
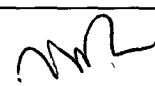


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-015-37485								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)		5. Lease Name or Unit Agreement Name Long Draw 9 I 6 Well Number: 1								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company		9. OGRID 14744								
10. Address of Operator PO Box 5270, Hobbs, NM 88241		11. Pool name or Wildcat Cemetery Yeso 11795								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	9	20S	25E		2310	South	330	East	Eddy
BH:										
13. Date Spudded 06/27/10	14. Date T.D. Reached 07/03/10	15. Date Rig Released 07/04/10		16. Date Completed (Ready to Produce) 08/06/10		17 Elevations (DF and RKB, RT, GR, etc.) 3466				
18. Total Measured Depth of Well 3020'		19 Plug Back Measured Depth 2993		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CNL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2460' - 2811' Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 3/8"		24#		830'		11"		500		Surface
4 1/2"		11.6#		3020'		7 7/8"		800		Surface
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 3/8"		2895'		NA						
26. Perforation record (interval, size, and number)										
2460' - 2811' (60', 60 holes, 1SPF, 0.40" EHD and 120° phasing)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2460' - 2811'		Frac w/1000 gal 10% HCl & 600,000 gals 20# slickwater carrying 300,000 20/40 Sand.		
28. PRODUCTION										
Date First Production 08/06/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping 2' x 1 1/2" x 16' RHBC					Well Status (Prod. or Shut-in) Producing			
Date of Test 08/12/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 106	Gas - MCF 123	Water - Bbl. 173	Gas - Oil Ratio 1160			
Flow Tubing Press 80	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 106	Gas - MCF 123	Water - Bbl. 173	Oil Gravity - API - (Corr) 35				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Jason Patterson			
31. List Attachments Comp sundry, E-Logs, Dev survey, C104 & C-144 CLEZ Closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan Signature 			Printed Name		Hobbs Regulatory Title		08/16/10 Date			
E-mail Address jathan@mewbourne.com										

INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 550	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 862	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2314	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2441	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 2995'	T. Chinle	
T. Cisco (Bough C)	T. LTD 2993'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology