ED State of New Mexico * District I Form C-101 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources June 16, 2008 District 11 AUG 2 5 2010 1301 W Grand Avenue, Artesia, NM 88 Submit to appropriate District Office District III Oil Conservation Division 1 000 Rio Brazos Road, Aztec, NM 874 NMOCD ARTES 1/4/20 South St. Francis Dr. ☐ AMENDED REPORT District TV Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM 8750 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 'OGRID Number 217955 30-OGX Resources, LLC 015 25742 Property Name 'Well No. **Exxon State** NYON Proposed Pool I - Proposed Pool 2 Brushy Draw; Delawarc 7 Surface Location Feet from the UL or lot no Section Township Range Lot Idn North/South line Feet from the East/West line Comity 29E **26S** 530 South 330 Eddy P 2 East 8 Proposed Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South line UL or lot no Section Township Feet from the East/West line County Additional Well Information Work Type Code 3 Cable/Rotary Well Type Code 14 Lease Type Code Ground Level Elevation disposal/injection 3040' re-entry Workover Unit State Proposed Depth 11 multiple Fortnatio 19 Contractor 20 Spud Date 5600' no Delaware tba re-entry upon approval 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 8 5/8" 12 1/4" 24# 450 300 sx C surface circulated 7 7/8" 5 1/2" 17# 1000 sx C 5600 will circulate to surface "Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary. As per Approved Disposal Application SWD-1227 OGX Resources, LLC proposes to re-enter the Wilson Operating Co., Inc., Exxon State Well #1 P&A 5-8-87, to utilize for OGX lease/area injection. 5 1/2" casing will be run to 5600' and circulated to surface with Cl C cement 2% CaCl. Standard 3000 psi BOP will be utilized. Will rig up wireline for injection interval/perforations from 3500-4800. No H2S is anticipated in this area. No earthen pits will be utilized for the re-entry, above ground tanks only. Will RIH w/Baker Loc-set packer on 2 7/8" plastic coated tubing to 3450' +/- (within 50' of top perf), load backside w/packer fluid. Set packer and pressure test casing to 500 psi. Copy of Disposal permit attached. 5WD-1227 21 I hereby certify that the information given above is true and complete to the best ofmy knowledge and belief OIL CONSERVATION DIVISION Signature Approved byi Printed name: Title Ann E. Ritchie Title Approval Date **Expiration Date** Regulatory Agent

Conditions of Approval Attached

ann.wtor@gmail.com

Date:

8-24-10

Phone

fax: 432 682-1458

432 684-6381

<u>Thistrict I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, 10st 82216

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr. Santa Fe. NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr Santa Fe. NM 87505

Form C-102 Revised October 12.2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

1020 S. St Francis Dr. Santa Fe. NM 87505						· LI AMENDED			ENDED R	EPORT	
		W	ELL LO	CATION	N AND ACR	EAGE DEDIC	ATION PLA	T			
API Number				'Pool Code		Pool Name					
30 15 25742			96802		SWD	SWD: Bell Canyon-Cherry Canyon					
1 Property Code 38299						Property Name			Well Number		
		Exxon State									
'0GRID No		: Operator Name							Elevation		
217955		OGX Resources, LLC. Box 2064. Midland, TX 79702						30401	3040'		
					10 Surface I	ocation_					
UL or lot no	Section	Townslup	Range	Lot Idn	Feet from the	North/Sooth line	Feet from the	Fast(West line		County	
Р	2	26S	29E		530	South	330	East	Eddy		
			11 Bot	tom Hol	e Location I	f Different Fron	n Surface				
LTL er lot no	Section	Township	Rauge	Lot Idn	Feet from the	North/South line	Feet from tile	East/West line		County	
Dedicated Acres	5 Joint or	infill · C	onsolidation C	ode . Ord	eı No	/ / / /		7	l		
SWD						2WD-	1227				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true
			and complete to the best of my knowledge, that this
			organization either owns a working interest or unleased
			nuneral interest 1 the land includig the proposed BHL
			pursuant to a contract with a of such a mineral or working interest or to a coluntary pooling agreement or a compulsory
Í			pooling order heretofore entered by the Du ision.
			8-27-10
	[Signate Culture Dute
	1		Ann E. Ritchie, Regulatory Agent
	1 1 1		Printed Name
	· •		_
	·		(432) 684-6381, ann wtor@gmail.com
			SURVEYOR CERTIFICATION
			Thereby certify that the we II togation shown on this plat
			It as plotted from field notes of actual surveys made by
			me or under my supervision and that the same is true
			and correct to the best of my belief
			Date of Survey
			Signature and Seal of Professional surveyor-
		224	
		330	
		#/ X	
		330' #/ X 530'	re-entry for SWD (SWD-1227)
		250	Certificate Number
		1	

