District I 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410
District III

State of New Mexico RECEINATE Minerals and Natural Resources Department SEP 1 2010 il Conservation Division 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 8750 NMOCD ARTEStanta Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or	
Proposed Alternative Method Permit or Closure Plan Applicatio	n

Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1.  Operator: Sovereign Eagle, LLC OGRID #: 263940
Address: PO Box 968, Roswell, NM 88202-0968
Facility or well name: Barnard "3b" #1
API Number: <u>30-005-63654</u> OCD Permit Number:
U/L or Qtr/Qtr Section 3 Township 3S Range 29E County: Chaves
Center of Proposed Design: Latitude Longitude NAD: 1927 1983
Surface Owner:   Federal State Private Tribal Trust or Indian Allotment
□ Permanent □ Emergency □ Cavitation ☑ P&A   □ Lined □ Unlined Liner type: Thickness mil □ LLDPE □ HDPE □ PVC □ Other   □ String-Reinforced Liner Seams: □ Welded □ Factory □ Other □ Volume: □ bbl □ Dimensions: L 25' x W 25' x D 8'    3.  □ Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: □ P&A □ Drilling a new well □ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   □ Drying Pad □ Above Ground Steel Tanks □ Haul-off Bins □ Other   □ Lined □ Unlined Liner type: Thickness mil □ LLDPE □ HDPE □ PVC □ Other   Liner Seams: □ Welded □ Factory □ Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:
5.  Alternative Method:  Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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6.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, and the strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, and the strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, and the strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, and the strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school).	hospital,
institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
Alternate. Trease specify	<u> </u>
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.3.103 NMAC	
9.	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of	office for
consideration of approval.	100
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approparation of applicant must be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)	☐ Yes ☐ No ☐ NA
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	☐ Yes ☐ No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
<ul> <li>□ Previously Approved Design (attach copy of design)</li> <li>□ Previously Approved Operating and Maintenance Plan API Number:</li></ul>
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14.  Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Disposal Facility Pormit Number	
occur on or in areas that will not be used for future ser	vice and operations?
ate requirements of Subsection H of 19.15.17.13 NMA on I of 19.15.17.13 NMAC	c
e closure plan. Recommendations of acceptable sour ire administrative approval from the appropriate dist tal Bureau office for consideration of approval. Justi	rict office or may be
ata obtained from nearby wells	Yes 🕅 No
ata obtained from nearby wells	☐ Yes <b>∑</b> No ☐ NA
ata obtained from nearby wells	Yes No
ignificant watercourse or lakebed, sinkhole, or playa	☐ Yes <b>M</b> No
	☐ Yes 🔀 No
spring, in existence at the time of initial application.	☐ Yes 🙀 No
•	☐ Yes 🛣 No
ual inspection (certification) of the proposed site	☐ Yes 🗶 No
ng and Mineral Division	☐ Yes 🛣 No
gy & Mineral Resources; USGS; NM Geological	☐ Yes 🏡 No
	☐ Yes 🗶 No
quirements of 19.15.17.10 NMAC of Subsection F of 19.15.17.13 NMAC appropriate requirements of 19.15.17.11 NMAC pad) - based upon the appropriate requirements of 19.15.17.13 NMAC quirements of Subsection F of 19.15.17.13 NMAC of Subsection F of 19.15.17.13 NMAC drill cuttings or in case on-site closure standards cannot H of 19.15.17.13 NMAC in I of 19.15.17.13 NMAC	15.17.11 NMAC
	descel Tanks or Haul-off Bins Only: (19.15.17.13.15, drilling fluids and drill cuttings. Use attachment if the distribution of the proposed of the cocur on or in areas that will not be used for future services. It is requirements of Subsection H of 19.15.17.13 NMAC on I of 19.15.17.13 NMAC on I of 19.15.17.13 NMAC of I of

Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete	ta to the heat of my knowledge and belief
Name (Print): Frank S. Mongan Title:  Signature: Date	09/01/10
e-mail address: fuegar à stantann, con Telephon	ne: (575) 612-1127 ExT: 14
OCD Approval: Permit Application (including closure plan) Closure Plan (only)	OCD Conditions (see attachment) And Cloxur
OCD Representative Signature: M Branchen	Approval Date: 9/2/10
Title: <u>FAUVONAMENT Specialist</u> OCD Permit	Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.1 Instructions: Operators are required to obtain an approved closure plan prior to implementing The closure report is required to be submitted to the division within 60 days of the completion esection of the form until an approved closure plan has been obtained and the closure activities	g any closure activities and submitting the closure report.  of the closure activities. Please do not complete this have been completed.
	Completion Date: 06/11/10
22. Closure Method:  ☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure M ☐ If different from approved plan, please explain.	ethod Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize A Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and two facilities were utilized.	drill cuttings were disposed. Use attachment if more than
Disposal Facility Name: Disposal Faci	lity Permit Number:
	lity Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that wi  Yes (If yes, please demonstrate compliance to the items below)  No	it not be used for future service and operations?
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
Closure Report Attachment Checklist: Instructions: Each of the following items must be att mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-site closure)  Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)  On-site Closure Location: Latitude N340446.8  Longitude W103	ached to the closure report. Please indicate, by a check  35342.2 NAD: 1927
25. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report is true, ac belief. I also certify that the closure complies with all applicable closure requirements and condit	
Name (Print): Frank S. Morgan Title:	Manager of Operations
Signature: Jun & My Date:	09/01/10
e-mail address: fmorgan@stratanm.com Telephon	e: 575-622-1127

# SOVEREIGN EAGLE, LLC

P.O. BOX 968 ROSWELL, NM 88202-0968 575-623-3533 FAX 575-623-1957 TEL

#### **DEED NOTIFICATION**

Drill cutting produced by Sovereign Eagle, LLC in drilling the Barnard "3B" #1 Located in Section 3, Township 3S, Range 29E, Unit Letter "B", 660' FNL & 1980' FEL are buried on this property.

Steel marker on burial site lined with 20 mil string reinforced LLDPE liner. Contents encapsulated w/ 20 mil string reinforced LLDPE liner at a depth of 4'-8'. Coordinates: Latitude (N340446.8) and Longitude (W1035342.2), 11' South & 11' North, 40' East & 40' West.

Signed,

Frank S. Morgan

Manager of Operations

This sworn before me on this the 544 day of 2

My commission expires: 02:

Report Date: June 24, 2010 Work Order: 10052710 Page Number: 1 of 3

# **Summary Report**

Frank Morgan Sovereign Eagle, LLC

P.O. Box 968

Roswell, TX 88202-968

Report Date: June 24, 2010

Work Order: 10052710

Project Location: S3-T2S-R29E, Chaves County, NM

Project Name: Barnard 3b #1 Pit Closure

Project Number: Barnard 3b #1

,	B'I	EX		TPH 418.1	TPH DRO - NEW	TPH GRO
	Benzene Toluene E	thylbenzen	e Xylene	TRPHC	DRO	GRO
Sample - Field Code	(mg/Kg) (mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
232955 - Barnard 3b #1 Composite Pit Samples	<0.0200<0.0200	< 0.0200	0.0220	<10.0	< 50.0	< 2.00

#### Sample: 232955 - Barnard 3b #1 Composite Pit Samples

Param	Flag	Result	Units	RL
Chloride		611	mg/Kg	2.50
SPLP Silver		< 0.00500	$_{ m mg/L}$	0.00500
SPLP Arsenic		< 0.0100	$_{ m mg/L}$	0.0100
SPLP Barium		0.630	${ m mg/L}$	0.0100
SPLP Cadmium		< 0.00500	$_{ m mg/L}$	0.00500
SPLP Chloride		2.03	$\mathrm{mg/L}$	0.500
SPLP Chromium		< 0.00500	$\mathrm{mg/L}$	0.00500
SPLP Copper		0.00800	$\mathrm{mg/L}$	0.00500
SPLP Cyanide		< 0.0150	$\mathrm{mg/L}$	0.0150
SPLP Fluoride		0.851	$_{ m mg/L}$	0.200
SPLP Mercury		< 0.000200	m mg/L	0.000200
SPLP Manganese		< 0.00250	mg/L	0.00250
Nitrate-N	•	< 0.200	mg/L	0.200
Naphthalene		< 0.000200	m mg/L	0.000200
Acenaphthylene		< 0.000200	mg/L	0.000200
Acenaphthene		< 0.000200	mg/L	0.000200
Dibenzofuran		< 0.000200	mg/L	0.000200

continued ...

Work Order: 10052710 Page Number: 2 of 3

 $sample\ 232955\ continued\ \dots$ 

Report Date: June 24, 2010

Param	Flag	Result	Units	RL
Fluorene		< 0.000200	m mg/L	0.000200
Anthracene	,	< 0.000200	$\mathrm{mg/L}$	0.000200
Phenanthrene		< 0.000200	m mg/L	0.000200
Fluoranthene		< 0.000200	m mg/L	0.000200
Pyrene		< 0.000200	m mg/L	0.000200
Benzo(a)anthracene		< 0.000200	m mg/L	0.000200
Chrysene		< 0.000200	mg/L	0.000200
Benzo(b)fluoranthene		< 0.000200	$\mathrm{mg/L}$	0.000200
Benzo(k)fluoranthene		< 0.000200	m mg/L	0.000200
Benzo(a)pyrene		< 0.000200	mg/L	0.000200
Indeno(1,2,3-cd)pyrene		< 0.000200	mg/L	0.000200
Dibenzo(a,h)anthracene		< 0.000200	m mg/L	0.000200
Benzo(g,h,i)perylene		< 0.000200	mg/L	0.000200
SPLP Lead		< 0.00500	m mg/L	0.00500
Total PCB		< 0.000500	mg/L	0.000500
Aroclor 1016 (PCB-1016)		< 0.000500	m mg/L	0.000500
Aroclor 1221 (PCB-1221)		< 0.000500	mg/L	0.000500
Aroclor 1232 (PCB-1232)		< 0.000500	$_{ m mg/L}$	0.000500
Aroclor 1242 (PCB-1242)		< 0.000500	mg/L	0.000500
Aroclor 1248 (PCB-1248)		< 0.000500	mg/L	0.000500
Aroclor 1254 (PCB-1254)		< 0.000500	mg/L	0.000500
Aroclor 1260 (PCB-1260)		< 0.000500	m mg/L	0.000500
Aroclor 1268 (PCB-1268)		< 0.000500	m mg/L	0.000500
SPLP Selenium		< 0.0200	$_{ m mg/L}$	0.0200
SPLP U		< 0.0300	m mg/L	0.0300
Bromochloromethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Dichlorodifluoromethane		<1.00	$\mu { m g}/{ m L}$	1.00
Chloromethane (methyl chloride)		<1.00	$\mu { m g}/{ m L}$	1.00
Vinyl Chloride		<1.00	$\mu { m g}/{ m L}$	1.00
Bromomethane (methyl bromide)		< 5.00	$\mu { m g}/{ m L}$	5.00
Chloroethane		<1.00	$\mu { m g}/{ m L}$	1.00
Trichlorofluoromethane		<1.00	$\mu { m g}/{ m L}$	1.00
Acetone		<10.0	$\mu { m g}/{ m L}$	10.0
Iodomethane (methyl iodide)		< 5.00	$\mu { m g}/{ m L}$	5.00
Carbon Disulfide		<1.00	$\mu { m g}/{ m L}$	1.00
Acrylonitrile		<1.00	$\mu { m g}/{ m L}$	1.00
2-Butanone (MEK)		< 5.00	$\mu { m g}/{ m L}$	5.00
4-Methyl-2-pentanone (MIBK)		< 5.00	$\mu { m g}/{ m L}$	5.00
2-Hexanone		< 5.00	$\mu { m g}/{ m L}$	5.00
trans 1,4-Dichloro-2-butene		<10.0	$\mu { m g}/{ m L}$	10.0
1,1-Dichloroethene		< 1.00	$\mu { m g}/{ m L}$	1.00
Methylene chloride		8.21	$\mu { m g}/{ m L}$	5.00
MTBE		<1.00	$\mu { m g}/{ m L}$	1.00
trans-1,2-Dichloroethene		<1.00	$\mu { m g}/{ m L}$	1.00
1,1-Dichloroethane		<1.00	$\mu { m g}/{ m L}$	1.00
cis-1,2-Dichloroethene		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
2,2-Dichloropropane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
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continued ...

sample 232955 continued . . .

Report Date: June 24, 2010

Param	Flag Result	Units	RL
1,2-Dichloroethane (EDC)	<1.00	$\mu \mathrm{g/L}$	1.00
Chloroform	<1.00	$\mu { m g}/{ m L}$	1.00
1,1,1-Trichloroethane	<1.00	$\mu { m g}/{ m L}$	1.00
1,1-Dichloropropene	<1.00	$\mu { m g}/{ m L}$	1.00
Benzene	<1.00	$\mu { m g}/{ m L}$	1.00
Carbon Tetrachloride	<1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dichloropropane	<1.00	$\mu { m g}/{ m L}$	1.00
Trichloroethene (TCE)	<1.00	$\mu { m g}/{ m L}$	1.00
Dibromomethane (methylene bromide)	<1.00	$\mu { m g}/{ m L}$	1.00
Bromodichloromethane	<1.00	$\mu { m g/L}$	1.00
2-Chloroethyl vinyl ether	< 5.00	$\mu { m g/L}$	. 5.00
cis-1,3-Dichloropropene	<1.00	$\mu { m g/L}$	1.00
trans-1,3-Dichloropropene	<1.00	$\mu { m g}/{ m L}$	1.00
Toluene	1.22	$\mu { m g/L}$	1.00
1,1,2-Trichloroethane	<1.00	$\mu { m g}/{ m L}$	1.00
1,3-Dichloropropane	<1.00	$\mu { m g}/{ m L}$	1.00
Dibromochloromethane	<1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dibromoethane (EDB)	<1.00	$\mu { m g}/{ m L}$	1.00
Tetrachloroethene (PCE)	<1.00	$\mu { m g}/{ m L}$	1.00
Chlorobenzene	<1.00	$\mu { m g}/{ m L}$	1.00
1,1,1,2-Tetrachloroethane	<1.00	$\mu { m g}/{ m L}$	1.00
Ethylbenzene	<1.00	$\mu { m g}/{ m L}$	1.00
m,p-Xylene	2.27	$\mu { m g}/{ m L}$	1.00
Bromoform	<1.00	$\mu { m g/L}$	1.00
Styrene	<1.00	$\mu { m g}/{ m L}$	1.00
o-Xylene	<1.00	$\mu { m g}/{ m L}$	1.00
1,1,2,2-Tetrachloroethane	<1.00	$\mu { m g}/{ m L}$	1.00
2-Chlorotoluene	<1.00	$\mu { m g/L}$	1.00
1,2,3-Trichloropropane	<1.00	$\mu { m g/L}$	1.00
Isopropylbenzene	<1.00	$\mu { m g}/{ m L}$	1.00
Bromobenzene	<1.00	$\mu { m g/L}$	1.00
n-Propylbenzene	<1.00	$\mu { m g}/{ m L}$	1.00
1,3,5-Trimethylbenzene	<1.00	$\mu { m g/L}$	1.00
tert-Butylbenzene	<1.00	$\mu { m g}/{ m L}$	1.00
1,2,4-Trimethylbenzene	<1.00	$\mu { m g}/{ m L}$	1.00
1,4-Dichlorobenzene (para)	<1.00	$\mu { m g}/{ m L}$	1.00
sec-Butylbenzene	<1.00	$\mu { m g}/{ m L}$	1.00
1,3-Dichlorobenzene (meta)	<1.00	$\mu { m g/L}$	1.00
p-Isopropyltoluene	<1.00	$\mu { m g}/{ m L}$	1.00
4-Chlorotoluene	<1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dichlorobenzene (ortho)	<1.00	$\mu { m g}/{ m L}$	1.00
n-Butylbenzene	<1.00	$\mu { m g/L}$	1.00
1,2-Dibromo-3-chloropropane	< 5.00	$\mu { m g}/{ m L}$	5.00
1,2,3-Trichlorobenzene	< 5.00	$\mu { m g/L}$	5.00
1,2,4-Trichlorobenzene	< 5.00	$\mu { m g}/{ m L}$	5.00
Naphthalene	< 5.00	$\mu { m g/L}$	5.00
Hexachlorobutadiene	< 5.00	$\mu \mathrm{g/L}$	5.00

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296

This is only a summary. Please, refer to the complete report package for quality control data.

Like N. Preside Dr. Hobbits, Not 351-20	Submit To Approp Two Copies District I	oriate Distri	ict Office		Energ	State of N									F	orm C-105 July 17, 2008
Discosting Research   Computer	District II	25 N. French Dr., Hobbs, NM 88240 strict II				Oil Concernation Division					1					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reasons for filing  5. Least Name or Unit A greement Name  COMPLETION REPORT (Fill in boxes #1 through #3) for State and Pee wells only)  5. C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3), #15 Das Rig Released and #32 and/or #15. The Name of Part Name of Par	District III 1000 Rio Brazos R	trict III 10 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.					STA	TE			ED/INI	DIAN
4. Reason for Elling.    COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												8630Fr 185F	Pour Divisir 31 2 -	
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DEM WELL   OVERCOVER   DEEPENING   DEEPENING   DIFFERENT RESERVOIR   SOFTIER   SOVEREIGN EAGLE, LLC   25,9349										d/or	001					
SOVEREIGN EAGLE, LLC	NEW	WELL [	□ workovi	ER 🗆 DE	EPENI	ING PLUGBAC	CK 🗆	DIFFE	RENT RESER	VOIR						
P. O. BOX 968, RGSWELL, NM \$202-0968   Township   Range   Lot   Feet from the   NS Line   Feet from the   E/W Line   County	SOVEREIGN E	AGLE, LI	LC								263940	or W	ildcat			·
Surface: B 3 3 38 29E 6650 N 1980 E CHAVES BB:  BB:  13. Date Spiddred 14. Date T.D. Reached 05-13-04 10-13-04	P.O BOX 968, I	ROSWEL														<del></del>
13. Date Spudded	12.Location						Lot			the					ne	
13. Date Spudded		В	3	38		29E			660		N	198	0	E		CHAVES
Material	BH:													_		
NO   NEUTRON/GAMMARAY/LATLOG   22. Producing Interval(s), of this completion - Top, Bottom, Name   GLORIETA TO SANTA ROSA     23.   CASING RECORD (Report all strings set in well)	4/28/04	05-12	2-04	(	05-13 <b>-</b> 0	14			06-18-04		•		F	RT, GR, et	c.) KB	4360'
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" 24# 354' 12 ½" 260 SX "C" 2%KCL CIRC TO PIT  5 ½" 15.5# 3444' 7 7/8" 525 SX 3/56 "C"  250 SX TAIL CIRC TO PIT  24 LINER RECORD 25 TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23/8" 800' 800'  25 Perforation record (interval, size, and number)  26 Perforation record (interval, size, and number)  27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ALL ZONES 1500 GAL 15% NEFE W/ BALL SEALERS  28 PRODUCTION  SI  ALL ZONES 1500 GAL 15% NEFE W/ BALL SEALERS  10 0 10 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  10 Test Period  10 1 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  10 25 Disposition of Gas (Sold, used for fue), venical, etc.)  VENITED  31. List Attachments  PLATES & C-144  22. It a temporary pit was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  34. In the prostice burial was used at the well, report the exact location of the temporary pit.  35. If an on-site burial was used at the well, report the exact location of the temporary pit.  36. Latitude N34446 8 Long tube of	3444'						epth			tiona	I Survey Made?	, 				
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EACH   EACH											1500 GAL	. 15%	6 NEFE	E W/ BA	LL S	EALERS
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E-mail Address fmorgan@stratanm.com	Signature 7	کوسهٔ	my-				NK M	ORG	AN Title N	ЛAN	NAGER OF	OPE	RATIO	NS Dat	e 10/0	05/09
	E-mail Addre	ss fm	organ@stra	tanm.co	<u>m</u>									· · · · · · · · · · · · · · · · · · ·		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 1165'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1773'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2070'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3250'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs_	T.Todilto_						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,		TANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	•••••
•			

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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			,				

District I PO Box 1988, Hobbs, NM 88341-1980 District II PO Drawer DD, Artesia, NM 88211-6719

PO Drawer DD, Artesia, NM 88211-0719 District III State of New Mexico
Energy, Minerals & Natural Resources Departmen

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

District IV	****	1.00		<b>5a</b>	nia re, i	IMIM	0/304-2000				100	Copie
PO Box 2088, Ser	sta Fe, NM	87504-208 <b>8</b>									AME	NDED REPORT
		WE	LL LO	CATION	N AND	ACR	EAGE DEDI	CA'	TION PL	AT		
١.	API Numb	막		<sup>2</sup> Pool Cod	•				Pool Ne	-		
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* Property	Code	_				perty	Name				•	Well Number
PEE		B	<b>IRNAR</b>	D 3B								
'OGRID				<sup>5</sup> Operator Name								* Elevetica
182843	3	Ea	Eagle Resources, LP FOBOX 3900 ROSWELL NM 88202								4	354
							Location ·					
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11 Dedicated Act	res <sup>10</sup> Joint	or Latit " (	casolidatio	e Code 4 (	order No.		<u> </u>	<b></b> -		<u> </u>		
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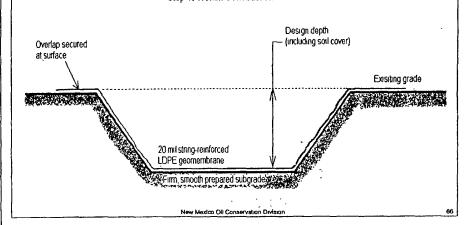
# ON-SITE TRENCH DESIGN AND CONSTRUCTION

- On-site Trench for Closure:
  - Fold the outer edges of the trench liner to overlap the waste material in the trench prior to the installation of the geomembrane cover.
  - Install a geomembrane cover over the waste material in the lined trench.
    - Install in a manner that prevents the collection of infiltration water in the lined trench and on the geomembrane cover after the soil cover is in place.
    - Consist of a 20-mil string reinforced LLDPE liner or equivalent cover.
    - Composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidic and alkaline solutions.
    - Cover compatibility shall comply with EPA SW-846 method 9090A.

New Mexico Oil Conservation Division

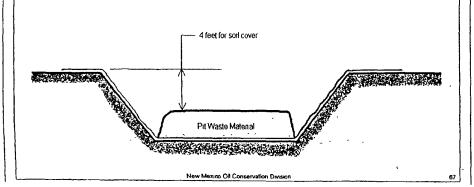
# ON-SITE TRENCH DESIGN AND CONSTRUCTION 19.15.17.11.J NMAC

Step 1. Trench Construction



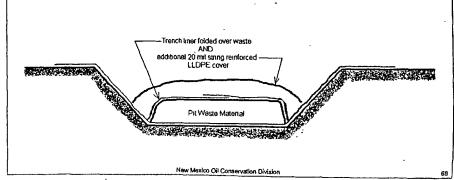
# ON-SITE TRENCH DESIGN AND CONSTRUCTION 19.15.17.11.J NMAC

Step 2. Filling with Pit Wastes



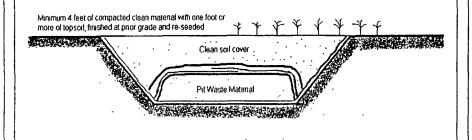
# ON-SITE TRENCH DESIGN AND CONSTRUCTION 19.15.17.11.J NMAC

Step 3, Final liner configuration



# **ON-SITE TRENCH DESIGN AND CONSTRUCTION** 19.15.17.11.J NMAC

Step 4. Cover fill



# OPERATIONAL REQUIREMENTS

#### · General Specifications:

- Operator shall operate and maintain a pit, closed-loop system, below-grade tank or sump to contain liquids and solids and maintain the integrity of the liner, liner system or secondary containment system.
- Operator shall recycle, reuse or reclaim or dispose of all drilling fluids in a manner approved by division rules.
- Operator shall not discharge into or store any hazardous waste in a pit, closed-loop system, below-grade tank or sump.

New Mexico Oil Conservation División

# **OPERATIONAL** REQUIREMENTS

- General Specifications:
  - If any pit liner's integrity is compromised, or if any penetration of the liner occurs above the liquid's surface:
    - The operator shall notify the appropriate division district office within 48 hours of the discovery
    - · The operator shall repair the damage or replace the liner.
    - Includes during the implementation of in-place closure.

**OPERATIONAL** REQUIREMENTS

#### General Specifications:

- If a pit, below-grade tank, closed-loop system or sump develops a leak, or if any penetration of the pit liner, belowgrade tank, closed-loop system or sump occurs below the liquid's surface:
  - The operator shall remove all liquid above the damage or leak line within 48 hours.
  - · The operator shall notify the appropriate division district office within 48 hours of the discovery.
  - The operator shall repair the damage or replace the pit liner. below-grade tank, closed-loop system or sump.
  - · Applies during the implementation of in-place closure.

New Mexico Oil Conservation Division



#### 2609 North River Road, Port Allen, Louisiana 70767

1 (800) 401-4277 FAX (225) 381-2996

ARS Sample Delivery Group:

ARS1-09-02087

Request or PO Number:

9072713

Client Sample ID: 203832

Sample Collection Date: 07/24/09

ARS Sample ID:

ARS1-09-02087-001 07/29/09

Sample Matrix: Aqueous

Date Received: Report Date:

09/16/09

Analysis Description	Analysis Results	Analysis Error +/- 2 s	MDC	DLC	Qual	Analysis Units	Analysis Test Method	Analysis Date/Time	Analysis Technician	Tracer/Chem Recovery
RA-226	0 245	0.645	1.200	0 487	U	pCVL	ARS-010/EPA 904 0	09/04/09 00 00	ග	40%
RA-226	-0 706	, 1.745	3 267	1 517	υ	pCi/L	ARS-010/EPA 904 0	09/04/09 00 00	GJ	38%
										<u> </u>
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Notes: American Radiation Services, Inc. assumes no liability for the use or interpretal less than full requires the written consent of the American Radiation Services, Inc.

LELAP Certificate# 01949

NELAP Certificate # E87558









## QC Results per Analytical Batch

Analytical Batch	ARS1-B09-02948
, SDG	Multiple SDGs
Analysis	Radium-228/226 in (Water [Aqueous, AQ])
Analysis Test Method	ARS-010/Gas Proportional Counter
Analysis Code	GPC-A-057
Report Units	pCı/L

Acceptable QC Performance Ranges								
QC Sample Type	क्रार्थकारीय १ ५ ५ मध्ये	Performance Items and Ranges	化合物性素性原物性的原则 并引起的过去式					
. Laboratory Control Sample	Recovery (%):	> 75	< 125					
Matrix Spike	Recovery (%):	> 30	, < 110					
		Replicate Error Ratio (RER):	′ < 1					
Duplicate	Di	< 3						
•	Relative P	ercent Difference (RPD %):	≤ 25					

Laboratory Contr	Analysis Date	1	Analysis Technician	i	PNES		
Analysis Sotch Sumple ID	QC Type	Analyte	Results	(14) (CSU (14)	Expected Value	3" LCS Rec (%) 31	MDC
ARS1-B09-02948-01	LCS	RA-226	30 4	2 6	29 24	104	0 49
ARS1-B09-02948-01	LCS	RA-228	13 6	1.3	17.63	77	1 4

Duplicate RER/DER/RPD			Analysis Date	! !	Analysis Technician	GjO	NES 1
Analysis Batch Sample ID	QC Type	Analyte	Results	CSU (1s)	RER	DER WATER	MPD PAR
ARS1-809-02948-02	LCSD	RA-226	25 6	2 2	0 51	1 41	17 1
ARS1-809-02948-02	LCSD	RA-228	12 9	1.2	0 14	0 40	5 3

Method Blank		Analysis Date		Analysis Technician		NES .
Analysis Botch Sample 1D	QC Type	Analyte	Results	CSU (1 s)	MDC	Qual
ARS1-B09-02948-03	MBL	RA-226	0.203	0 088	0 25	U
: AR51-B09-02948-03	MBL	RA-228	0 17	0 23	0 77	U

1/8

Katherine Savole

Notes - American Radiation Services, Inc. assumes no Hability for the use or interpretation of any analytical results provided other than the cost of the analysis itself - Reproduction of this report in less than full requires the written consent of the client

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#### Notes:

#### Comments:

- 1 0) Soil and Sludge analysis are reported on a wet basis or an as received basis unless otherwise indicated
- 2.0) Data in this report are within the limits of uncertainty specified in the reference method unless otherwise specified
- Modified analysis procedures are procedures that are modified to meet the certain specifications. An example may be the use of a water method to analyze a solid matrix due to the tack of an officially recognized procedure for the analysis of the solid matrix. Modified analyses are indicated by the subsequent addition of "m" to the procedure number (i.e. 900.0M)
- 4 0) Denved Air Concentrations and Effluent Release Concentrations are obtained from 10 CFR 20 Appendix B
- Total activity is actually total gamma activity and is determined utilizing the prominent gamma emitters from the naturally occurring radioactive decay chains and other prominent radioactive nuclides. Total activity may be lower than the actual total activity due to the extent of secular equilibrium achieved in the various decay chains at the time of analysis. The total activity is not representative of nuclides that emit solely alpha or beta particles.
- 6 0) Ra-228 is determined via secular equilibrium with its daughter, Actinium 228 (Gamma Spectroscopy only).
- 7 0) U-238 is determined via secular equilibrium with its daughter, Thonum 234 (Gamma Spectroscopy only).
- 8 0) All gamma spectroscopy was performed utilizing high purity germanium detectors (HPGe)
- 9 0) ARS makes every attempt to match sample density to calibrated density, however, in some cases, it is not practical or possible to do so and data results may be affected

#### Method References:

- 1 0) EPA 600/4-80-032, Prescribed Procedures for the Measurements of Radioactivity in Drinking Water, August 1980
- 2 0) Standard Methods for Examination of Water and Waste Water, 18th, 1992
- 3.0) EPA SW-846, Test Methods for Evaluating Solid Waste, Third Edition, (9/86) (Updated through 1995)
- 4 0) EPA 600/4/79-020, Methods for Chemical Analysis of Water and Waste, March 1983
- 5.0) HASL 300
- ARS-040, An LCSD is not reported with this process. The criteria for the LCS/LCSD analysis for reproducibility have not been established for Low Level Tritium analysis. A prepared standard for Low Level Tritium has not been developed. As a result, the standard we use is based on the dilution of a verified conventional tritium standard. The volume required for Low Level Tritium analysis, in addition to the lack of an available Low Level Tritium standard, introduce variability into the LCS/LCSD analysis that does not represent the actual sample analysis. The preferred measure for reproducibility is to run a duplicate analysis of a sample

#### Definitions:

Notes

10)	ND	Not detected above the detection limit (non-detect)
2 0)	MDC	(Minimum Detectable Concentration) minimum concentration of the analyte that ARS can detect utilizing the
2.01	MBL	specific analysis
3 0)		Method Blank
4 0)	DO	Duplicate Onginal
5 0)	DUP	Method Dupkcate
6 0)	MS/MSD	Matnx Spike/Matnx Spike Duplicate
7 0)	S	Spike .
8 0)	RS	Reference Spike
9 0)	*SC	Subcontracted out to another qualified laboratory
10.0)	NR	Not Referenced
11 0)	N/A	Not Applicable
12.0)	•	Reported as a calculated value
13 0)	**	False Positive due to interference from Bi-214
14 0)	U	Activity is below the MDC
15.0)	LCS/LCSD	Laboratory Control Standard/Laboratory Control Standard Duplicate

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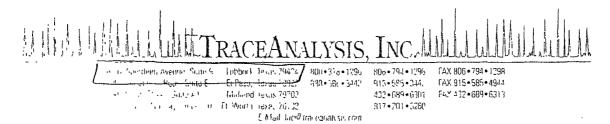
NELAP Cert# E87558



9072713

Page\_\_\_\_of\_\_\_

TraceAnalysis,		Lubbock, Texas 79424 N Tel (806) 794-1296 Fax (806) 794-1296	12 Basin Street, Suite A1 Midland, Texas 79703 Tel (432) 689-6301 Fax (432) 689 6313	Fax (915) 585-4944	08 Camp Bowie Bivd West Suite 130 Ft Worth, Texas 76116 Tel (817) 201-5260 Fax (817) 560-4336
email lab@traceanalysis con	Phone #	1 (800) 378-1296		1 (888) 588-3443 ANALYSIS REQUI	723
Address (Street, City, Zin) PO BOX 1030 Kaswell, NM 8821	- 575 Fax#:	-622-1121	(C	ircle or Specify Me	ethodage.)
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LABUSE CONTAINERS  **CONTAINERS**  **CONTAINER	WATER SOIL AIR SLUDGE HCI HNO3	h <sub>2</sub> SO <sub>4</sub> NaOH ICE NONE DATE	MTBE 8021B / 602 / 8260B / BTEX 8021B / 602 / 8260B / EPEX 8015 / 625 / EPEX 8020C /	TCLP Metals Ag As Ba C TCLP Volatiles TCLP Semi Volatiles TCLP Pesticides TCLP Restricides RCI GC/MS Vol 8260B / 624 GC/MS Semi Vol 82700 PCB's 8082 / 608 Pesticides 8081A / 608 ROD TSS AH	
308 Banard 3B# 12 tak		<del></del>	0900 × × ×		Mos Mos
20383 Composite Pit		1/2//09			
Sample-					
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#### Certifications

WBENC: 237019 HUB:

1752439743100-86536

**DBE:** VN 20657

NCTRCA WFWB38444Y0909

### NELAP Certifications

Lubbock: T104704219-08-TX

LELAP-02003

Kansas E-10317

El Paso: T104704221-08-TX

LELAP-02002

Midland: T104704392-08-TX

# Analytical and Quality Control Report

Frank Morgan Eagle Resources, Inc

Report Date: August 4, 2009

PO Box 1030 Roswell, NM, 88202 Work Order: 9072713

Unit B, Sec. 3, T3SR29E, Chaves Co., NM Project Location.

Project Name: Project Number:

Banard Pit Closure Banard 3B #1

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

			Date	1 ime	Date
Sample	Description	Matrix	Taken	Taken	Received
203832	Banard 3B #1 Composite Pit Sample	soil	2009-07-24	09:00	2009-07-27

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 46 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Michael abel

Dr. Blair Leftwich, Director Dr. Michael Abel, Project Manager

#### Standard Flags

B - The sample contains less than ten times the concentration found in the method blank

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#### Case Narrative

Samples for project Banard Pit Closure were received by TraceAnalysis, Inc. on 2009-07-27 and assigned to work order 9072713. Samples for work order 9072713 were received intact at a temperature of 2.8 deg. C

Samples were analyzed for the following tests using their respective methods.

		Prep	Prep	QC	Analysis
Test	Method	Batch	Date	Batch	Date
BTEX	S 8021B	52814	2009-07-28 at 14:58	61916	2009-07-28 at 14:58
Chloride (Titration)	SM 4500-Cl B	52941	2009-07-31 at 14:30	62064	2009-07-31 at 15:30
SPLP Ag	S 6010B	52868	2009-07-30 at 09:51	62003	2009-07-30 at 14:11
SPLP As	S 6010B	52868	2009-07-30 at 09:51	62003	2009-07-30 at 14:11
SPLP Ba	S 6010B	52868	2009-07-30 at 09·51	62003	2009-07-30 at 14:11
SPLP Cd	S 6010B	52868	2009-07-30 at 09 51	62003	2009-07-30 at 14.11
SPLP CI	E 300 0	52928	2009-07-30 at 14:22	62048	2009-07-31 at 06:14
SPLP Cr	S 6010B	52868	2009-07-30 at 09:51	62003	2009-07-30 at 14:11
SPLP Cu	S 6010B	52868	2009-07-30 at 09:51	62003	2009-07-30 at 14:11
SPLP Cyanide	SM 4500-CN C,E	52939	2009-07-31 at 10:30	62062	2009-07-31 at 12:00
SPLP Fluoride	E 300.0	52928	2009-07-30 at 14:22	62048	2009-07-31 at 06:14
SPLP Hg	S 7470A	52833	2009-07-29 at 10:00	61942	2009-07-29 at 14:07
SPLP Mn	S 6010B	52868	2009-07-30 at 09:51	62003	2009-07-30 at 14:11
SPLP NO3 (IC)	E 300.0	52928	2009-07-30 at 14:22	62048	2009-07-31 at 06:14
SPLP PAH	S 8270C	52915	2009-07-29 at 15:00	62035	2009-07-31 at 09:36
SPLP Pb	S 6010B	52868	2009-07-30 at 09:51	62003	2009-07-30 at 14:11
SPLP PCB	S 8082	52859	2009-07-29 at 17:00	61963	2009-07-29 at 17:22
SPLP Se	S 6010B	52868	2009-07-30 at 09:51	62003	2009-07-30 at 14:11
SPLP U	S 6010B	52868	2009-07-30 at 09 51	62003	2009-07-30 at 14:11
SPLP Volatiles	S 8260B	52923	2009-07-30 at 12:00	62041	2009-07-30 at 12:00
TPH 418 1	E 418.1	53021	2009-08-04 at 16:00	62157	2009-08-04 at 17:03
TPH DRO	Mod. 8015B	52821	2009-07-28 at 15.00	61923	2009-07-28 at 20:00
TPH GRO	S 8015B	52814	2009-07-28 at 14:58	61917	2009-07-28 at 14:58

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 9072713 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Page Number: 4 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Banard 3B #1

# **Analytical Report**

#### Sample: 203832 - Banard 3B\_#1 Composite Pit Sample

Lubbock Laboratory Analysis BTEX

Analytical Method: Date Analyzed:

S 8021B 2009-07-28 2009-07-28 Prep Method: S 5035 Analyzed By: MT Prepared By: MT

QC Batch 61916 Prep Batch 52814

Sample Preparation: RL

		102			
Parameter	Flag	Result	Units	Dilution	RL
Benzene		< 0 0200	mg/Kg	1	0.0200
Toluene		< 0.0200	mg/Kg	1	0.0200
Ethylbenzene		< 0.0200	mg/Kg	1	0.0200
Xylene		0.0585	mg/Kg	1	0.0200

					Spike	Percent	Recovery
Surrogate	Flag	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)		1.70	mg/Kg	1	2.00	85	71.8 - 112
4-Bromofluorobenzene (4-BFB)		2.02	mg/Kg	1	2.00	101	72.8 - 115

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory Lubbock

Prep Batch

Analysis Chloride (Titration) QC Batch 62064

52941

Analytical Method: Date Analyzed: Sample Preparation:

SM 4500-Cl B 2009-07-31 2009-07-31

Prep Method: N/A Analyzed By AHPrepared By: AH

		RL			
Parameter	Flag	Result	Units	Dilution	RL
Chloride		2310	mg/Kg	100	3.25

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory Lubbock SPLP Ag Analysis QC Batch. 62003 52868 Prep Batch

Analytical Method: Date Analyzed: SPLP Extraction

Sample Preparation:

S 6010B 2009-07-30 2009-07-28 2009-07-30

Prep Method **SPLP 1312** Analyzed By: RR Prepared By: KV

RLParameter Flag Result Units SPLP Silver < 0.00300 mg/L Dilution

Prepared By

RL

0.00300

Work Order: 9072713 Banard Pit Closure

Page Number: 5 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

1

RL

0.00500

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory	Lubbock					
Analysis	SPLP As	Whopan	Analytical Method:	S 6010B	Prep Method:	SPLP 1312
QC Batch	62003		Date Analyzed	2009-07-30	Analyzed By:	RR
Prep Batch	52868		SPLP Extraction	2009-07-28	Prepared By:	KV
			Sample Preparation:	2009-07-30	Prepared By:	KV
			זמ			

#### Flag Parameter Result UnitsDilution SPLP Atsenic < 0 0100 mg/L 0.0100

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laborato	ry Lubbock				
Analysis	SPLP Ba	Analytical Method.	S 6010B	Prep Method:	SPLP 1312
QC Batci	h 62003	Date Analyzed:	2009-07-30	Analyzed By	RR
Prep Bat	ch 52868	SPLP Extraction:	2009-07-28	Prepared By:	KV
		Sample Preparation:	2009-07-30	Prepared By:	KV
		RL			X.
		$\mathbf{n}_{L}$			

		${f RL}$			,
Parameter	Flag	Result	Units	Dilution	RL
SPLP Barium		0.709	mg/L	1	0.100

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

ibbock PLP Cd . 003 868	Analytical Method. Date Analyzed: SPLP Extraction: Sample Preparation:	S 6010B 2009-07-30 2009-07-28 2009-07-30	Prepared By	RR KV
Flor	RL Pogult	Unite	Dilution	$_{ m RL}$
	Flag	Sample Preparation RL	Sample Preparation 2009-07-30	Sample Preparation: 2009-07-30 Prepared By:

mg/L

< 0.00500

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

SPLP Cadmium

Laboratory	Lubbock				
Analysis	SPLP Cl	Analytical Method:	E 300.0	Prep Method:	SPLP 1312
QC Batch	62048	Date Analyzed:	2009-07-31	Analyzed By:	SS
Prep Batch	52928	SPLP Extraction	2009-07-29	Prepared By	SS
		Sample Preparation:	2009-07-30	Prepared By:	SS



Flag

Parameter

SPLP Cyanide

Work Order 9072713 Banard Pit Closure

Page Number: 6 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

			RL			
Parameter	<del></del>	Flag	Result	Units	Dilution	RL
SPLP Chlor	ıde		591	mg/L	50	0.500
Sample: 20	)3832 - Bana	rd 3B #1 C	omposite Pit Sample	è		
Laboratory Analysis QC Batch Prep Batch	Lubbock SPLP Ct 62003 52868		Analytical Method: Date Analyzed: SPLP Extraction Sample Preparation:	S 6010B 2009-07-30 2009-07-28 2009-07-30	Prep Method Analyzed By: Prepared By: Prepared By:	SPLP 1312 RR KV KV
<b>.</b>		<b>T</b>	RL	** •	D.1	77.7
Parameter SPLP Chron		Flag	Result < 0.00500	Units	Dilution 1	RL 0.00500
21 FL CHION	11111111		<0.00300	mg/L	1	0.00500
Sample: 20	13832 - Ranai	rd 3B #1 C	omnosite Pit Sample	2		
Sample: 20 Laboratory Analysis QC Batch Prep Batch	D3832 - Banar Lubbock SPLP Cu 62003 52868	rd 3B #1 C	Analytical Method: Date Analyzed: SPLP Extraction: Sample Preparation:	S 6010B 2009-07-30 2009-07-28 2009-07-30	Prep Method: Analyzed By: Prepared By: Prepared By:	SPLP 1312 RR KV KV
Laboratory Analysis QC Batch Prep Batch	Lubbock SPLP Cu 62003		Analytical Method: Date Analyzed: SPLP Extraction: Sample Preparation: RL	S 6010B 2009-07-30 2009-07-28 2009-07-30	Analyzed By: Prepared By: Prepared By:	RR KV KV
Laboratory Analysis QC Batch Prep Batch	Lubbock SPLP Cu 62003 52868	rd 3B #1 C	Analytical Method: Date Analyzed: SPLP Extraction: Sample Preparation: RL Result	S 6010B 2009-07-30 2009-07-28 2009-07-30 Units	Analyzed By: Prepared By: Prepared By: Dilution	RR KV KV
Laboratory Analysis QC Batch Prep Batch	Lubbock SPLP Cu 62003 52868		Analytical Method: Date Analyzed: SPLP Extraction: Sample Preparation: RL	S 6010B 2009-07-30 2009-07-28 2009-07-30	Analyzed By: Prepared By: Prepared By:	RR KV KV

Units

mg/L

Dilution

RL

Result

< 0.0150



RL

0 0150

Report Date: August 4, 2009 Banard 3B #1		Work Order 9072713 Banard Pit Closure		Page Number: 7 of Unit B, Sec. 3, T3SR29E, Chaves Co., I		
Sample: 20	3832 - Banard	3B #1 C	omposite Pit Sample			
Laboratory Analysis QC Batch Prep Batch	Lubbock SPLP Fluoride 62048 52928	shee.	Analytical Method: Date Analyzed. SPLP Extraction. Sample Preparation	2009-07-31 2009-07-29	Prep Method: Analyzed By: Prepared By: Prepared By:	SPLP 1312 SS SS SS
Parameter		Flag	RL Result	Units	Dilution	RL
SPLP Fluori	de	riag	<1 00	mg/L	5	0.200
Sample: <b>2</b> 0	3832 - Banard	3B #1 C	omposite Pit Sample			
Laboratory Analysis QC Batch Prep Batch	Lubbock SPLP Hg 61942 52833	"	Analytical Method Date Analyzed: Sample Preparation	2009-07-29	Prep Me Analyze Prepared	d By: TP
Parameter	F	`lag	RL Result	$U_{ m nits}$	Dilution	$_{ m RL}$
	-		2000 411	0		
SPLP Mercu	гу		0.000466	mg/L	1	0.000200
SAMPLE: 20 Laboratory: Analysis QC Batch Prep Batch.	3832 - Banard :	3B #1 C	Analytical Method: Date Analyzed: SPLP Extraction: Sample Preparation	mg/L S 6010B 2009-07-30 2009-07-28 2009-07-30	Prep Method: Analyzed By: Prepared By: Prepared By:	0.000200 SPLP 1312 RR / KV
Sample: 20 Laboratory: Analysis QC Batch	3832 - Banard : Lubbock SPLP Mn 62003	3B #1 C	omposite Pit Sample  Analytical Method: Date Analyzed: SPLP Extraction:	S 6010B 2009-07-30 2009-07-28	Prep Method: Analyzed By Prepared By:	SPLP 1312 RR / KV
Sample: 20 Laboratory: Analysis QC Batch Prep Batch.	3832 - Banard : Lubbock SPLP Mn 62003 52868		Analytical Method: Date Analyzed: SPLP Extraction: Sample Preparation. RL	S 6010B 2009-07-30 2009-07-28 2009-07-30	Prep Method: Analyzed By: Prepared By: Prepared By:	SPLP 1312 RR · KV KV

Work Order 9072713 Banard Pit Closure

Page Number: 8 of 46 Unit B, Sec 3, T3SR29E, Chaves Co., NM

		RL			
Parameter	Flag	Result	Units	Dilution	RL
Nitrate-N	****	<1.00	mg/L	5	0.200

2009-07-29

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory Lubbock SPLP PAH Analysis QC Batch 62035 52915 Prep Batch

Analytical Method: Date Analyzed SPLP Extraction:

Sample Preparation:

Prep Method: SPLP 1312 S 8270C 2009-07-31 Analyzed By. 2009-07-29

MN Prepared By: MN Prepared By: MN

		RL			
Parameter	Flag	Result	Units	Dilution	RL
Naphthalene		0.000214	mg/L	1	0.000200
Acenaphthylene		< 0 000200	mg/L	1	0.000200
Acenaphthene		< 0 000200	mg/L	1	0.000200
Dibenzofuran		< 0.000200	m mg/L	1	0.000200
· Fluorene		< 0.000200	mg/L	1	0.000200
Anthracene		< 0 000200	${ m mg/L}$	1	0.000200
Phenanthrene		0.000308	mg/L	1	0.000200
Fluoranthene		< 0 000200	mg/L	1	0.000200
Pyrene		< 0.000200	mg/L	1	0.000200
Benzo(a)anthracene		< 0.000200	mg/L	1	0.000200
Chrysene		< 0.000200	mg/L	1	0.000200
Benzo(b)fluoranthene		< 0.000200	mg/L	1	0.000200
Benzo(k)fluoranthene		< 0.000200	mg/L	1	0.000200
Benzo(a)pyrene		< 0.000200	m mg/L	1	0.000200
Indeno(1,2,3-cd)pyrene		< 0.000200	m mg/L	1	0.000200
Dibenzo(a,h)anthracene		< 0.000200	mg/L	1	0.000200
Benzo(g,h,i)perylene		< 0.000200	mg/L	1_	0.000200

Surrogate	Flag	Result	Units	Dilution	$egin{array}{c} \mathbf{Spike} \ \mathbf{Amount} \end{array}$	Percent Recovery	Recovery Limits
2-Fluorobiplienyl		0.0343	mg/L	1	0 0800	43	37.4 - 123
Nitrobenzenc-d5		0.0350	mg/L	1	0.0800	44	34 3 - 130
Terphenyl-d14		0 0431	mg/L	1	0.0800	54	10 - 252

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Lubbock Laboratory Analysis SPLP Pb QC Batch

Prep Batch

62003 52868

Analytical Method. S 6010B Date Analyzed: 2009-07-30 SPLP Extraction: 2009-07-28 Sample Preparation: 2009-07-30

Prep Method: SPLP 1312 Analyzed By: RRPrepared By: KV Prepared By. KV

Work Order: 9072713 Banard Pit Closure Page Number: 9 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co, NM

		RL			
Parameter	Flag	Result	Units	Dilution	RL
SPLP Lead	*****	< 0 0100	mg/L	1	0.0100

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory	Lubbock				
Analysis	SPLP PCB	Analytical Method:	S 8082	Prep Method:	SPLP 1312
QC Batch	61963	Date Analyzed	2009-07-29	Analyzed By:	DS
Prep Batch	52859	SPLP Extraction:	2009-07-28	Prepared By:	DS
		Sample Preparation	2009-07-29	Prepared By:	DS

		m RL			
Parameter	Flag	Result	Units	Dilution	RL
Total PCB		< 0.000500	mg/L	1	0.000500
Aroclor 1016 (PCB-1016)		< 0.000500	${ m mg/L}$	1	0.000500
Aroclor 1221 (PCB-1221)		< 0.000500	${ m mg/L}$	1	0.000500
Aroclor 1232 (PCB-1232)		< 0.000500	m mg/L	1	0 000500
Aroclor 1242 (PCB-1242)		< 0 000500	${ m mg/L}$	1	0 000500
Aroclor 1248 (PCB-1248)		< 0 000500	${ m mg/L}$	1	0.000500
Aroclor 1254 (PCB-1254)		< 0.000500	m mg/L	1	0.000500
Aroclor 1260 (PCB-1260)		< 0 000500	${ m mg/L}$	1	0.000500
Aroclor 1268 (PCB-1268)		< 0.000500	m mg/L	1	0.000500

					Spike	Percent	Recovery
Surrogate	Flag	Result	Units	Dilution	Amount	Recovery	Limits
Deca chlorobiphenyl		0.000502	mg/L	1	0.000500	100	10 - 128

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

SPLP Selenn	um		< 0.0500	mg/L	1	0.0500
Parameter		Flag	RL Result	Units	Dilution	RL
QC Batch Prep Batch	62003 52868		Date Analyzed. SPLP Extraction: Sample Preparation:	2009-07-30 2009-07-28 2009-07-30	Analyzed By: Prepared By: Prepared By:	KV
Laboratory Analysis	Lubbock SPLP Se		Analytical Method:	S 6010B	Prep Method:	

Work Order: 9072713 Banard Pit Closure Page Number: 10 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory	Lubbock
Analysis	SPLP U
QC Batch	62003
Prep Batch	52868

Analytical Method: S 6010B
Date Analyzed. 2009-07-30
SPLP Extraction: 2009-07-28
Sample Preparation: 2009-07-30

Prep Method: SPLP 1312
Analyzed By: RR
Prepared By: KV
Prepared By: KV

		RL			
Parameter	Flag	Result	Units	Dilution	RL
SPLP U		< 0.0500	mg/L	1	0.0500

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory Lubbock
Analysis SPLP Volatiles
QC Batch 62041
Prep Batch 52923

Analytical Method: Date Analyzed: SPLP Extraction

Sample Preparation:

S 8260B 2009-07-30 2009-07-30 2009-07-30 Prep Method: SPLP 1312
Analyzed By: KB
Prepared By: KB
Prepared By: KB

		$\mathrm{RL}$			
Parameter	Flag	Result	Units	Dilution	RL
Vmyl Chloride		<100	$\mu \mathrm{g/L}$	1	1.00
1,1-Dichloroethene		< 1.00	$\mu { m g}/{ m L}$	1	1.00
Methylene chloride	1	58.3	$\mu { m g}/{ m L}$	1	5.00
1,1-Dichloroethane		< 1.00	$\mu { m g}/{ m L}$	1	1.00
1,2-Dichloroethane (EDC)		<1.00	$\mu { m g}/{ m L}$	1	1.00
Chloroform		<1.00	$\mu { m g}/{ m L}$	1	1.00
1,1,1-Trichloroethane		< 1.00	$\mu { m g}/{ m L}$	1	1.00
Benzene		< 1.00	$\mu { m g}/{ m L}$	1	1.00
Carbon Tetrachloride		<1.00	$\mu { m g}/{ m L}$	1	1.00
Trichloroethene (TCE)		<1.00	$\mu { m g}/{ m L}$	1	1.00
Toluene		<1.00	$\mu { m g}/{ m L}$	1	1 00
1,1,2-Trichloroethane		<1 00	$\mu { m g}/{ m L}$	1	1.00
1,2-Dibromoethane (EDB)		<1.00	$\mu { m g}/{ m L}$	1	1.00
Tetrachloroethene (PCE)		<1.00	$\mu { m g}/{ m L}$	1	1.00
Ethylbenzene		<1.00	$\mu { m g}/{ m L}$	1	1.00
m,p-Xylene		<1.00	$\mu { m g}/{ m L}$	1	1.00
o-Xylene		<1.00	$\mu { m g}/{ m L}$	1	1.00
1,1,2,2-Tetrachloroethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1	1.00

					Spike	Percent	Recovery
Surrogate	Flag	Result	Units	Dilution	Amount	Recovery	Limits
Dibromofluoromethane		52 1	$\mu { m g/L}$	1	50.0	104	70 - 130
Toluenc-d8		50.3	$\mu { m g/L}$	1	50.0	101	70 - 130

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<sup>&</sup>lt;sup>1</sup>Estimated value •

Work Order 9072713 Banard Pit Closure Page Number: 11 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

sample o	continued
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						Spike	Percent	Recovery
Surrogate		Flag	Result	Units	Dilution	Amount	Recovery	Limits
4-Bromofluorobenzene (4-BFB	)		49.2	$\mu { m g/L}$	1	50.0	98	70 - 130

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory Lubbock Analysis TPH 418 1 QC Batch 62157 Prep Batch 53021

Analytical Method E 418 1
Date Analyzed: 2009-08-04
Sample Preparation: 2009-08-04

Prep Method: N/A Analyzed By: Prepared By:

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory Lubbock
Analysis TPH DRO
QC Batch 61923
Prep Batch 52821

Analytical Method: Mod. 8015B
Date Analyzed: 2009-07-28
Sample Preparation: 2009-07-28

Prep Method. N/A Analyzed By: Prepared By:

RLResult Parameter Flag Units Dilution RLDRO 337 mg/Kg 50.0 Spike Percent Recovery Dilution Surrogate Flag Result Units Amount Recovery Limits 100 113 mg/Kg 113 46.6 - 172 n-Triacontane

#### Sample: 203832 - Banard 3B #1 Composite Pit Sample

Laboratory Lubbock
Analysis TPH GRO
QC Batch 61917
Prep Batch 52814

Analytical Method. S 8015B
Date Analyzed: 2009-07-28
Sample Preparation: 2009-07-28

Prep Method: S 5035 Analyzed By: MT Prepared By: MT



<sup>&</sup>lt;sup>2</sup>Sample can not be re-extracted and re-ran because there is not enough sample remaining to analyze.

61916

52814

QC Batch

Prep Batch

Work Order: 9072713 Banard Pit Closure

Date Analyzed:

Page Number: 12 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Analyzed By: MT

Prepared By: MT

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Triffuorotoluene (TFT) 4-Bromofluorobenzene (4-BFB)		1.84 1.84	mg/Kg mg/Kg	1 1	2.00 2.00	92 92	86.9 - 113 56.2 - 130
Method Plank (1) OC Pate	ah 61016						
Method Blank (1) QC Bate	ch. 61916						

2009-07-28

Parameter	Flag	MDL Result	Units	m RL
Benzene		< 0.00505	mg/Kg	0.02
Toluene		< 0.00611	mg/Kg	0.02
Ethylbenzene		< 0.00630	mg/Kg	0.02
Xylene		< 0.00673	mg/Kg	0.02

QC Preparation: 2009-07-28

					Spike	Percent	Recovery
Surrogate	Flag	Result	Units	Dilution	Amount	Recovery	Limits
Trifluorotoluene (TFT)		1.83	mg/Kg	1	2.00	91	71.8 - 112
4-Bromofluorobenzene (4-BFB)		1 79	mg/Kg	1	2.00	90	72.8 - 115

Method Blank (1) QC Batch 61917

 QC Batch
 61917
 Date Analyzed.
 2009-07-28

 Prep Batch
 52814
 QC Preparation.
 2009-07-28

te Analyzed. 2009-07-28 Analyzed By MT C Preparation. 2009-07-28 Prepared By: MT

Parameter	Flag	MDL Result	Units	3	RL
GRO		< 0.403	mg/K	g	2
			Spike	Percent	Recovery

Triffuorotoluene (TFT) 1 93 mg	1/1/m 1	2.00		
	S/Ng I	2.00	96	86.9 - 113
4-Bromoffuorobenzene (4-BFB) 1.64 mg	<u>/Kg 1</u>	2.00	82	56.2 - 130

Method Blank (1) QC Batch. 61923

 QC Batch:
 61923
 Date Analyzed:
 2009-07-28

 Prep Batch
 52821
 QC Preparation:
 2009-07-28

Analyzed By: Prepared By:

Method Blank (1)

62003

52868

QC Batch Prep Batch QC Batch 62003

Work Order: 9072713 Banard Pit Closure Page Number: 13 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

( )	Result 93.4 C Batch 61942		Dilution	Spike Amount 100	g/Kg Percent Recovery 93	Recovery Limits 46.6 - 172
n-Triacontane  Method Blank (1) Q	93.4	mg/Kg	1	Amount	Recovery	Limits
Method Blank (1) Q				100	93	46.6 - 172
( )	C Batch 61942	Date Analyzed				
		Date Analyzed				
QC Batch 61942 Prep Batch 52833		QC Preparation	2009-07-29 2009-07-29		•	zed By: TP red By: TP
Parametei	Flag		MDL Result	Ţ	Jnits	RL
SPLP Mercury		<0.0	0000329	n	ng/L	0.0002
Method Blank (1) Qo QC Batch 61963 Prep Batch 52859	C Batch: 61963	Date Analyzed: QC Preparation:	2009-07-29 2009-07-29		•	zed By: DS red By. DS
Parameter	Fla	g	MDL Result		Units	RL
Total PCB		0	< 0.000125		mg/L	0 0005
Aroclor 1016 (PCB-1016)			< 0.000122		mg/L	0.0005
Aroclor 1221 (PCB-1221)			< 0.000118		mg/L	0.0005
Aroclot 1232 (PCB-1232)			< 0.0000459	•	mg/L	0.0005
Aroclor 1242 (PCB-1242)			< 0.000125		mg/L	0.0005
Atoclot 1248 (PCB-1248)			< 0.0000546		m mg/L	0.0005
Aroclot 1254 (PCB-1254)			< 0.0000569		mg/L	0.0005
Aroclor 1260 (PCB-1260)			< 0.0000331		mg/L .	0.0005
Aroclot 1268 (PCB-1268)			<0 0000282		mg/L	
Surrogate F	Flag Resul	t Units	Dilution	Spike Amount	Percent · Recovery	Recovery Limits
Deca chlorobiphenyl	0.00050	9 mg/L	1	0.000500	102	10 - 128

2009-07-30

Date Analyzed

QC Preparation: 2009-07-30

1

Analyzed By: RR

Prepared By: KV

Work Order: 9072713 Banard Pit Closure Page Number: 14 of 46 · Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Parameter	Flag	$\begin{array}{c} \text{MDL} \\ \text{Result} \end{array}$	Units		RL
SPLP Cadmium		< 0.00140	mg/L		0.005
Method Blank (1)	QC Batch 62003				
QC Batch 62003 Prep Batch 52868	,	Date Analyzed: 2009-07-30 QC Preparation 2009-07-30		Analyzed By Prepared By	RR KV
Parameter SPLP Lead	Flag	MDL Result <0.00320	Units mg/L		RL 0.01
Method Blank (1)	QC Batch. 62003				
QC Batch         62003           Prep Batch         52868		Date Analyzed:         2009-07-30           QC Preparation:         2009-07-30		Analyzed By: Prepared By:	RR KV
Parameter	Flag	MDL Result	Units		RL
SPLP Selenium		< 0.0131	mg/L		0.05
Method Blank (1)  QC Batch 62003  Prep Batch 52868	QC Batch 62003	Date Analyzed 2009-07-30 QC Preparation 2009-07-30 MDL		Analyzed By: Prepared By:	RR KV
Parameter	Flag	Result	Units		RL
SPLP Aisenic		<0 00430	mg/L		0.01
Method Blank (1)  QC Batch 62003  Prep Batch 52868	QC Batch: 62003	Date Analyzed: 2009-07-30 QC Preparation: 2009-07-30		Analyzed By: Prepared By:	RR KV
D	771	MDL	** **		T) *
Parameter SPLP Barrum	Flag	Result <0.00170	Units mg/L		RL 0.1



Work Order: 9072713 Banard Pit Closure

Page Number: 15 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Banard 3B #1		Banard Pit Closure	Unit B, Sec. 3, T3S	R29E, Chaves Co., NM
Method Blank (1)	QC Batch: 62003	•		
QC Batch 62003 Prep Batch 52868	ymasa	Date Analyzed: 2009-07 QC Preparation: 2009-07		Analyzed By: RR Prepared By KV
Parameter	Flag	MDL Result	Units	RL
SPLP Chronnum	· · · · · · · · · · · · · · · · · · ·	<0.000900	mg/L	0.005
Method Blank (1)	QC Batch. 62003			
QC Batch 62003 Prep Batch 52868		Date Analyzed: 2009-07 QC Preparation: 2009-07		Analyzed By: RR Prepared By: KV
Parameter	Flag	MDL Result	Units	RL
SPLP Copper		< 0.00140	mg/L	0.025
Method Blank (1)  QC Batch 62003	QC Batch 62003	Date Analyzed: 2009-07		Analyzed By: RR
Prep Batch: 52868	D)	QC Preparation: 2009-07		Prepared By: KV
Parameter SPLP Silver	Flag	Result <0.00210	$\frac{\text{Units}}{\text{mg/L}}$	RL 0.003
Method Blank (1)  QC Batch 62003	QC Batch: 62003	Date Analyzed: 2009-07 QC Preparation: 2009-07	·-30	Analyzed By: RR Prepared By KV
Prep Batch 52868	Flag	MDL Result	Units	RL
Parameter SPLP U	riag	<0.0105	mg/L	0.05
Method Blank (1)	QC Batch. 62003			
QC Batch 62003 Prep Batch 52868		Date Analyzed: 2009-07 QC Preparation: 2009-07		Analyzed By. RR Prepared By: KV



Work Order: 9072713 Banard Pit Closure Page Number: 16 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

 MDL

 Parameter
 Flag
 Result
 Units
 RL

 SPLP Manganese
 -...
 <0.000305</td>
 mg/L
 0.0025

QC Batch 62035

QC Batch 62035 Prep Batch 52915

Method Blank (1)

Date Analyzed: 2009-07-31 QC Preparation: 2009-07-29 Analyzed By: MN Prepared By: MN

MDL Parameter Flag Units RLResult Naphthalene < 0.0000853 mg/L 0.0002 Acenaphthylene < 0.0000768 mg/L 0.0002 0.0002 Acenaphthene < 0.000103 mg/L Dibenzofman < 0 000200 mg/L 0.0002Fluorene mg/L 0.0002 < 0 0000861 Anthracene mg/L 0.0002 < 0.000170 Phenanthrene 0.0002 < 0.0000884 mg/L Fluoranthene < 0.0000969 mg/L 0.0002 Pyrene < 0.0000855 mg/L 0.0002 Benzo(a)anthracene < 0.0000703 mg/L 0.0002Chrysene < 0.000113 mg/L 0.0002 Benzo(b)fluoranthene < 0.000134 0.0002 mg/L Benzo(k)fluoranthene < 0.000227 mg/L 0.0002 Benzo(a)pyrene < 0.000200 mg/L0.0002 Indeno(1,2.3-cd)pyrene < 0.000253 mg/L 0.0002 Dibenzo(a,h)anthracene < 0.000180 0.0002 mg/L Benzo(g,h,i)perylene < 0.000158 0.0002 mg/L

					Spike	Percent	Recovery
Surrogate	Flag	Result	Units	Dilution	Amount	Recovery	Limits
2-Fluorobiphenyl		0 0310	mg/L	1	0.0800	39	10 - 146
Nitrobenzene-d5		0.0320	${\sf mg/L}$	1	0.0800	40	10 - 141
Terphenyl-d14		0 0500	mg/L	1	0.0800	62	10 - 266

Method Blank (1) QC Batch 62041

QC Batch 62041 Prep Batch 52923 Date Analyzed: 2009-07-30 QC Preparation: 2009-07-30

Analyzed By KB Prepared By: KB

continued ...

Work Order 9072713 Banard Pit Closure

1

Page Number 17 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

method blank continued				
		$\mathtt{MDL}$		
Parameter	Flag	Result	Units	RL
Chloromethane (methyl chloride)		< 0.134	$\mu { m g}/{ m L}$	1
Vinyl Chloride		< 0.135	$\mu { m g}/{ m L}$	1
Bromomethane (methyl bromide)		<1.23	$\mu { m g}/{ m L}$	5
Chloroethane		< 0.182	$\mu { m g}/{ m L}$	1
Trichlorofluoromethane		< 0 0610	$\mu { m g}/{ m L}$	1
Acetone		< 5.50	$\mu { m g}/{ m L}$	10
Iodomethane (methyl iodide)		< 0 107	$\mu { m g}/{ m L}$	5
Carbon Disulfide		< 0 0360	$\mu { m g}/{ m L}$	1
Actylonitule		< 0.0970	$\mu { m g}/{ m L}$	1
2-Butanone (MEK)		< 0.531	$\mu { m g}/{ m L}$	5
4-Methyl-2-pentanone (MIBK)		< 0 421	$\mu { m g}/{ m L}$	5
2-Hexanone		< 0.168	$\mu { m g}/{ m L}$	5
trans 1,4-Dichloro-2-butene		< 0.517	$\mu { m g}/{ m L}$	10
1,1-Dichloroethene		< 0.136	$\mu { m g}/{ m L}$	1
Methylene chloride		< 0 649	$\mu \mathrm{g}/\mathrm{L}$	5
MTBE		< 0 123	$\mu { m g}/{ m L}$	1
trans-1,2-Dichloroethene		< 0.126	$\mu \mathrm{g}/\mathrm{L}$	1
1.1-Dichloroethane		< 0.0600	$\mu { m g}/{ m L}$	1
cis-1 2-Dichloroethene		< 0.151	$\mu \mathrm{g}/\mathrm{L}$	1
2,2-Dichloropropane		< 0.180	$\mu { m g}/{ m L}$	1
1,2-Dichloroethane (EDC)		< 0.113	$\mu { m g}/{ m L}$	1
Chloroform		< 0.141	$\mu_{ m g}/{ m L}$	1
1,1,1-Trichloroethane		< 0.116	$\mu { m g/L}$	1
1,1-Dichloropropene		< 0.0540	$\mu \mathrm{g/L}$	1
Benzene		< 0.146	$\mu { m g}/{ m L}$	1
Carbon Tetrachloride		< 0.0790	$\mu { m g/L}$	1
1.2-Dichloropropane		< 0.111	$\mu \mathrm{g/L}$	1
Trichloroethene (TCE)		< 0.117	$\mu \mathrm{g}/\mathrm{L}$	1
Dibromomethane (methylene bromide)		< 0.140	$\mu \mathrm{g}/\mathrm{L}$	1
Bromodichloromethane		< 0.110	$\mu$ g/L	1
2-Chloroethyl vinyl ether		<0 388	$\mu_{ m g/L}$	5
cis-1,3-Dichloropropene		< 0.0890	$\mu \mathrm{g}/\mathrm{L}$	1
trans-1,3-Dichloropropene		< 0.0000	$\mu \mathrm{g}/\mathrm{L}$	î
Toluene		< 0.0600	$\mu \mathrm{g}/\mathrm{L}$	1
1.1,2-Trichloroethane		< 0.135	$\mu_{ m g}/\Sigma$	1
1,3-Dichloropropane		< 0.0990	$\mu \mathrm{g/L}$	1
Dibiomochloromethane		< 0.0900	$\mu \mathrm{g}/\mathrm{L}$	1
1 2-Dibromoethane (EDB)		< 0 0700	$\mu \mathrm{g}/\mathrm{L}$	1
Tetrachloroethene (PCE)		0.370	$\mu \mathrm{g}/\mathrm{L}$	1
Chlorobenzone		< 0.0540	$\mu_{ m g}/L$	1
		< 0.0990	$\mu_{ m g}/L \ \mu_{ m g}/L$	1
1,1,1,2-Tetrachloroethane		< 0.0360	$\mu_{ m g/L} \ \mu_{ m g/L}$	1
Ethylbenzene				- 1
m,p-Xylene		<0 0940 <0 0570	$\mu g/L$	1
Bromoform		ZO 0010	$\mu { m g/L}$	ntinued

continued ..

Work Order: 9072713 Banard Pit Closure Page Number: 18 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

method	blank	continued
$me_{LUOO}$	OHUTEK:	COMPATIBLE

methou olumn communed.				
		$\mathtt{MDL}$		
Parameter	Flag	Result	Units	RL
Styrene		< 0.0910	$\mu { m g/L}$	1
o-Xylene		< 0.0960	$\mu { m g}/{ m L}$	1
1,1,2,2-Tetrachloroethane		< 0.125	$\mu { m g}/{ m L}$	1
2-Chlorotoluene		< 0.0570	$^{\cdot}\mu\mathrm{g/L}$	1
1,2,3-Trichloropropane		< 0.458	$\mu { m g}/{ m L}$	1
Isopropylbenzene		< 0.0850	$\mu { m g}/{ m L}$	1
Bromobenzene		< 0.106	$\mu { m g}/{ m L}$	1
n-Propylbenzene		< 0 0590	$\mu { m g}/{ m L}$	1
1,3,5-Trimethylbenzene		< 0.0250	$\mu { m g}/{ m L}$	1
tert-Butylbenzene		< 0 107	$\mu { m g}/{ m L}$	1
1 2 4-Trimethylbenzene		< 0.0990	$\mu { m g}/{ m L}$	1
1 4-Du hlorobenzene (para)		< 0 217	$\mu { m g}/{ m L}$	1
sec-Butylbenzene		0.130	$\mu { m g}/{ m L}$	1
1.3-Dichlorobenzene (meta)		< 0.0690	$\mu { m g}/{ m L}$	1
p-Isopropyltoluene		0.140	$\mu { m g}/{ m L}$	1
4-Chlorotoluene		< 0 0940	$\mu { m g}/{ m L}$	1
1,2-Dichlorobenzene (ortho)		< 0 100	$\mu { m g}/{ m L}$	1
n-Butylbenzene		0.220	$\mu { m g}/{ m L}$	1
1,2-Dibromo-3-chloropropane		< 0.690	$\mu { m g}/{ m L}$	5
1,2,3-Trichlorobenzene		< 0.135	$\mu { m g}/{ m L}$	5
1,2,4-Trichlorobenzene		< 0.155	$\mu { m g}/{ m L}$	5
Naphthalene		< 0 594	$\mu { m g}/{ m L}$	5
Hexachlorobutadiene		< 0.248	$\mu { m g/L}$	5

					Spike	Percent	Recovery
Surrogate	Flag	Result	Units	Dilution	Amount	Recovery	Limits
Dibromofluoromethane		50.2	$\mu { m g/L}$	1	50.0	100	70 - 130
Toluene-d8		49.2	$\mu { m g}/{ m L}$	1	50.0	98	70 - 130
4-Bromofluorobenzene (4-BFB)		49.5	$\mu { m g}/{ m L}$	1	50.0	99	70 - 130

#### Method Blank (1) QC Batch 62048

QC Batch	62048	Date Analyzed QC Preparation.	2009-07-31
Prep Batch	52928		2009-07-30

Analyzed By:	SS	
Prepared By:	SS	

		$\mathtt{MDL}$		
Parameter	Flag	Result	Units	RL
Nitrate-N		< 0 0700	mg/L	0 2

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Report Date August 4 Banard 3B #1		Banard Pit Closure	Unit B, Sec. 3, T3S	Page Number 19 R29E, Chaves Co	
Method Blank (1)	QC Batch. 62048				
QC Batch 62048 Prep Batch 52928	<del>-</del>	Date Analyzed: 2009-07-30 QC Preparation: 2009-07-30		Analyzed By: Prepared By:	
Parameter	Flag	MDL Result	Units		RI
SPLP Chloride	,	< 0.137	m mg/L		0.5
Method Blank (1)	QC Batch 62048				
QC Batch 62048 Prep Batch 52928		Date Analyzed. 2009-07-31 QC Preparation: 2009-07-30		Analyzed By: Prepared By:	SS SS
		MDL			
Parameter	Flag	Result	Units		RI
SPLP Fluoride		<0.0889	mg/L		0.2
Method Blank (1)	QC Batch 62062				
QC Batch 62062 Prep Batch 52939		Date Analyzed: 2009-07-31 QC Preparation. 2009-07-31		Analyzed By: Prepared By:	AH AH
		MDL			
Parameter SPLP Cyanide	Flag	Result <0.0148	Units		RL
SPLP Cyanide		<0.0148	mg/L		0.015
Method Blank (1)	QC Batch: 62064				
QC Batch 62064 Prep Batch 52941		Date Analyzed: 2009-07-31 QC Preparation. 2009-07-31		Analyzed By: Prepared By:	AH AH
		MDL	•••		
Parameter Chloride	Flag	Result <1 80	Units mg/Kg		RL 3.25
· ·		<b>VI 50</b>	mg/vg		0.20
Method Blank (1)	QC Batch 62157				
QC Batch 62157		Date Analyzed: 2009-08-04		Analyzed By:	
Prep Batch 53021		QC Preparation 2009-08-04		•	CM

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		$\mathtt{MDL}$		
Parameter	Flag	Result	Units	RL
TRPHC	*****	< 5 28	mg/Kg	10

#### Laboratory Control Spike (LCS-1)

QC Batch 61916 Prep Batch: 52814 Date Analyzed: 2009-07-28 QC Preparation: 2009-07-28

Analyzed By: MT Prepared By: MT

	LCS			Spike	Matrix		Rec
Param	Result	Units	$D_1l$	Amount	Result	Rec	Lımit
Benzene	1 83	mg/Kg	1	2 00	< 0.00505	92	78.9 - 113
Toluene	1 86	${ m mg/Kg}$	1	2 00	< 0.00611	93	78.3 - 116
Ethylbenzene	1.82	mg/Kg	1	2.00	< 0.00630	91	79.1 - 117
Xylene	5.64	mg/Kg	1	6.00	< 0.00673	94	79.6 - 116

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCSD			Spike	Matrix		${ m Rec.}$		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
Benzene	1 90	mg/Kg	1	2 00	< 0 00505	95	78.9 - 113	4	20
Toluene	1 88	mg/Kg	1	2.00	< 0 00611	94	78.3 - 116	1	20
Ethylbenzene	1.84	mg/Kg	1	2.00	< 0.00630	92	79.1 - 117	1	20
Xylene	 5 68	mg/Kg	1	6.00	< 0 00673	95	79.6 - 116	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCS	LCSD			Spike	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec	Limit
Trifluorotoluene (TFT)	1.82	1.87	mg/Kg	1	2.00	91	94	70.8 - 111
4-Bromofluorobenzene (4-BFB)	1.83	1.87	mg/Kg	1	2.00	92	93	68.3 - 117

#### Laboratory Control Spike (LCS-1)

QC Batch 61917 Prep Batch 52814 Date Analyzed: 2009-07-28 QC Preparation: 2009-07-28 Analyzed By: MT Prepared By: MT

	LCS			Spike	Matrix		Rec.
Param	Result	Units	, Dil.	Amount	Result	Rec.	Limit
GRO	19.0	mg/Kg	1	20.0	< 0.403	95	72.6 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dıl.	Amount	Result	Rec.	Limit	RPD	Limit
GRO	19.0	mg/Kg	1	20.0	< 0.403	95	72.6 - 121	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.90	1.86	mg/Kg	1	2.00	95	93	75.2 - 112
4-Bromofluorobenzene (4-BFB)	1.78	1.72	mg/Kg	1	2.00	_89	86	54.9 - 133

#### Laboratory Control Spike (LCS-1)

QC Batch 61923 Prep Batch 52821 Date Analyzed: 2009-07-28 QC Preparation: 2009-07-28 Analyzed By: Prepared By:

	LCS			Spike	Matrix		Rec.
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit
DRO	243	mg/Kg	1	250	< 5.66	97	71.2 - 159

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dıl.	Amount	Result	Rec.	Limit	RPD	Limit
DRO	259	mg/Kg	1	250	< 5.66	104	71.2 - 159	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCS	LCSD			Spike	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec	$_{ m Limit}$
n-Triacontane	94.7	102	mg/Kg	1	100	95	102	46.6 - 172

#### Laboratory Control Spike (LCS-1)

QC Batch 61942 Prep Batch 52833 Date Analyzed: 2009-07-29 QC Preparation: 2009-07-29

Analyzed By: TP Prepared By: TP

	LCS			Spike	Matrix		Rec.
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit
SPLP Mercury	0.00103	${ m mg/L}$	1	0.00100	< 0.0000329	103	88.8 - 111

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dıl	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Mercury	0 00101	mg/L	1	0.00100	< 0.0000329	101	88 8 - 111	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

#### Laboratory Control Spike (LCS-1)

QC Batch 61963 Prep Batch. 52859 Date Analyzed: 2009-07-29 QC Preparation: 2009-07-29

Analyzed By: DS Prepared By: DS

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	LCS			Spike	Matrix		Rec.
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit
Aroclor 1260 (PCB-1260)	0 00175	mg/L	1	0 00200	< 0.0000331	88	10 - 128

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
Aroclot 1260 (PCB-1260)	0.00176	mg/L	1	0.00200	< 0.0000331	88	10 - 128.	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCS	LCSD			Spike	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
Deca chlorobiphenyl	0 000520	0.000519	mg/L	1	0.000500	104	104	10 - 128

#### Laboratory Control Spike (LCS-1)

QC Batch 62003 Prep Batch 52868 Date Analyzed. 2009-07-30 QC Preparation. 2009-07-30

Analyzed By: RR Prepared By: KV

	LCS			Spike	Matrix		Rec.
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit
SPLP Cadmium	0 249	mg/L	1	0 250	< 0.00140	100	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	,	LCSD			Spike	Matrix		Rec.		RPD
Param	,	Result	Units	Dıl	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Cadmium		0.240	mg/L	1	0 250	< 0.00140	96	85 - 115	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

#### Laboratory Control Spike (LCS-1)

QC Batch 62003 Prep Batch 52868 Date Analyzed: 2009-07-30 QC Preparation: 2009-07-30 Analyzed By: RR Prepared By: KV

	LCS			Spike	Matrix		Rec.
Param	Result	Units	Dıl	Amount	Result	Rec.	Limit
SPLP Lead	0 515	mg/L	1	0.500	< 0.00320	103	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

,	LCSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Lead	0.493	mg/L	1	0.500	< 0.00320	99	85 - 115	4	20

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Laboratory Control Spike (LCS-1)

QC Batch 62003 Prep Batch 52868 Date Analyzed: QC Preparation:

2009-07-30 2009-07-30 Analyzed By: RR Prepared By: KV

LCS Spike Matrix Rec. Result Units Dil. Amount Result Rec. Limit Param 85 - 115 SPLP Selenium 0.500 < 0.0131 88 0.440 mg/L

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

LCSD RPD Spike Matrix Rec Param Result Units Dıl Amount Result Rec Limit RPD Limit SPLP Selemum 0 442 mg/L 0 500 < 0.0131 88 85 - 115 0 20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch 62003 Prep Batch. 52868 Date Analyzed: 2009-07-30 QC Preparation: 2009-07-30

2009-07-30 Analyzed By: RR 2009-07-30 Prepared By: KV

LCS Spike Rec. Matrix Dıl Result Limit Param Result Units Amount Rec. SPLP Arsenic 0.475 mg/L 1 0.500 < 0.00430 95 85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

RPD LCSD Spike Matrix Rec. RPD Dil. Param Result Units Amount Result Rec. Limit Limit SPLP Arsenic 0.456 0.500 < 0.00430 20 mg/L 1 91 85 - 115 4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch 62003 Prep Batch 52868 Date Analyzed: 2009-07-30 QC Preparation: 2009-07-30 Analyzed By. RR Prepared By: KV

LCS Spike Matrix Rec Param Result Units Dil. Amount Result Rec. Limit SPLP Barium 1.02 mg/L 1 1.00 < 0.00170 102 85 - 115

Percent recovery is based on the spike result RPD is based on the spike and spike duplicate result

LCSD Spike Matrix Rec. RPD Param Result Units Dil Amount Result Rec. Limit RPD Limit SPLP Barrum 0 974 mg/L 1 00 < 0.00170 97 85 - 115 20 5

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Laboratory Control Spike (LCS-1) QC Batch. Analyzed By: RR 62003 Date Analyzed: 2009-07-30 Prep Batch: 52868 QC Preparation: 2009-07-30 Prepared By: KV LCS Matrix Rec. Spike Param Result Units Dil. Amount Result Rec. Limit SPLP Chromium 0 0950 0.100 < 0.000900 95 85 - 115 mg/L Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result. LCSD RPD Spike Matrix Rec Param Result Dil Limit RPD Limit Units Amount Result Rec SPLP Chromium 0.0910 0.100< 0.000900 91 85 - 115 20 mg/L Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result Laboratory Control Spike (LCS-1) QC Batch Date Analyzed 2009-07-30 Analyzed By: RR Prep Batch 52868 QC Preparation: 2009-07-30 Prepared By: KV LCS Spike Matrix Rec. Result Units Dil Result Limit Param Amount Rec. SPLP Copper  $0.\overline{125}$ mg/L 1 0.125 < 0.00140 100 85 - 115 Percent recovery is based on the spike result RPD is based on the spike and spike duplicate result. LCSD RPD Spike Matrix Rec. RPD Param Result Units Dil Amount Result Rec. Limit Limit 0 122 0 125 < 0.00140 SPLP Copper mg/L98 85 - 115 2 20 Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result. Laboratory Control Spike (LCS-1) 2009-07-30 QC Batch 62003 Date Analyzed Analyzed By: RR 52868 Prep Batch QC Preparation 2009-07-30 Prepared By: KV LCS Spike Matrix Rec. Param Result Units Dil Amount Result Rec. Limit SPLP Silver 0.123 mg/L 1 0.125< 0.00210 98 85 - 115 Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result

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Banard Pit Closure

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Banard 3B #1

Param

SPLP Silver

mg/L Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Units

Dıl.

Spike

Amount

0.125

Matrix

Result

< 0.00210

Rec.

95

Rec.

Limit

85 - 115

LCSD

Result

0 119

RPD

Limit

20

RPD

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Laboratory Control Spike (LCS-1)

QC Batch 62003 Prep Batch 52868 Date Analyzed: 5
QC Preparation: 5

2009-07-30 2009-07-30 Analyzed By: RR Prepared By: KV

LCS Spike Matrix Rec. Result Units Dil. Amount Result Rec. Limit Param SPLP U 1.04 mg/L 1.00 < 0.0105 104 90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

LCSD Spike Matrix Rec. RPD Result Units Dil. Amount Result Rec Limit RPD Limit Param SPLP U 0 995 1.00 < 0.0105 100 90 - 110 mg/L 4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch 62003 Prep Batch 52868 Date Analyzed:

2009-07-30

Analyzed By: RR

QC Preparation: 2009-07-30 Prepared By: KV

LCS Spike Matrix Rec Dıl Result Units Amount Result Rec. Limit Param 0.250SPLP Manganese 0 248 mg/L < 0.000305 99 85 - 115 1

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

LCSD RPD Spike Matrix Rec. Param Result Units Dil. Amount Result Limit RPD Limit Rec. < 0 000305 SPLP Manganese 0 238 mg/L 1 0.25085 - 115 4 20 95

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch 62035 Prep Batch 52915 Date Analyzed 2009-07-31 QC Preparation 2009-07-29 Analyzed By MN Prepared By: MN

LCS Spike Matrix Rec. Param Result Units Dil Amount Result Rec Limit Naphthalene 0.0370mg/L 1 0 0800 < 0.0000853 46 10 - 141 Acenaphthylene 0.0463mg/L 1 0.0800 < 0.0000768 58 10 - 152 Acenaphthene mg/L 0.04561 0.0800< 0.000103 57 10 - 151Dibenzofuran 0 0420 mg/L 1 0.0800 < 0.000200 52 10 - 148 Fluorene 0 0515 mg/L 1 0.0800 < 0.0000861 64 10 - 172 Anthracene 0 0530 mg/L 1 0.0800< 0.000170 66 19.6 - 172

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	control	spikes	continued	
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		LCS			Spike	Matrix		$\operatorname{Rec}$
Param	·	Result	Units	Dıl.	Amount	Result	Rec.	Limit
Phenauthrene		0 0514	mg/L	1	0.0800	< 0.0000884	64	22.5 - 172
Fluoranthene		0.0576	${ m mg/L}$	1	0.0800	< 0.0000969	72	17.3 - 187
Pyrene		0.0557	${ m mg/L}$	1	0.0800	´<0.0000855	70	14.9 - 199
Benzo(a)anthracene		0.0523	mg/L	1	0.0800	< 0.0000703	65	19.4 - 185
Chrysene		0.0504	mg/L	1	0.0800	< 0.000113	63	18.4 - 188
Benzo(b)fluoranthene		0.0602	$\mathrm{mg/L}$	1	0.0800	< 0.000134	75	10 - 193
Benzo(k)fluoranthene		0.0722	${ m mg/L}$	1	0.0800	< 0.000227	90	27.8 - 196
Benzo(a)pyrene		0.0668	${ m mg/L}$	1	0.0800	< 0.000200	84	12.4 - 205
Indeno(1,2,3-cd)pyrene		0.0577	mg/L	1	0.0800	< 0.000253	72	10 - 198
Dibenzo(a,h)anthracene		0 0557	mg/L	1	0 0800	< 0.000180	70	10 - 172
Benzo(g.h,1)perylene		0 0571	mg/L	11	0 0800	< 0.000158	71	10 - 186

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

,	LCSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	$D\iota l$	Amount	Result	Rec.	Limit	RPD	Limit
Naphthalene	0.0368	mg/L	1	0.0800	< 0 0000853	46	10 - 141	0	20
Acenaphthylene	0 0458	mg/L	1	0.0800	< 0.0000768	57	10 - 152	1	20
Acenaphthene	0.0453	mg/L	1	0 0800	< 0.000103	57	10 - 151	1	20
Dibenzofuran	0.0414	mg/L	1	0.0800	< 0.000200	52	10 - 148	1	20
Fluorene	0.0503	mg/L	1	0.0800	< 0.0000861	63	10 - 172	2	20
Anthracene	0 0529	mg/L	1	0.0800	< 0.000170	66	19.6 - 172	0	20
Phenanthrene	0 0511	mg/L	1	0 0800	< 0.0000884	64	22.5 - 172	1	20
Fluoranthene	0.0582	mg/L	1	0 0800	< 0.0000969	73	17.3 - 187	1	20
Pyreue	0 0548	mg/L	1	0.0800	< 0.0000855	68	14.9 - 199	2	20
Benzo(a)anthracene	0 0510	${\sf mg/L}$	1	0.0800	< 0.0000703	64	19.4 - 185	2	20
Chrysene	0 0503	mg/L	1	0.0800	< 0.000113	63	18.4 - 188	0	20
Benzo(b)fluoranthene	0.0572	mg/L	1	0.0800	< 0.000134	72	10 - 193	5	20
Benzo(k)fluoranthene	0.0673	mg/L	1	0.0800	< 0.000227	84	27.8 - 196	7	20
Benzo(a)pyrene	0.0681	mg/L	1	0.0800	< 0.000200	85	12.4 - 205	2	20
Indeno(1,2,3-cd)pyrene	0.0561	mg/L	1	0.0800	< 0.000253	70	10 - 198	3	20
Dibenzo(a,h)anthracene	0.0551	mg/L	1	0.0800	< 0.000180	69	10 - 172	1	20
Benzo(g,h,ı)perylene	0 0563	mg/L	11	0.0800	< 0.000158	70	10 - 186	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result

	LCS	LCSD			Spike	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	$\mathbf{D}\mathbf{n}$	Amount	Rec	Rec	Limit
2-Fluorobiphenyl	0 0390	0 0396	mg/L	1	0.0800	49	50	10 - 165
Nitrobenzene-d5	0 0395	0.0386	${\sf mg/L}$	1	0.0800	49	48	10 - 157
Terphenyl-d14	0.0526	0.0522	mg/L	1	0.0800	66	65	10 - 220

#### Laboratory Control Spike (LCS-1)

QC Batch 62041 Date Analyzed 2009-07-30 Analyzed By: KB Prep Batch 52923 QC Preparation: 2009-07-30 Prepared By: KB

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Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
1,1-Dichloroethene	 49.1	$\mu \mathrm{g/L}$	1	50.0	< 0.136	98	70 - 130
Benzene	51.1	$\mu { m g}/{ m L}$	1	50.0	< 0.146	102	70 - 130
Trichloroethene (TCE)	51.7	$\mu { m g}/{ m L}$	1	50.0	< 0.117	103	70 - 130
Toluene	52.3	$\mu { m g}/{ m L}$	1	50.0	< 0.0600	105	70 - 130
Chlorobenzene	 51.1	$\mu { m g/L}$	1	50.0	< 0.0540	102	70 - 130

Percent recovery is based on the spike result RPD is based on the spike and spike duplicate result.

_	LCSD			Spike	Matrix	_	Rec.		RPD
Param	Result	Units	Dıl	Amount	Result	Rec.	Limit	RPD	Limit
1.1-Dichloroethene	48 1	$\mu$ g/L	1	50 0	< 0.136	96	70 - 130	2	
Benzene	50 5	$\mu_{ m g}/{ m L}$	1	50 0	< 0.146	101	70 - 130	1	
Trichloroethene (TCE)	49.7	$\mu { m g}/{ m L}$	1	50 0	< 0.117	99	70 - 130	4	
Toluene	52.2	$\mu { m g}/{ m L}$	1	50.0	< 0.0600	104	70 - 130	0	
Chlorobenzene	49.5	$\mu { m g}/{ m L}$	1	50.0	< 0.0540	99	70 - 130	3	

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCS	LCSD			Spike	LCS	LCSD	Rec.
Surrogate	Result	Result	Units	Dil	Amount	Rec	Rec.	Limit
Dibromoffnoromethane	49 3	48 1	$\mu \mathrm{g}/\mathrm{L}$	1	50.0	99	96	70 - 130
Toluene-d8	50 6	50 2	$\mu$ g/ $ m L$	1	50.0	101	100	70 - 130
4-Bromofluorobenzene (4-BFB)	50 7	49.3	$\mu { m g}/{ m L}$	1	50.0	101	99	70 - 130

#### Laboratory Control Spike (LCS-1)

QC Batch 62048 Prep Batch 52928 Date Analyzed: 2009-07-31 QC Preparation: 2009-07-30 Analyzed By: SS Prepared By: SS

•	LCS			Spike	Matrix		Rec.
Param	Result	Units	Dil	Amount	Result	Rec.	Limit
Nitrate-N	4.83	${ m mg/L}$	1	5.00	< 0.0700	97	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCSD			Spike	Matrix		Rec		RPD
Param	Result	Units	Dil	Amount	Result	Rec	$_{ m Limit}$	RPD	Limit
Nitrate-N	4.88	mg/L	1	5 00	< 0.0700	98	90 - 110	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

#### Laboratory Control Spike (LCS-1)

QC Batch 62048 Prep Batch 52928 Date Analyzed: 2009-07-31 QC Preparation: 2009-07-30

Analyzed By: SS Prepared By: SS

Work Order: 9072713 Banard Pit Closure Page Number. 28 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

LCS Spike Matrix Rec. Result Units Dil Result Rec. Limit Param Amount SPLP Chloride 90 - 110 23 1 mg/L 25.0 < 0.13792

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

LCSD RPD Spike Matrix Rec. Param Result Units Dıl. Amount Result Rec. Limit RPD Limit 23 6 SPLP Chloride 90 - 110 mg/L 25 0 < 0.137 94 20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

#### Laboratory Control Spike (LCS-1)

QC Batch 62048 Prep Batch 52928 Date Analyzed: 2009-07-31 QC Preparation: 2009-07-30 Analyzed By: SS Prepared By: SS

LCS Spike Matrix Rec. Param Result Units Dil. Result Limit Amount Rec. SPLP Fluoride 5.44 mg/L 1 5.00 < 0.0889 109 90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

LCSD RPD Spike Matrix Rec. Param Result RPD Units Dıl Amount Result Rec Limit Limit SPLP Fluoride 5 42 < 0.0889 mg/L 5 00 108 90 - 110 0 20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

#### Laboratory Control Spike (LCS-1)

QC Batch 62157 Prep Batch 53021 Date Analyzed: 2009-08-04 QC Preparation: 2009-08-04

Analyzed By: Prepared By: CM

LCS Spike Matrix Rec Param Result Units  $D_{1}I$ Result Rec. Amount Limit TRPHC 259 250 mg/Kg 1 < 5.28 104 84.9 - 124

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

LCSD Spike Matrix Rec. RPD Param Result Units Amount Result RPD Rec. Limit Limit TRPHC 266 250 < 5.28 106 84.9 - 124 mg/Kg 3 20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

#### Matrix Spike (MS-1) Spiked Sample 203832

QC Batch: 61916 Prop Batch 52814 Date Analyzed 2009-07-28 QC Preparation: 2009-07-28

Analyzed By· MT Prepared By· MT

Work Order: 9072713 Banard Pit Closure Page Number: 29 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Param		MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	<b>4</b> 7000 .	1.59	mg/Kg	1	2 00	< 0.00505	80	61.5 - 134
Toluene		1 69	mg/Kg	1	2.00	< 0.00611	84	64.2 - 143
Ethylbenzene		1 83	mg/Kg	1	2.00	< 0.00630	92	67.7 - 152
Xylenc		5 66	mg/Kg	1	6.00	< 0.00673	94	67.8 - 152

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
Benzene	1 58	mg/Kg	1	2 00	< 0.00505	79	61.5 - 134	1	20
Toluene	1 68	mg/Kg	1	2.00	< 0.00611	84	64.2 - 143	1	20
Ethylbenzene	1.78	mg/Kg	1	2 00	< 0.00630	89	67.7 - 152	3	20
Xylene	5 61	mg/Kg	1	6.00	< 0.00673	94	67.8 - 152	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MS	MSD			Spike	MS	MSD	Rec.
Surrogate	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
Trifluorotoluene (TFT)	1 83	1 94	mg/Kg	1	2	92	97	65.3 - 134
4-Bromotluorobenzene (4-BFB)	1 96	203	mg/Kg	1	2	98	102	61.9 - 143

Matrix Spike (MS-1) Spiked Sample: 203832

QC Batch 61917 Prep Batch: 52814 Date Analyzed: 2009-07-28 QC Preparation: 2009-07-28 Analyzed By: MT Prepared By: MT

	MS			Spike	Matrix		Rec.
Param	Result	Units	Dıl.	Amount	Result	Rec.	Limit
GRO	43 6	mg/Kg	1	20.0	14 6	145	34.1 - 160

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
GRO	35.9	mg/Kg	1	20.0	14.6	106	34.1 - 160	19	20

Percent recovery is based on the spike result RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dıl	Spike Amount	MS Rec	MSD Rec.	Rec. Limit
Triffuorotoluene (TFT)	1 85	1 85	mg/Kg	1	2	92	92	56.9 - 137
4-Bromofluorobenzene (4-BFB)	1 90	2.31	mg/Kg	1	2	95	116	42.1 - 171

Matrix Spike (MS-1) Spiked Sample. 203832

QC Batch: 61923 Prep Batch: 52821 Date Analyzed. 2009-07-28 QC Preparation: 2009-07-28

Analyzed By: Prepared By:



Work Order: 9072713 Banard Pit Closure Page Number: 30 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Param		•MS Resu		Units	Dil.	Spike Amount		trix sult R	ec.	$egin{array}{l}  ext{Rec.} \  ext{Limit} \end{array}$
DRO		517	7 1	mg/Kg	1	250	33	37	72	10 - 218
Percent recovery is base	ed on the spi	ke result.	RPD is	based on	the spike ar	nd spike du	plicate r	esult.		
		MSD			Spike	Matrix		Rec		RPD
Param		Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
DRO	3	497	mg/Kg	, 1	250	337	64	10 - 218	4	20
Percent recovery is base	ed on the spi	ke result	RPD is l	based on	the spike an	ıd spike du	plicate re	esult.		
	MS	MSD				Spike	MS	MSI	)	Rec.

	MD	MSD			Spike	1017	MOD	nec.
Surrogate .	Result	Result	Units	Dil.	Amount	Rec.	Rec.	Limit
n-Triacontane	111	108	mg/Kg	1	100	111	108	46.6 - 172

Matrix Spike (MS-1) Spiked Sample. 203832

QC Batch 61942 Date Analyzed: 2009-07-29 Analyzed By TP
Prep Batch 52833 QC Preparation 2009-07-29 Prepared By: TP

MS Spike Matrix Rec. Result Dil. Param Units Amount Result Rec. Limit SPLP Mercury 0 00144 mg/L 0.00100 0.000466 97 83.8 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike '	Matrix		Rec.		RPD	
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit	
SPLP Mercury	0 00146	mg/L	1	0.00100	0.000466	99	83.8 - 120	1	20	

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample 203832

 QC Batch
 62003
 Date Analyzed
 2009-07-3

 Prep Batch
 52868
 QC Preparation.
 2009-07-3

e Analyzed 2009-07-30 Analyzed By: RR Preparation. 2009-07-30 Prépared By: KV

	MS			Spike	Matrix		Rec
Param	Result	Units	Dıl.	Amount	Result	Rec.	Limit
SPLP Cadmium	0 237	mg/L	1	0.250	< 0.00140	95	75 - 125

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		$\operatorname{Rec}$		RPD
'Param	Result	Units	$D_{1}$	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Cadmium	0 233	mg/L	1	0.250	< 0.00140	93	75 - 125	2	20





<sup>&</sup>lt;sup>3</sup>Matrix spike recovery out of control limits due to peak interference. Use LCS/LCSD to demonstrate analysis is under control.

Work Order: 9072713 Banard Pit Closure

Page Number: 31 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Matrix Spike (MS-1)

Spiked Sample: 203832

2009-07-30

Analyzed By: RR

QC Batch Prep Batch

62003 52868 Date Analyzed: QC Preparation:

2009-07-30

Prepared By: KV

	MS			Spike	Matrix		Rec.
Param	Result	Units	Dıl	Amount	Result	Rec.	Limit
SPLP Lead	0.496	mg/L	1	0.500	< 0.00320	99	75 - 125

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

•	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Lead	0.485	mg/L	1	0.500	< 0.00320	97	75 - 125	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1)

Spiked Sample 203832

QC Batch 62003 Date Analyzed:

2009-07-30

Analyzed By: RR

Prep Batch. 52868 QC Preparation: 2009-07-30 Prepared By: KV

	MS			Spike	Matrix		Rec.
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit
SPLP Selenium	0.447	mg/L	1	0.500	< 0.0131	89	75 - 125

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD	,		Spike	Matrix		Rec.		RPD
Param	Result	Units	Dıl	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Selonium	0 441	mg/L	1	0 500	< 0.0131	88	75 - 125	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1)

Spiked Sample 203832

QC Batch 62003 Prep Batch 52868

Date Analyzed: QC Preparation

2009-07-30 2009-07-30

Analyzed By: RR Prepared By: KV

MS Spike Matrix Rec. Param Result Units Dil. Amount Result Rec. Limit SPLP Arsenic 0 483 0.500 < 0.00430 75 - 125 mg/L 1 97

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix '		Rec.		RPD
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Arsenic	0 477	mg/L	1	0.500	< 0.00430	95	75 - 125	1	20



Work Order. 9072713 Banard Pit Closure Page Number: 32 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Matrix Spike (MS-1)

Spiked Sample 203832

QC Batch 62003 Prep Batch. 52868 Date Analyzed: 2009-07-30 QC Preparation: 2009-07-30 Analyzed By: RR Prepared By KV

	MS			Spike	Matrix		Rec.
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit
SPLP Barium	1 71	${ m mg/L}$	1	1.00	0.709	100	75 - 125

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec		RPD
Parain	Result	Units	Dıl	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Barrum	1.70	mg/L	1	1.00	0.709	99	75 - 125	1	20

Percent recovery is based on the spike result RPD is based on the spike and spike duplicate result

Matrix Spike (MS-1) Spiked Sample 203832

QC Batch 62003 Prep Batch 52868 Date Analyzed 2009-07-30 QC Preparation 2009-07-30

Analyzed By: RR Prepared By. KV

	MS			Spike	Matrix		$\operatorname{Rec}$
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit
SPLP Chromium	0.0935	mg/L	1	0 100	< 0.000900	94	75 - 125

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil.	Amount	Result	Rec	Limit	RPD	Limit
SPLP Chromium	0.0920	mg/L	1	0.100	< 0.000900	92	75 - 125	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample 203832

QC Batch 62003 Prep Batch 52868 Date Analyzed: 2009-07-30 QC Preparation: 2009-07-30

Analyzed By: RR Prepared By: KV

	MS			Spike	Matrix		Rec
Param	Result	Units	Dıl	Amount	Result	Rec.	Limit
SPLP Copper	0 135	mg/L	1	0.125	0.003	106	75 - 125

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Copper	0.134	mg/L	1	0.125	0.003	105	75 - 125	1	20



Work Order. 9072713 Banard Pit Closure

Page Number: 33 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Matrix Spike (MS-1)

Spiked Sample: 203832

QC Batch 62003 52868 Prep Batch

Date Analyzed: 2009-07-30 QC Preparation. 2009-07-30 Analyzed By: RR Prepared By: KV

MS Spike Matrix Rec. Param Result Units Dil. Amount Result Rec. Limit 0.128 < 0.00210 102 75 - 125 SPLP Silver mg/L 1 0.125

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Silver	0.127	mg/L	1	0.125	< 0.00210	102	75 - 125	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample 203832

QC Batch 62003 Prep Batch. 52868 Date Analyzed. 2009-07-30 QC Preparation: 2009-07-30

Analyzed By: RR Prepared By: KV

90 - 110

107

MS Matrix Rec. Spike Result Dıl. Result Limit Units Amount Rec. Param

1

1.00

< 0.0105

SPLP U mg/L Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

1 07

	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
SPLP U	1.04	mg/L	1	1.00	< 0.0105	104	90 - 110	3	

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample 203832

QC Batch 62003 Prep Batch 52868 Date Analyzed 2009-07-30 2009-07-30 QC Preparation

Analyzed By RR Prepared By: KV

MS Spike Matrix Rec. Param Result Units Dil. Amount Result Rec. Limit SPLP Manganese 75 - 125 0.274mg/L 0.2500.036 95

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	$\mathbf{D}\mathbf{n}$	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Manganese	0 269	mg/L	1	0 250	0 036	93	75 - 125	2	20



Matrix Spike (xMS-1)

Spiked Sample:

QC Batch 62041 Prep Batch. 52923 Date Analyzed: 20 QC Preparation: 20

2009-07-30 2009-07-30 Analyzed By: KB Prepared By: KB

		MS			Spike	Matrix		Rec.
Param		Result	Units	Dil	Amount	Result	Rec.	Limit
1,1-Dichloroethene	•	47 7	$\mu \mathrm{g/L}$	1	50.0	< 0 136	95	70 - 130
Benzene		51 9	$\mu { m g}/{ m L}$	1	50.0	< 0.146	104	70 - 130
Truchloroethene (TCE)		49 5	$\mu { m g}/{ m L}$	1	50 0	< 0.117	99	70 - 130
Toluene		50 7	$\mu_{g}/\mathtt{L}$	1	50.0	< 0 0600	101	70 - 130
Chlorobenzene		50 7	$\mu \mathrm{g}/\mathrm{L}$	1	50.0	< 0.0540	101	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	$D_1l$	Amount	Result	Rec.	Limit	RPD	Limit
1,1-Dichloroethene	48.3	$\mu \mathrm{g/L}$	1	50.0	< 0.136	97	70 - 130	1	
Benzene	51.3	$\mu \mathrm{g}/\mathrm{L}$	1	50.0	< 0.146	103	70 - 130	1	
Trichloroethene (TCE)	48 6	$\mu \mathrm{g}/\mathrm{L}$	1	50.0	< 0.117	97	70 - 130	2	
Toluene	49 4	$\mu { m g}/{ m L}$	1	50.0	< 0.0600	99	70 - 130	3	
Chlorobenzene	49 6	$\mu { m g}/{ m L}$	1	50 0	< 0 0540	99	70 - 130	2	

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Dibromofluoromethane	44.9	45.7	$\mu \mathrm{g/L}$	1	50	90	91	70 - 130
Toluene-d8	50.7	49.4	$\mu { m g}/{ m L}$	1	50	101	99	70 - 130
4-Bromofluorobenzene (4-BFB)	44.7	43.3	$\mu { m g}/{ m L}$	1	50	89	87	70 - 130

Matrix Spike (MS-1)

Spiked Sample 203832

QC Batch 62048 Prep Batch 52928 Date Analyzed 2009-07-31 QC Preparation 2009-07-30

Analyzed By: SS Prepared By: SS

	MS		•	Spike	Matrix		Rec.
Param	Result	Units	$\mathbf{D}\mathbf{n}$	Amount	Result	Rec.	Limit
Nitrate-N	249	mg/L	50	250	< 3.50	100	73.6 - 122

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		RPD
Patam	Result	Units	$D_1l$	Amount	Result	Rec.	Limit	RPD	Limit
Nitrate-N	249	mg/L	50	250	<350	100	73.6 - 122	0	20



Work Order 9072713 Banard Pit Closure Page Number: 35 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Matrix Spike (MS-1)

Spiked Sample: 203832

QC Batch 62048 Prep Batch 52928 Date Analyzed: 2009-07-31 QC Preparation. 2009-07-30

Analyzed By: SS Prepared By: SS

MS Spike Matrix Rec. Param Result Units  $D_{1}$ Amount Result Rec. Limit SPLP Chloride 1850 mg/L50 1250 591 101 49.8 - 149

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		$\mathtt{RPD}$
Param	Result	Units	Dıl	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Chloride	1840	mg/L	50	1250	591	100	49.8 - 149	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1)

Spiked Sample: 203832

QC Batch 62048 Prep Batch 52928 Date Analyzed 2009-07-31 QC Preparation: 2009-07-30

Analyzed By. SS Prepared By: SS

MS Matrix Rec. Spike Param Result Units Dil. Amount Result Rec. Limit SPLP Fluoride 279 mg/L50 250 < 4.44 112 63.5 - 127

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Fluoride	275	mg/L	50	250	< 4.44	110	63 5 - 127	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1)

Spiked Sample. 203832

QC Batch 62062 Prep Batch 52939 Date Analyzed: 2009-07-31 QC Preparation: 2009-07-31

Analyzed By. AH Prepared By: AH

MS Spike Matrix Rec. Result Units Dil Amount Result Rec. Param Limit SPLP Cyanide 108 mg/L 12.0 < 0.0148 80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
SPLP Cyanide	10.9	mg/L	1	12.0	< 0.0148	91	80 - 120	1	20



Work Order 9072713 Banard Pit Closure Page Number: 36 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Matrix Spike (MS-1)

Spiked Sample 204269

QC Batch 62064 Prep Batch 52941 Date Analyzed 2009-07-31 QC Preparation: 2009-07-31

Analyzed By: AH Prepared By: AH

MS Rec. Spike Matrix Limit Param Result Units Dil. Result Amount Rec. 394.99 80 - 120 Chloride 589 mg/Kg 39 1 500

Percent recovery is based on the spike result RPD is based on the spike and spike duplicate result

		MSD			Spike	Matrix		Rec		RPD
· Param		Result	Units	Dıl	Amount	Result	Rec	Limit	RPD	Limit
Chloride	5	583	mg/Kg	1	500	394.99	38	80 - 120	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1)

Spiked Sample: 204168

QC Batch 62157 Prep Batch. 53021 Date Analyzed 2009-08-04 QC Preparation. 2009-08-04 Analyzed By:

Prepared By. CM

MS Spike Matrix Rec. Param Result Units Dıl Amount Result Rec. Limit TRPHO 419 mg/Kg 1 250 120 120 10 - 196

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec.		RPD
Param	Result	Units	Dil.	Amount	Result	Rec.	Limit	RPD	Limit
TRPHC	429	mg/Kg	1	250	120	124	10 - 196	2	20

Percent recovery is based on the spike result RPD is based on the spike and spike duplicate result.

#### Standard (CCV-1)

QC Barch 61916

Date Analyzed 2009-07-28

Analyzed By. MT

			CCVs	CCVs	CCVs	Percent	•
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc	Recovery	Limits	Analyzed
Benzene		mg/Kg	0.100	0 0944	94	80 - 120	2009-07-28
Toluene		mg/Kg	0 100	0.0932	93	80 - 120	2009-07-28
Ethylbenzene		mg/Kg	0 100	0.0910	91	80 - 120	2009-07-28
Xylene		mg/Kg	0.300	0.282	94	80 - 120	2009-07-28

Main spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control



Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.

