District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1000 Rio Brazos	Rd. Azte	c. NM 87410		-		on Division				5 Copie	
District IV					20 South St.					_	
1220 S. St. Franc	cis Dr., Sai				Santa Fe, N					AMENDED REPORT	
	I.		EST FO	RALL	OWABLE	AND AUTHO			<u> [RANS]</u>	PORT	
<sup>1</sup> Operator n							<sup>2</sup> OGRID Number				
Yates Petroleum Corporation 105 South Fourth Street						025575					
Artesia, NM		eet				<sup>3</sup> Reason for Filing Code/ Effective Date NW					
<sup>4</sup> API N					<sup>5</sup> Pool N	ama		l l		Pool Code	
30-015			Crow Flats Morrow					75720			
<sup>7</sup> Property Code				<sup>8</sup> Property Name				<sup>9</sup> Well Number			
321				Mu	icho Luck BBV					1	
	rface L	ocation									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from th	e East	West line	County	
L	27	16S	27E		1980	South	660		West	Eddy	
Bo	ttom H	ole Locatio	on							7.00	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from th	e East	West line	County	
12 Lse Code	13 Produ	cing Method	14 Gas Co	onnection	<sup>15</sup> C-129 Peri	mit Number 16	C-129 Effectiv	e Date	<sup>17</sup> C-1	29 Expiration Date	
F		Code	l l			, , , , ,					
		<u>F</u>		8/03	<u> </u>		<del> </del>		I		
		Transpor	<u>ters</u> nsporter l		20 -	21 -		22 _			
OGRID					2.1	POD 21 (	D/G	POD ULSTR Location and Description			
		id Addres									
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IV. Proc	iuccu v		N TIV OFFI	- ·	1.75					JAN 0 1 2004	
<sup>23</sup> POD			ULSTR	Location	and Description		25 /D1/C D251	,			
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Appli V. Well  25 Spud Da	ed for Comple	etion Data 26 Ready	Date		<sup>27</sup> TD	Unit L of Section  28 PBTD	<sup>29</sup> Perfo	ations			
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