OGXResources LLC

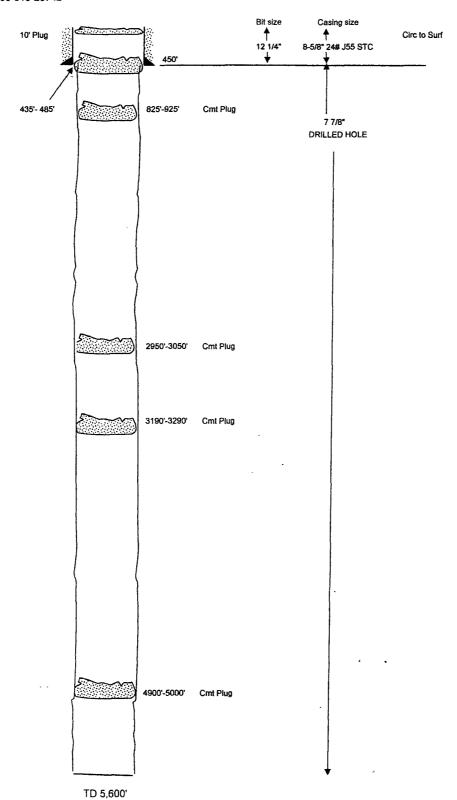
EXXON STATE No.1

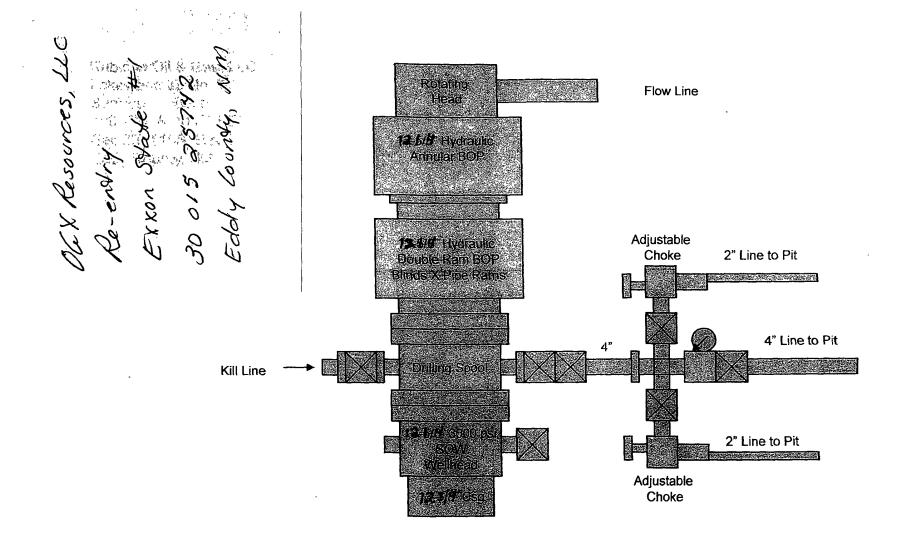
sur:530'FSL & 330'FEL

Sec.2, T26S, R29E EDDY County New Mexico

Spud: 4/11/87

API: 30-015-25742





3000 psi Working Pressure BOPE Configuration And Choke Manifold

Exhibit "Bop"