

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. (See other instructions on reverse side)
N.M. Div-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Pogo Producing Company						FEB 10 2004	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915) 689-8100						OCD-ARTESIA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 1780' FNL & 1650' FWL At top prod. interval reported below same At total depth same						14. PERMIT NO. _____ DATE ISSUED 04/10/02	
15. DATE SPUDDED 11/25/02		16. DATE T.D. REACHED 01/11/03		17. DATE COMPL. (Ready to prod.) 01/26/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3455	
20. TOTAL DEPTH, MD & TVD 10,800		21. PLUG, BACK T.D., MD & TVD 10,725		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS 0-10,800 CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Morrow 10483-489, 10496-519						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDCN/GR, LL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	505	17-1/2	650 sks	
9-5/8	47 & 43.5	3000	12-1/4	900 sks	
5-1/2	17	10,800	8-1/2	2741 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	10,462	

31. PERFORATION RECORD (Interval, size and number)

10,483-489 & 10,496-519 (6 spf)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. *

DATE FIRST PRODUCTION 01/26/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 01/28/03	HOURS TESTED 15	CHOKE SIZE 19/64	PROD'N FOR TEST PERIOD →	OIL—BBL. 50	GAS—MCF. 2356	WATER—BBL. 0	GAS-OIL RATIO 47120:1
FLOW. TUBING PRESS. 3250	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 80	GAS—MCF. 3770	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 55	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Gary Michael	
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35. LIST OF ATTACHMENTS

C-104, Logs, Deviation Survey, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy Umbel

TITLE Sr. Operation Tech

DATE 01/29/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	1081		
1st Bone Spring	5543		
Wolfcamp	7985		
Cisco	8396		
Atoka	9778		
Morrow Lm	9974		
L. Morrow	10420		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH