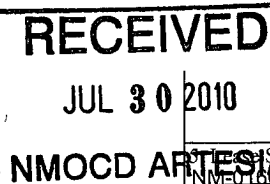


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Serial No
NMED-100

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
Cameron Oil and Gas Inc.

7. If Unit of CA/Agreement, Name and/or No
SW Henshaw Premier Unit # 17

8. Well Name and No.
#17

3a Address
PO Box 1455 Roswell NM 88202

3b. Phone No. (include area code)
575-627-3284

9 API Well No.
30-015-37669

10 Field and Pool or Exploratory Area
Henshaw; Grayburg West

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 2310' FEL, Sec 18-16S-R-30E SWNE

11. Country or Parish, State
Eddy, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Run and cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	production casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamatoin, have been completed and the operator has determined that the site is ready for final inspection)

On 7-23-10 Reached TD of 2822'

On 7-23-10 Ran 5 1/2 J-55, 15.5#, LT&C casing as follows; Guide Shoe, 1jt 5 1/2 csg(42.10), Float collar, 66jts of 5 1/2csg(2811.71), Landing Jiont(15'). Total csg. = 2826.71. Set at 2822'. Ran 5 centrilizers from bottom thru-out pay zone and above.

On 7-23-10 Cement as follows; Lead cement = 415sks class C+50/50 Poz+.25%R-38+10%Gel+5%Salt, Taill cement = 140sks class C+2%C-15+.25R-38 Good returns thru-out job, plug down @ 1:55AM on 7-24-10,psi to 1670psi - OK. Circulated 50sks to surface.

Notified BLM on all matters above.

See attached copies of cement reports and cement tests.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
G. David Sweeney

Title VP of Operations

Signature

Date 07/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RISING

Oilfield Cementing



STAR

Services
& Acidizing

Truck Called: 7/22/10 8:00AM
Arrived at job: 7/23/10 11:00PM
Start Job: 7/24/10 12:20AM
Finish Job: 7/24/10 1:55AM
Leave Location: 7/24/10 5:00AM

RECEIVED

JUL 30 2010

NMOCD ARTESIA

Job Log

RISING STAR SERVICES LP.		Customer Name:		CAMERON OIL		Ticket Number:		42281	
P.O. BOX 61193		Lease Name:		SOUTHWEST HENSHAW UNI		Supervisor:		MARIO RAMIREZ	
MIDLAND, TEXAS 79711		Well #:		17		County:		EDDY	
OFFICE # 432-617-0114		Type of Job:		5 1/2 LONG STRING		Customer Representative:		DAVID SWEENEY	
FAX #432-339-0140		Date:		7/23/2010		Liner size:			
Tubing Size:		Casing size:		5 1/2		Top of Liner:			
Tubing weight:		Casing weight:		15.50		Bottom of Liner:			
Tubing bbl/ft		Total Depth:		2822		Annular Volume:			
RETAINER DEPTH		Total Pipe:		2826		BHST:			
Packer depth:		Open Hole:		7 7/8-8 5/8		BHCT:			
Perfs:		Shoe Joint:		42		Maximum:		3000 Psi	
Holes in casing:		Displacement:		66 bbls		Pre-Flush:		20 bbls	

Sks.

Cement Additives

Lead Cement:	140	CLASS C+50/50 POZ+ 25%R-38+10%GEL+5%SALT							
Trail	Cmt. Wt.	11.80	Yield	2.45	Gal/sk	14.07	Mixing Water:	46.90	bbls
							Total Ft:	343.00	ft.
Mid Cement:	415	CLASS C+2%C-15+ 255R-38							
Lead	Cmt. Wt.	14.80	Yield	1.33	Gal/sk	6.30	Mixing Water:	62.25	bbls
							Total Ft:	551.95	ft.
Tail Cement:							Mixing Water:		bbls
	Cmt. Wt.		Yield		Gal/sk		Total Ft:		ft.
							Mixing Water:		bbls
	Cmt. Wt.		Yield		Gal/sk		Total Ft:		ft.

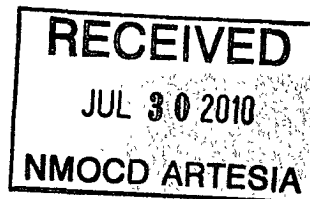
Total sks:	555	sks.	Total Bbls. Cmt.:	159.39	:Bbls	Total Water for Job:	
Total Ft.:	895	ft.	Total Mix Water:	109.15	:Bbls	300.00	:Bbls

Acid Systems

Acid System:		Gallons			
Diverter:		Galle		Coarse Rock Salt	
Injection Rate:		Job Pressures		Job Log Remarks:	
Time	Rate	Temp	Press	Temp	Press
11:00PM					ARRIVE-SPOT TRUCKS
11:10PM					RIG UP-FLUFF BULK TRUCK
11:20PM					TEST WATER
12:00AM					SAFETY MEETING
12:20AM			3000		TEST LINES
12:35AM	4.4	20		220	START PUMPING F/W AHEAD
12:40AM	4.5	1		300	START LEAD CMT (140 SKS) LEAD (415 SKS)
12:51AM	3.5	24		220	24 GONE
12:59AM	4	54		110	54
					PUMPED 52 BBL'S
1:05AM	4	1	140		START TAIL CMT (140 SKS) (140 SKS)
SERVICE REPRESENTATIVE:		Signature Please		CUSTOMER REPRESENTATIVE: Signature Please	
MARIO RAMIREZ					

[illegible]

Rising Star Services
Research & Development Laboratory
6106 Cargo Rd
Odessa, Texas 79762
Tel. (432) 617-0114 Fax (432) 339-0140



WELL INFORMATION

Operator: Rising Star Services
Well Name: General
County: Eddy
Blend Type: Surface
Depth: 450'

Test Date: 1/7/2010
Requested by: Lab
District: Hobbs
Test Number: CT1252B
Analyst: O.Valeriano

SCHEDULE

Time to Temp: 9.1
Initial Press(psi): 500
Final Press (psi): 950

Mud Density: 9
BHCT: 80 F
BHST: 85 F

SLURRY COMPOSITION

Slurry: Class C + 2% CaCl₂ + 0.25% R38

Density lb/gal: 14.80
Yield cuft/sk: 1.34
Mix water gal/sk: 6.32
Mix water %: 56.33

Pump time 70 Bc: 1:53
Pump time 100 Bc:
Fluid Loss cc/30 min:
Free water ml: 0

Comments: 500 psi @ 6:31 Hr:min

Compressive Strengths (psi)

Time	Temp	Strength	Type
12	80 F	877	WB
24	80 F	1368	WB
72	80 F	2233	WB

Rheologies

RPM	600	300	200	100	6	3	TEMP
	85	60	50	41	24	19	80

Comments:



16501 W. Murphy
Odessa, TX 79766
Telephone: (432) 385-2800
FAX: (432) 385-2808

**CEMENT
MILL
TEST
REPORT**

Cement Identified as: **Class C** **Date:** December-09
Plant: Cemex Cement of Texas, LP
Location: Odessa, TX
Production Dates:
Beginning: December 1, 2009
Ending: December 31, 2009

STANDARD CHEMICAL REQUIREMENTS (ASTM C 114)	API SPECIFICATION 10A CLASS C HSR	CEMEX AVG RESULTS
Silicon Dioxide (SiO ₂), %	---	20.7
Aluminum Oxide (Al ₂ O ₃), %	---	3.6
Ferric Oxide (Fe ₂ O ₃), %	---	5.6
Calcium Oxide (CaO), %	---	64.1
Magnesium Oxide (MgO), %	Maximum 6.0	0.8
Sulfur Trioxide (SO ₃), %	Maximum 3.5	3.8
Loss on Ignition (LOI), %	Maximum 3.0	1.8
Insoluble Residue, %	Maximum 0.75	0.43
Alkalies (Na ₂ O equivalent), %	---	0.38
Tricalcium Silicate (C ₃ S), %	---	61
Dicalcium Silicate (C ₂ S), %	---	13
Tricalcium Aluminate (C ₃ A), %	Maximum 3	0.2
Tetracalcium Aluminoferrite (C ₄ AF), %	---	17
(C ₄ AF + 2C ₃ A) or (C ₄ AF + C ₂ F), %	Maximum 24	17
PHYSICAL REQUIREMENTS		
(ASTM C 204) Blaine Fineness, m ² /kg	Minimum 400	391
(ASTM C 430) -325 Mesh %	---	96
Schedule 4 Thickening Time, minutes	Minimum 90	130
Compressive Strength, Mpa (psi)		
8 hour, 100 degree F	Minimum 2.1 (300)	4.4 (645)
24 hour, 100 degree F	Minimum 13.8 (2000)	16.7 (2425)
CaO Free, %		0.87

Note: CEMEX hereby certifies that this cement meets or exceeds the chemical and physical requirements of API Specification 10A, except for the SO₃ % and Blaine fineness.

By: _____

Gustavo Calderon
Quality Control Manager
CEMEX - Odessa Cement Plant

Wes Ingram

Rising Star Services
Research & Development Laboratory
6106 Cargo Rd
Odessa, Texas 79762
Tel. (432) 617-0114 Fax (432) 339-0140

WELL INFORMATION

Operator: Rising Star Services
Well Name: General
County: Eddy
Blend Type: SQZ/Lab
Depth: 2800'

Test Date: 11/28/2009
Requested by: Bill Caperton
District: Hobbs
Test Number: CT1088B
Analyst: O. Valeriano

SCHEDULE

Time to Temp: 8
Initial Press(psi): 500
Final Press (psi): 1156

Mud Density: 8.4
BHCT: 90 F
BHST: 95 F

SLURRY COMPOSITION

Slurry: Class C + .2% C15 + .25% R38

Density lb/gal: 14.80
Yield cuft/sk: 1.33
Mix water gal/sk: 6.30
Mix water %: 55.91

Pump time 70 Bc: 2:38
Pump time 100 Bc:
Fluid Loss cc/30 min:
Free water ml:

Comments: 500 psi @ 10:24 Hr:min

Compressive Strengths (psi)

Time	Temp	Strength	Type
12	95 F	617	WB
24	95 F	1190	WB
72	95 F	2102	WB

Rheologies

RPM	600	300	200	100	6	3	TEMP
	110	80	68	52	24	16	80

Comments: