

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NNOCOD

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 1650' FWL, Section 33, T19S, R27E

5. Lease Designation and Serial No.

NM-13409

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pecos 33 Federal #2

9. API Well No.

30-015-32254

10. Field and Pool, or Exploratory Area

McMillan Morrow North

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

FEB - 3 2003

ALEXIS C. SWOBODA

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly indicate the nature of the work, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 12-1/4" hole to 3000'. TD reached @ 07:15 hrs 12/02/02. Ran 69 jts 9-5/8" 47# & 43.5# P-110 LT&C csg. Cmt'd w/ 700 sks 65:35 POZ "C" @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 188 sks to surface. Plug down @ 18:00 hrs 12/02/02. WOC 22 hrs. Make cut-off. Install WH. NU BOP's & test to 5000# ok.

TD & Production Csg - Drld 8-1/2" hole. Set 200 sk Cl "H" lost circ plug @ 8765'. Cont drlg to 10800. TD reached @ 23:45 hrs 01/11/03. Logged well w/ Schlumberger. Ran 263 jts 5-1/2" 17# L-80 LT&C csg. Cmt'd 1st stage w/ 845 sks Cl "H" + additives @ 14.8 ppg. Circ 186 sks to surface. Cmt'd 2nd stage w/ 1001 sks Cl "C" + additives @ 14.09 ppg. Circ 300 sks to surface. Cmt'd 3rd stage w/ 420 sks 35:65:6 @ 12.4 ppg followed by 475 sks Cl "C" + additives @ 14.09 ppg. Circ 178 sks to surface. CBL ran 01/24/03. Found TOC @ 2110'.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed

Calvin Embert

Title Sr. Operation Tech

Date 01/29/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side