PM

To: Pam Inskeep

Subject: RE: BTA - Owl #5 completion data

Pam, I have gotten your messages. I am checking out your well. I will let you know as soon as possible.

Laurise Montague

From: Pam Inskeep [mailto:Pinskeep@btaoil.com]

Sent: Tuesday, July 20, 2010 9:13 AM

To: Montague, Louise, EMNRD

Cc: Ben Grimes; Macquesten, Gail, EMNRD **Subject:** BTA - Owl #5 completion data

Louise, can you please help with this? Attached please find a log of some of our correspondence regarding the entry of these completion reports into the OCD database. Also attached are copies of the completion reports, as previously provided to your office, that have been processed and approved by the BLM. Any and all assistance in getting these two wells into the system and loose ends tied up would be very much appreciated.

Should you have any questions, please don't hesitate to give me a shout.

Thanks,

Pam

From: Pam Inskeep

Sent: Thursday, July 15, 2010 11:15 AM

To: 'Montague, Louise, EMNRD' **Subject:** RE: Completion Reports

Thanks for the quick response, as well as your assistance.

Pam

From: Montague, Louise, EMNRD [mailto:Louise.Montague1@state.nm.us]

Sent: Thursday, July 15, 2010 11:06 AM

To: Pam Inskeep

Subject: RE: Completion Reports

Jacqui has them, as soon as she goes over them, and gives them back I will enter them and send them to Linda for scanning.

From: Pam Inskeep [mailto:Pinskeep@btaoil.com]

Sent: Thursday, July 15, 2010 9:43 AM

To: Montague, Louise, EMNRD **Subject:** Completion Reports

Good morning, Louise. I wanted to check the status of the two completion reports we have been visiting about over the last several weeks. We provided copies of the BLM approved completion reports for your office's review and scanning into your database.

The completion reports are not viewable on the OCD website yet, so I wondered if you could let me know where each is in the handling process?

Please give me a shout, should you have any questions. We would really like to get the paperwork for these wells in place, so that all related issues can be resolved (Santa Fe review, Tax and Revenue Dept, etc.)

Thanks,

Pam

From: Pam Inskeep

Sent: Thursday, July 01, 2010 10:13 AM **To:** louise.montague1@state.nm.us **Subject:** Completion Report

Louise,

Attached please find one copy of the accepted BLM completion report for our 20504 JV-P Owl #5 SWD well. Your assistance in ensuring that this information is entered into OCD records as soon as is possible would be very much appreciated.

Please call, should you have any questions.

Thanks for your time.

Pam

Pam Inskeep Regulatory Administrator BTA Oil Producers 104 S. Pecos Midland, TX 79701 (432) 682-3753 (432) 683-0325 fax pinskeep@btaoil.com Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.