Report Da Banard 3B	te August 4, 20 3 #1	09	Work Order: Banard Pit (			Page Number: 37 of 46 3, T3SR29E, Chaves Co, NM			
Standard	(CCV-2)								
QC Batch	61916	-	Date Analy	zed. 2009-07-	28	Anal	yzed By: MT		
			CCVs	CCVs	CCVs	Percent			
			True	Found	Percent	Recovery	Date		
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed		
Benzene		mg/Kg	0.100	0.0933	93	80 - 120	2009-07-28		
Toluene		mg/Kg	0.100	0.0915	92	80 - 120	2009-07-28		
Ethylbenze	ene	mg/Kg	0.100	0.0894	89	80 - 120	2009-07-28		
Xylene		mg/Kg	0.300	0.276	92	80 - 120	2009-07-28		
Standard QC Batch	(CCV-1) 61917		Date Analy	zed 2009-07-	28	Anal	yzed By: MT		
			CCVs	CCVs	CCVs	Percent			
			True	Found	Percent	Recovery	Date		
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed		
GRO		mg/Kg	1 00	0.974	97	80 - 120	2009-07-28		
Standard	(CCV-2)								
QC Batch	61917		Date Analy	zed 2009-07-	28	Anal	yzed By: MT		
			CCVs	CCVs	CCVs	Percent			
			True	Found	Percent	Recovery	Date		
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed		
		mg/Kg	1 00	0.884	88	80 - 120	2009-07-28		
GRO									
GRO Standard QC Batch	(CCV-1) 61923		Date Ana	lyzed: 2009-0	7-28	A	nalyzed By:		
Standard							nalyzed By:		
Standard			CCVs	CCVs	CCVs	Percent			
Standard		Units					nalyzed By: Date Analyzed		

Date Analyzed. 2009-07-28

Standard (CCV-2)

QC Batch 61923

4

Analyzed By:

Page Number: 38 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

Work Order: 9072713 Banard Pit Closure

Param	Flag	Un <u>it</u> s	CCVs True Conc	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	236	94	80 - 120	2009-07-28

#### Standard (ICV-1)

Banard 3B #1

Report Date: August 4, 2009

QC Batch 61942

Date Analyzed 2009-07-29

Analyzed By. TP

			ICVs True	ICVs Found	ICVs Percent	Percent Recovery	Date
Param	Flag	Units	Conc	Conc	Recovery	Limits	Analyzed
SPIP Mercury		mg/L	0 00100	0 00101	101	90 - 110	2009-07-29

#### Standard (CCV-1)

QC Batch 61942

Date Analyzed: 2009-07-29

Analyzed By: TP

		r	CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed
SPLP Mercury		mg/L	0 00100	0.000987	99	90 - 110	2009-07-29

#### Standard (ICV-1)

QC Batch 61963

Date Analyzed 2009-07-29

Analyzed By DS

Param	Flag	Units	ICVs True Conc	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Aroclor 1242 (PCB-1242)	, ., .,	mg/L	0 400	0 366	92	85 - 115	2009-07-29
Aroclor 1254 (PCB-1254)		mg/L	0 400	0 340	85	85 - 115	2009-07-29
Aroclor 1260 (PCB-1260)		mg/L	0 400	0.375	94	85 - 115	2009-07-29

#### Standard (CCV-1)

QC Batch 61963

Date Analyzed: 2009-07-29

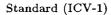
Analyzed By: DS

Parani	Flag	Units	CCVs True Conc	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date
	Flag				··		Analyzed
Aroclor 1242 (PCB-1242)		$\sim { m mg/L}$	0.400	0.412	103	85 - 115	2009-07-29
Aroclor 1254 (PCB-1254)		${ m mg/L}$	0.400	0.366	92	85 - 115	2009-07-29
Aroclor 1260 (PCB-1260)		mg/L	0 400	0.405	101	85 - 115	2009-07-29



Work Order: 9072713 Banard Pit Closure

Page Number: 39 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM



QC Batch 62003

Date Analyzed: 2009-07-30

Analyzed By: RR

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	. ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
SPLP Cadmium		mg/L	1 00	1.02	102	90 - 110	2009-07-30

Standard (ICV-1)

QC Batch 62003

Date Analyzed 2009-07-30

Analyzed By: RR

			ICVs	ICVs	ICVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed
SPLP Lead		mg/L	2.00	1.99	100	90 - 110	2009-07-30

Standard (ICV-1)

QC Batch. 62003

Date Analyzed. 2009-07-30

Analyzed By: RR

			ICVs	ICVs	ICVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
SPLP Selenium		mg/L	1 00	1.01	101	90 - 110	2009-07-30

Standard (ICV-1)

QC Batch 62003

Date Analyzed: 2009-07-30

Analyzed By: RR

			ICVs	ICVs	ICVs	Percent	
			$\operatorname{True}$	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
SPLP Arsenic		mg/L	2 00	1 98	99 `	90 - 110	2009-07-30

Standard (ICV-1)

QC Batch 62003

Date Analyzed 2009-07-30

Analyzed By: RR

			ICVs	ICVs	ICVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	$_{ m Units}$	Conc.	Conc.	Recovery	Limits	Analyzed
SPLP Barium		mg/L	1.00	1.02	102	90 - 110	2009-07-30





Report Date August Banard 3B #1	ort Date August 4, 2009 and 3B #1			2713 Sure	Unit B, Se	Page No ec. 3, T3SR29E, C	umber: 40 of 46 Chaves Co., NM
Standard (ICV-1)							
QC Batch 62003		<del></del>	Date Analyzed	2009-07-30	1	Anal	yzed By: RR
Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
SPLP Chromium		mg/L	1 00	1.05	105	90 - 110	2009-07-30
Standard (ICV-1)							
QC Batch 62003			Date Analyzed	2009-07-30		Analy	yzed By: RR
_			ICVs True	ICVs Found	ICVs Percent	Percent Recovery	Date
Param SPLP Copper	Flag	Units mg/L	Conc 1.00	Conc. 1.01	Recovery 101	Limits 90 - 110	Analyzed 2009-07-30
QC Barch 62003  Param F SPLP Silver	lag	Units mg/L	Date Analyzed ICVs True Conc. 0.250	ICVs Found Conc. 0.252	ICVs Percent Recovery	Percent Recovery Limits 90 - 110	Date Analyzed 2009-07-30
Standard (ICV-1)  QC Batch 62003			Date Analyzed	2009-07-30		Anal	yzed By: RR
Param Flag		Units	True I	ICVs Found Conc	ICVs Percent	Percent Recovery Limits	Date
Param Flag SPLP U		mg/L	Conc (	2.54	Recovery 102	90 - 110	Analyzed 2009-07-30
Standard (ICV-1) QC Batch 62003		,	Date Analyzed	· 2009-07-30	ICVs	Anal; Percent	yzed By: RR
n.	E.	<b>**</b> .	True	Found	Percent	Recovery	Date
Param SPLP Manganese	Flag	Units ma/I	Conc 1 00	Onc. 0.988	Recovery 99	Limits 90 - 110	Analyzed
n in manganese		mg/L	1 00	0.300		90 - 110	2009-07-30



144	roid.

Report Date August Banard 3B #1	4, 2009		Work Order 907 Banard Pit Clos		Unit B, Sec	Page Number: Unit B, Sec 3, T3SR29E, Chaves		
Standard (CCV-1)								
QC Batch 62003		-	Date Analyzed	2009-07-30		Anal	zed By: RR	
		1	CCVs	CCVs	CCVs	Percent		
	-		True	Found	Percent	Recovery	Date	
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed	
SPLP Cadmium		mg/L	1.00	0.999	100	90 - 110	2009-07-30	
Standard (CCV-1)								
QC Batch 62003			Date Analyzed	1: 2009-07-30		Analy	zed By: RR	
			CCVs	CCVs	CCVs	Percent		
			True	Found	Percent	Recovery	Date	
Param Fla	ag	Units	Conc.	Conc.	Recovery	Limits	Analyzed	
SPLP Lead		mg/L	1.00	1.01	101	90 - 110	2009-07-30	
Standard (CCV-1)								
			<b>.</b>				, n nn	
QC Barch 62003			Date Analyzed	2009-07-30		Analy	zed By: RR	
			CCVs	CCVs	CCVs	Percent		
			True	Found	Percent	Recovery	Date	
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed	
SPLP Selenium		mg/L	1.00	0 992	99	90 - 110	2009-07-30	
Standard (CCV-1)						•		
QC Batch 62003			Date Analyzed	2009-07-30		Analy	zed By: RR	
			CCVs	CCVs	CCVs	Percent		
			True	Found	Percent	Recovery	Date	
Param I	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed	
SPLP Arsenic.		mg/L	1.00	0.985	98	90 - 110	2009-07-30	
Standard (CCV-1)								
QC Batch 62003			Date Analyzed	2009-07-30		Analy	zed By: RR	
			CCVs	CCVs	CCVs	Percent		
			True	Found	Percent	Recovery	Date	
	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed	
SPLP Barium		mg/L	1.00	1 03	103	90 - 110	2009-07-30	



Report Date Banard 3B #		4, 2009		Work Order 90' Banard Pit Clo		Unit B, Se	Page Number: 42 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM			
Standard (C	CCV-1)									
QC Batch 6	52003		****	Date Analyze	d 2009-07-30		Anal	yzed By· RR		
Param		Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed		
SPLP Chrom	ıum		mg/L	1.00	1.02	102	90 - 110	2009-07-30		
Standard (C	CCV-1)									
QC Batch 6	52003			Date Analyzed	d: 2009-07-30		Analy	zed By: RR		
D	,	71	<b>T</b> T *1-	CCVs True	CCVs Found	CCVs Percent	Percent Recovery	Date		
Param SPLP Copper		Flag	Units mg/L	Conc. 1.00	Conc. 1.01	Recovery 101	Limits 90 - 110	Analyzed 2009-07-30		
Param SPLP Silver	Fì	ag	Units mg/L	CCVs True Conc 0 125	CCVs Found Conc. 0.126	CCVs Percent Recovery	Percent Recovery Limits 90 - 110	Date Analyzed 2009-07-30		
Standard (C	CV-1)			,						
QC Batch 6	2003			Date Analyzed	2009-07-30		Anal	yzed By: RR		
Param SPLP U	Flag		Units mg/L	True	CCVs Found Conc. 1 03	CCVs Percent Recovery	Percent Recovery Limits 90 - 110	Date Analyzed 2009-07-30		
C+	CVA									
Standard (C QC Batch 6	2003			Date Analyzed	1: 2009-07-30		Analy	vzed By: RR		
P		<b>D</b> ioc	Hasto	CCVs True	CCVs Found	CCVs Percent	Percent Recovery	Date		
Param SPLP Mangan	iese	Flag	Units mg/L	Conc 1 00	Onc 0 986	Recovery 99	Limits 00 110	Analyzed		
or m. Manfan	1696		шу/ Б	1 00	0 980	99	90 - 110	2009-07-30		

Work Order: 9072713 Banard Pit Closure Page Number: 43 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM

#### Standard (CCV-1)

QC Batch 62035

Date Analyzed 2009-07-31

Analyzed By: MN

Param	Flag	Units	CCVs True Conc	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Naphthalene	1145	mg/L	60.0	57.8	96	80 - 120	2009-07-31
Acenaphthylene		mg/L	60.0	58.7	98	80 - 120	2009-07-31
Acenaphthene		mg/L	60.0	58.7	98	80 - 120	2009-07-31
Dibenzofuran		mg/L	60.0	61.0	102	80 - 120	2009-07-31
Fluorenc		mg/L	60 0	63.7	106	80 - 120	2009-07-31
Anthracene		mg/L	60.0	58.2	97	80 - 120	2009-07-31
Phenanthiene		mg/L	60 0	56 5	94	80 - 120	2009-07-31
Fluoranthene		mg/L	60 0	56.0	93	80 - 120	2009-07-31
Pyrene		mg/L	60 0	59.3	99	80 - 120	2009-07-31
Benzo(a)anthracene		$_{ m mg/L}$	60 0	57.0	95	80 - 120	2009-07-31
Chrysene		mg/L	60.0	56.7	94	80 - 120	2009-07-31
Benzo(b)fluoranthene		mg/L	60 0	48 8	81	80 - 120	2009-07-31
Benzo(k)fluoranthene		mg/L	60.0	65.4	109	80 - 120	2009-07-31
Benzo(a)pyrene		mg/L	60.0	55.0	92	80 - 120	2009-07-31
Indeno(1 2,3-cd)pyrene		mg/L	60.0	57.9	96	80 - 120	2009-07-31
Dibenzo(a,h)anthracene		mg/L	60 0	58.3	97	80 - 120	2009-07-31
Benzo(g,h i)perylene		mg/L	60 0	57 0	95	80 - 120	2009-07-31

					Spike	Percent	Recovery
Surrogate	Flag	Result	Units	Dilution	Amount	Recovery	Limit
2-Fluorobiphenyl		54.9	mg/L	1	60.0	92	80 - 120
Nitrobenzene-d5		62.6	$_{ m mg/L}$	1	60.0	104	80 - 120
Terphenyl-d14		55.1	mg/L	1	60.0	92	80 - 120

#### Standard (CCV-1)

QC Batch 62041

Date Analyzed: 2009-07-30

Analyzed By: KB

Parani	Flag	Units	CCVs True Conc	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Vinyl Chloride		$\mu \mathrm{g/L}$	50.0	55.1	110	80 - 120	2009-07-30
1,1-Dichloroethene		$\mu { m g}/{ m L}$	50 0	50.2	100	80 - 120	2009-07-30
Chloroform		$\mu {\sf g}/{ m L}$	50.0	50.3	101	80 - 120	2009-07-30
1 2-Dichloiopropane		$\mu { m g}/{ m L}$	50.0	52.2	104	80 - 120	2009-07-30
Toluene		$\mu { m g}/{ m L}$	50 0	52 5	105	80 - 120	2009-07-30
Chlorobenzene		$\mu { m g}/{ m L}$	50 0	$50 \ 4$	101	80 - 120	<b>2009-07-3</b> 0
Ethylbenzene		$\mu$ g/L	50 0	51.8	104	80 - 120	2009-07-30







Report Date A	August 4, 2009	)	Work Order Banard Pit (		Unit B, Se	Page Notes. 3, T3SR29E, C	Imber: 44 of 46 Chaves Co., NM
Standard (CC	CV-1)						
QC Batch 620	048	•	Date Analy	zed: 2009-07	-31	Ana	lyzed By. SS
			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc	Conc	Recovery	Limits	Analyzed
Nitrare-N		mg/L	5 00	4 87	97	90 - 110	2009-07-31
Standard (CC	CV-1)						
QC Batch 620	048		Date Analy	zed. 2009-07	7-31	Ana	lyzed By: SS
			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Parain	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
SPLP Chloride		mg/L	25 0	23.3	93	90 - 110	2009-07-31
OL / () ()	7 <b>7</b> 7 7 1						
Standard (CC							
QC Batch 620	048		Date Analy	zed 2009-07	-31	Ana	lyzed By: SS
			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc	Recovery	Limits	Analyzed
SPLP Fluoride		mg/L	5.00	5.43	109	90 - 110	2009-07-31
Standard (CC	CV-2)						
QC Batch 620	048		Date Analy	zed 2009-07	-31	Ana	lyzed By: SS
			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed
Nitrate-N		mg/L	5.00	4.82	96	90 - 110	2009-07-31
Standard (CC	(V-2)		~				
•			TD / A 1	1 0000 07			'' 11
QC Batch 620	J48		Date Analy	zed: 2009-07	-31	Ana	lyzed By: SS
			CCVs	CCVs	CCVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed
SPLP Chloride		$\mathrm{mg/L}$	25.0	23.2	93	90 - 110	2009-07-31



Report Date August 4, 2009 Banard 3B #1		Work Order 9072713 Page Number 45 of 46 Banard Pit Closure Unit B, Sec. 3, T3SR29E, Chaves Co., NM						
Standard	(CCV-2)							
QC Batch	62048		***	Date Analyzed	l: 2009-07-	-31	Ana	lyzed By: SS
				CCVs	CCVs	CCVs	Percent	
				True	Found	Percent	Recovery	Date
Param		Flag	Units	Conc	Conc	Recovery	Limits	Analyzed
SPLP Fluc	oride		mg/L	5 00	5.41	108	90 - 110	2009-07-31
Standard	(ICV-1)							
QC Batch	62062			Date Analyzed	2009-07-	-31	Anal	yzed By: AH
				ICVs	ICVs	ICVs	Percent	
				True	Found	Percent	Recovery	Date
Param		Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
SPLP Cya	nıde		mg/L	0.120	0.125	104	80 - 120	2009-07-31
Standard QC Batch	(CCV-1) 62062			Date Analyzed	2009-07-	31	Anal	yzed By: AH
				CCVs	CCVa	COVe	Danasast	
				True	CCVs Found	CCVs Percent	Percent	Date
Param		Flag	Units	Conc	Conc	Recovery	Recovery Limits	Analyzed
SPLP Cyar	nide		mg/L	0 120	0.122	102	80 - 120	2009-07-31
Standard QC Batch	(ICV-1) 62064			Date Analyzed		31	Anal	yzed By: AH ·
					ICVs	$_{ m LCVs}$	Percent	_
D	mi .		Hauta		Found Cons	Percent	Recovery	Date
Param Chloride	Flag		Units ma/Ka	Conc 100	Conc.	Recovery	Limits	Analyzed
, morne			mg/Kg	100	100	100	85 - 115	2009-07-31
Standard	(CCV-1)							
QC Batch	62064			Date Analyzed	: 2009-07-	31	Analy	yzed By: AH
				CCVs	CCVs	CCVs	Percent	
					<b>-</b> 1			D .
				True	Found	Percent	Recovery	Date
Param	Flag		Units mg/Kg		Conc	Percent Recovery	Limits	Date Analyzed

Work Order: 9072713 Banard Pit Closure Page Number: 46 of 46 Unit B, Sec. 3, T3SR29E, Chaves Co., NM



#### Standard (ICV-1)

QC Batch 62157

Date Analyzed 2009-08-04

Analyzed By:

Param	Flag	Units	ICVs True Conc	ICVs Found Conc	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
TRPHC		mg/Kg	100	109	109	80 - 120	2009-08-04

#### Standard (CCV-1)

QC Batch 62157

Date Analyzed 2009-08-04

Analyzed By.

n	El	¥1.*/.=	CCVs True	CCVs Found	CCVs Percent	Percent Recovery	Date
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed
TRPHC		mg/Kg	100	115	115	80 - 120	2009-08-04





9012713

LAB Order ID#

9072713

Page\_\_/\_ of \_\_\_

TraceAnalysis, email lab@traceanalysis.com	inc.	bbock, Texas 79424 · Mic Tel (806) 794-1296 Te	el (432) 689-6301 ax (432) 689-6313 F	asi Sunset Rd Suite E 886 Paso, Texas 79922 Iel (915) 585-3443 Fax (915) 585-4944 1 /888) 588-3443	69 Camp Bovine Blid West South 480 Ft Worth, Texas 76116 Te , 9-7, 201-5260 Fax (617) 560-4336
Company Name  Address (Street, City, Zip)  Address (Street, City, Zip)  Contact Person  Frank Morean	For #	622-1127 623-3533 GANC STRITENM	2007	ANALYSIS REQUIRED IN A SPECIFY MO	ethodyste.)
Invoice to (If different from above)  Project #  Danage 3B #  Project Location (including state):  Uni Tau & Sec. 3 7.35. R	19E- / W/W	Closure Mul	2 / 8260B / 65 / 8260B / 624 / 7 / 7 / 1005 Ex RO/ TVHC	es 3 / 624 8270C / 625 608	Macquire me Mrd In Ve Adanaly 20. I
# CONTAINERS # CONTAINERS # CONTAINERS	WATER SOIL XILUDGE SLUDGE HINO, WATER WATER SLUDGE HINO, WATER HINO, WATER WAT	SERVATIVE SAMPLING POPULATION ON POPULATION SAMPLING SAMP	MTBE 8021B / 602 BTEX 8021B / 602 / TPH/41B 1 JTX 1005 TPH 8015 (GRO 1005 PAH 8270C 7625 TOLP Metals 99 As Ba CO	Semi Volatili S Vol 8260E S Semi Vol S 8082 / 608	Mosture Content  (Raniul)  Afache  Afache  Afache  High Iss.  Hold
208 anard 3B#/2 49/6 203832 Composite P.T. Sample.			920 1 1 1		
Rélinguished by: Company: Date: Time:  Rélinguished by: Company: Date: Time:	Received by: Compar		emp°c: LAB USE ONLY	REMARKS: AN ESTA	NOVATIONS PLANS ON K Morgan 5-703-6866 Sis Required
Relinquished by. Company: Date: Time:  Submittal of samples constitutes agreement to Terms and Cond		1. when	Headspace Y/N/N  Log In-Review II/N  Carner # GLI	TRRP Report F  Check If Specie  Check If	Required Called Frank Uses Reporting M7/27/29 ded 8.409

