Submit 1 Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			WELL API NO. 30-015-37549 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. VB-0693
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name B. Graham BPU State 8. Well Number
 Type of Well: Oil Well Name of Operator Yates Petroleum Corporation 	Gas Well	IVED 1 2010	1H 9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia,		ARTESIA	10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location Unit Letter M : 380 feet from the South line and 200 feet from the West line Unit Letter P 380 feet from the South line and 330 feet from the East line Section 1 Township 26S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2941'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING CASING COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMPL			
OTHER: Set conductor, surface and intermediate casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/17/10 – Drilled to 40', set and cemented 40' of 20" conductor. Notified NMOCD-Artesia of operations via email at 1:00 PM. 7/20/10 – Resumed drilling at 1:15 AM. 7/21/10 – TD 17-1/2" hole to 396'. Set 13-3/8" 48# J-55 ST&C casing at 396'. Cemented with 175 sx Class "C" + 0.125#/sx D130 + 4% D20 + 2% S1 + 0.2% D46 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 0.125#/sx D130 + 0.5% S1 (yld 1.34, wt 14.8). Circulated 143 sx to pit. Tested casing to 600 psi for 30 min, ok. WOC 23 hrs 15 min. Reduced hole to 12-1/4" and resumed drilling. 7/24/10 – TD 12-1/4" hole to 2570'. Set 9-5/8" 36# J-55 ST&C casing at 2570'. Cemented with 600 sx 35:65 Poz "C". Tailed in with 200 sx Class "C". Circulated 95 sx to pit. Tested casing to 1200 psi for 30 min. WOC 23 hrs. Reduced hole to 7-7/8" and resumed drilling.			
Spud Date: 6/30/1	0 Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (Jna) (Lusta TITLE Regulatory Compliance Supervisor DATE July 29, 2010			
Type or print name Tina Huerta			
APPROVED BY: Conditions of Approval (if any):	May TITLE FIQ	ld Supr	DATE <u>3-4-10</u>
			(5) £/