## TULE FIELD AREA DEPTH TO LIVESTOCK WATER

Township 2 South, Range 29 East N.M.P.M. Survey Roosevelt County, New Mexico

WELL LOCATION	SURFACE OWNERSHIP	CONTACT PERSON	DATE CONTACTED	DEPTH
SW/4 Section 27	McGee Ranches	Sid Price, Owner	Sept. 11, 2006	100'
NW/4 Section 24	Monte Best Ranch	Sid Price (helped pull well)	Sept. 11, 2006	120'
SE/4 Section 27	Woody Investments, LLC	Ron Crenshaw, Foreman	Sept. 7, 2006	95' +
N/2 Section 20	Woody Investments, LLC	Ron Crenshaw, Foreman	Sept. 7, 2006	95' +
N/2 Section 20	Woody Investments, LLC	Ron Crenshaw, Foreman	Sept. 7, 2006	95' +
S/2 Section 17	Woody Investments, LLC	Ron Crenshaw, Foreman	Sept. 7, 2006	95' +

#### PECOS DISTRICT, BLM SEED MIX FOR

The following Soils or Soil Associations may represent these ecological sites:

Amarillo loamy fine sand
Amarillo loamy fine sand eroded
Arvana loamy fine sand
Patricia fine sand
Gomez loamy fine sand
Clovis fine sandy loam
Drake loamy fine sand

Range Site: Sandy Plains HP-3 April 4, 2006

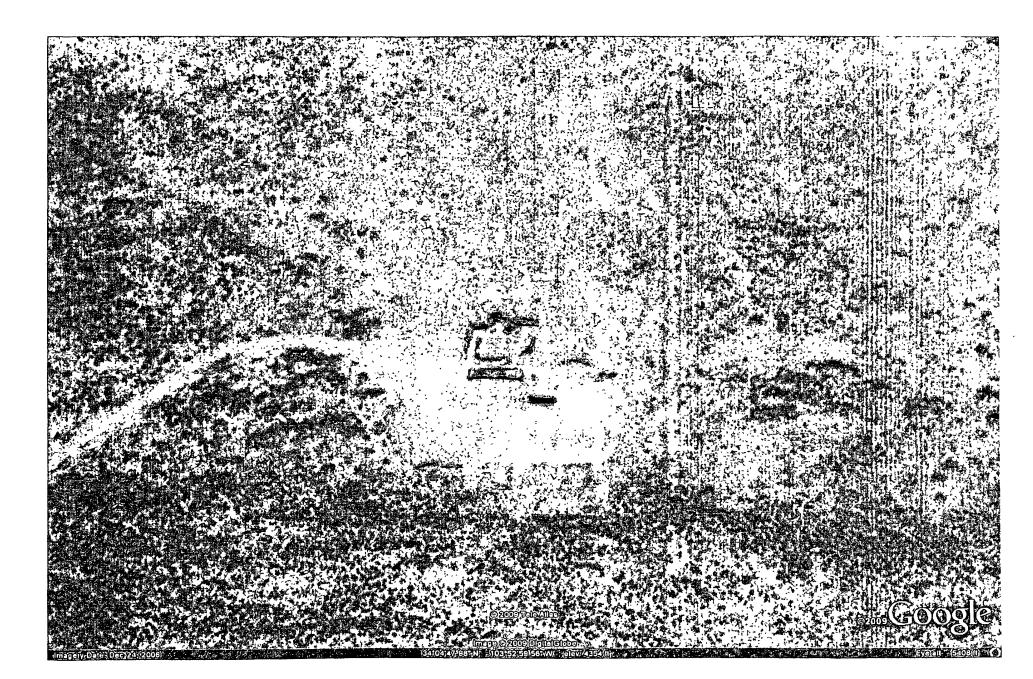
Common Name and Preferred Variety	Scientific Name	Pounds of Pure Live Seed Per Acre
Sideoats grama var. Vaughn or El Reno	(Bouteloua curtipendula)	2.0
Little bluestem	(Andropogon scoparium)	2.5
Sand bluestem	(Andropogon hallı)	1.5
Sand dropseed	(Sporobolus cryptandrus)	1.0
Bush penstemon	(Penstemon ambiguous)	1.0
Desert or Scarlet Globernallow	(Sphaeralcea ambigua or S. coccinea)	1,0
TOTAL POUNDS PURE LIVE SET	9,0	

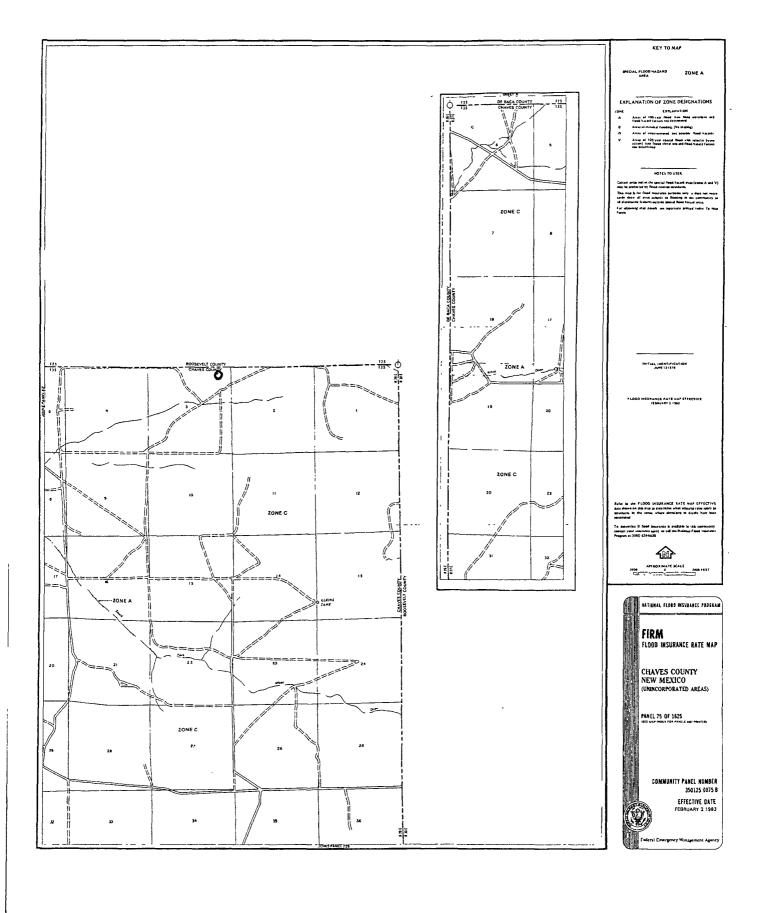
IF ONE SPECIES IS NOT AVAILABLE,
INCREASE ALL OTHERS PROPORTIONATELY
Mix must include a minimum of 4 species, including one forb species.

No less than 9.0 pounds pls per acre shall be applied

APPROVED: /s/ Douglas J. Burger

District Manager, Pecos District

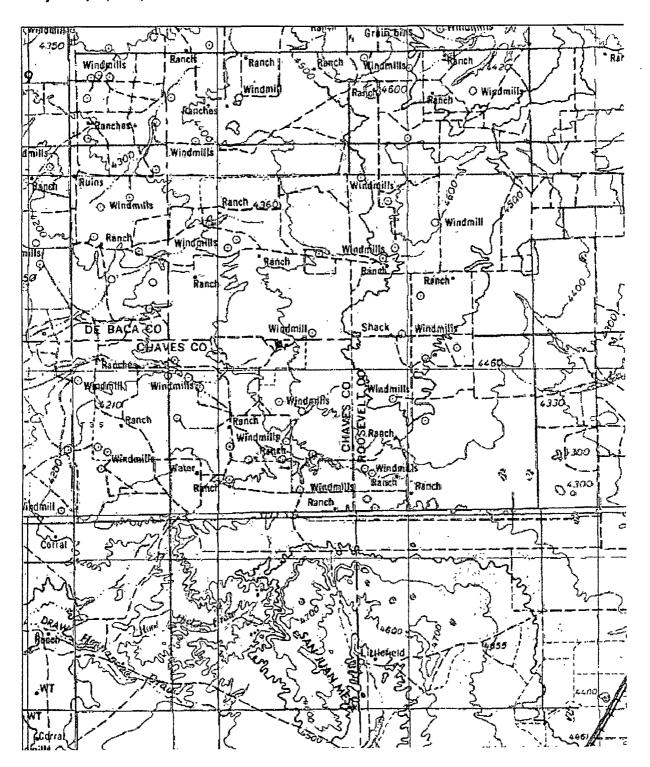




#### **Cheri Rogers**

From: Saved by Windows Internet Explorer 7
Sent: Wednesday, June 03, 2009 3:13 PM

Subject: MyTopo Map Print



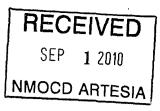
### RECEIVED

SEP 1 2010

	Submit One Copy To Appropriate District Office	State of New Mexico		CD ARTESIA	Form C-103 March 18, 2009
	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	sources	WELL API NO.	
	<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION	30-005-636 5. Indicate Type	
	District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I	r.	STATE	FEE 🛛
	District IV	Santa Fe, NM 87505		6. State Oil & Ga	
	1220 S. St. Francis Dr., Santa Fe, NM 87505				
	SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS			7. Lease Name o Barnard 3B	r Unit Agreement Name
	PROPOSALS.)  1. Type of Well: Oil Well Gas	s Well 🛛 Other		8. Well Number	001
	2. Name of Operator			9. OGRID Numb	oer
	Sovereign Eagle, LLC  3. Address of Operator	`		263940 10. Pool name or	· Wildcat
	PO Box 968, Roswell, NM 88202	2-0968		Wildcat	Wildut
	4. Well Location				
		om the North line and 1980' feet from			
		Range <u>29E</u> NMPM County . Elevation (Show whether DR, RKB,		N .	
		1. Elevation (Snow whether DR, RRD,	KI, GK, eic.	.)	
1	12. Check Appropriate Box to In	dicate Nature of Notice, Report	or Other I	Data	
	NOTICE OF INTE	· · · · · · · · · · · · · · · · · · ·	SUB EDIAL WOR	SEQUENT RE	PORT OF:
		<u> </u>		ILLING OPNS.	P AND A
	PULL OR ALTER CASING   MI	ULTIPLE COMPL	NG/CEMEN	T JOB	
	OTHER:		ocation is r	eady for OCD insp	ection after P&A
		npliance with OCD rules and the tern and leveled. Cathodic protection hole or and at least 4' above ground level h	s have been	properly abandoned	il.
	Z 11 steel market at least 4 in diamete	and at least 4 above ground level in	13 Occii 30t II	a concrete. It shows	, me
	OPERATOR NAME, LEASE	NAME, WELL NUMBER, API N	MBER, OL	UARTER/QUART	ER LOCATION OR
	PERMANENTLY STAMPED	OWNSHIP, AND RANGE. All INDON THE MARKER'S SURFACE	URMATI	ON HAS BEEN W.	ELDED OK
	The location has been leveled as nea other production equipment.	arly as possible to original ground con	tour and has	been cleared of all j	junk, trash, flow lines and
	Anchors, dead men, tie downs and r	isers have been cut off at least two fee	t below grou	und level.	×
	If this is a one-well lease or last rem				
	OCD rules and the terms of the Operator from lease and well location.	's pit permit and closure plan. All flo	w lines, proc	auction equipment a	nd junk have been removed
	All metal bolts and other materials ha	ave been removed. Portable bases ha	e been remo	oved. (Poured onsite	concrete bases do not have
	to be removed.)	ove haan addressed as non OCD miles			
	<ul><li>All other environmental concerns have been a</li></ul>		5.10 NMAC	. All fluids have be	en removed from non-
	retrieved flow lines and pipelines.	•			
,	When all work has been completed, retur	n this form to the appropriate District	office to sch	nedule an inspection	
	SIGNATURE Land My	TITLE Mana	er of Operat	tions D	ATE6-30-10
,	TYPE OR PRINT NAMEFrank Morg	T MAIL C	-		IONE: \$575 600 1107
J	For State Use Only	ganE-IVIAIL;IMO	gan@stratai	mi.comPi	TONE: 23/3-022-112/_
	A PPP OVED BV	דודו ב			DATE
	APPKINUHILEV	TOTAL M			LIATE

Conditions of Approval (if any):

Office Office		State of New I					Form C-103
District I	RECEIVE	WED's and Na	atural l	Resources	WELL API N		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	f .	- 1			30-005-63654		
1301 W. Grand Ave., Artesia, NM 8821	, SHAIL &C	PINSERVATIO	ולו אל	VISION	5. Indicate Ty		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	NMOOD 42	20 South St. Fi	rancis	Dr.	STATE	E FEI	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	THIOCD AR	TESAF, NM	8750:	)	6. State Oil &	Gas Lease No	•
	TICES AND REI	PORTS ON WEL	LS		7. Lease Nam	e or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)					Barnard 3B		
1. Type of Well: Oil Well	Gas Well 🔲	Other			8. Well Numb	per #1	
2. Name of Operator					9. OGRID Nu	ımber	
Sovereign Eagle, LLC					263940 10. Pool name	on Wildoot	
3. Address of Operator PO Box 968, Roswell NM 88202	2-0968				Wildcat	e or wildcat	
4. Well Location							
	: 660' fee	et from the North	h	line and 198	RO' feet	from the <u>Ea</u>	st line
Section 3		ownship 3S		nne and _ <u>120</u> ge 29E	NMPM	County (	
Section 3		Show whether L				County	<u> </u>
	4354' GR			<u>.</u>			
12. Check	Appropriate F	Box to Indicate	Natur	e of Notice, I	Report or Oth	ner Data	
NOTICE OF L	NITENITION	ro.	ı	CLID	SECUENT E		<b></b>
NOTICE OF I			, DE	MEDIAL WORK	SEQUENT F	_	-: CASING □
TEMPORARILY ABANDON	_		ı	MMENCE DRIL		-	
PULL OR ALTER CASING	_	<del></del>		SING/CEMENT	<u>==</u>		
DOWNHOLE COMMINGLE	<del></del>	_				•	
OTHER		_					
OTHER:  13. Describe proposed or com	nleted operations	c (Clearly state a		HER:	give pertinent	dates including	r estimated date
of starting any proposed v							
or recompletion.	ŕ		•	•			•
5/10/10 MTP :			,				
5/18/10- MI Equipment, F 5/20/10- Digging deep but	Remove fenced pr	it. Start mixing sa	ınd.				
5/25/10- Line pit and read		l into nit					
6/10/10- Back fill pit and		. mo pro					
6/11/10- Spread over burd							
6/12/10- Move out equipm	nent and turn wel	ll over to Barnard	Ranch	for water well.			
							•
Spud Date:		Rig Release	Date:	05/15/04		<del>1</del>	
Spud Date: 04/28/04		Rig Release	Date:	05/15/04			
04/28/04							
04/28/04	n above is true an				and belief.		····
Spud Date: 04/28/04  I hereby certify that the information	n above is true an				and belief.		
I hereby certify that the information	n above is true an	nd complete to the	best of	my knowledge		ATE 06/20/1	
04/28/04	n above is true an	nd complete to the	best of			ATE06/30/1	0
I hereby certify that the information	uz.	nd complete to the	best of	my knowledge	D	ATE 06/30/1	
I hereby certify that the information SIGNATURE La J	uz.	nd complete to the	best of	my knowledge	D		
I hereby certify that the information SIGNATURE	uz.	nd complete to the	best of	my knowledge	D nm.com PF		



#### NEW MEXICÓ OÍL CONSERVATION DIVISION SANTA FE, NEW MEXIO

## AFFIDAVIT OF RESPONSIBILITY CONVERSION TO WATER WELL

	CONVERS	SION TO WATER WELL			
STATE OF NEW MEXIO	)				
COUNTY OF CHAVES	) SS. )				
MARK B. MURPHY, being fi	irst duly sworn acco	rding to law, upon his oath deposes and says:			
1. That he is Man Mexico 88202	-	agle, LLC, whose address is P.O. Box 968; Roswell, New			
2. That Sovereign Eagle, LLC is the operator of a well drilled on land belonging to Rose Marie Caldwell, whose address is 1102 South Michigan Avenue; Roswell, New Mexico 88201, said well being drilled to test for hydrocarbons and/or carbon dioxide gas and described as the Barnard #1, being located 660 feet from the North line and 1980 feet from the East line of Section 3, Township 3-South, Range 29-East, NMPM Chaves County, New Mexico API #30-005-63654.					
<ol> <li>That said well was drilled to a total depth of 3,440 feet and that casing has been set and cemented as follows:</li> <li>8-5/8" 24.00#, J-55, LT&amp;C, Range III set @ 354 feet with cement circulated to surface.</li> </ol>					
<ul> <li>5-1/2" 15.50#, J-55, LT&amp;C, Range III set @ 3,440 feet with cement circulated to surface</li> <li>4. That operator and landowner have made an agreement whereby operator is to back fill pits, level location, and clear it of all junk. The agreement further provides that operator is to plug said well back to the plugged back total depth of 300 feet and transfers to landowner for his use as a water-well. Operator will leave casing in well as follows: <ul> <li>(As described in Paragraph 3 above)</li> </ul> </li> </ul>					
5. That when operator has complied with the provisions of Paragraph 4 above, it will so notif the Oil Conservation Division of the State of New Mexico on Form C-103, together with the signed statement from the landowner that the provisions of Paragraph 4 above have been complied with to his satisfaction.					
MITC NOT/ STAT Com. E	H KRAKAUSKAS ARY PUBLIC E OF NEW MEXICO Appires June 18,2013	Mark B. Marphy Sovereign Eagle, LLC  on SEPTEMBER 1, 2009 by Mark B. Murphy,			
		co limited liability company, on behalf of said company.			
My Commission Expires:		Notary Public			
STATE OF NEW MEXIO	)				
COUNTY OF CHAVES	) SS. )				
law, upon her oath depose complied with, she will acc	s and says that whe ept the above-desc	and separate property, being first duly sworn according to in the provisions of Paragraph 4 and 5 above have been ribed well for her use as water-well, and that she will tion, and the conversion of the well to a water-well.  Rose Marie Caldwell			
This instrument was acknown dealing with her sole and so	-	on Sept 11 2009 by Rose Marie Caldwell,			
My Commission Expires:		Notary Public			

OFFICIAL SEAL
CARMEN C GONZALEZ
NOTARY PUBLIC
STATE OF NEW MEXICO
COM Expires 3/30/20/8

# ÉAGLE BESOURCES, LP 505/622-8800

Barnard 3B #1 API #30-005-63654 T-3-S, R-29-E, N.M.P.M. Survey Section: 3, Unit Letter B 660' FNL & 1,980' FEL Chaves County, NM





