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OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5 Lease Serial No NMLC028784B
2 Name of Operator Marbob Energy Corporation	6 If Indian, Allottee, or Tribe Name
3a Address PO Box 227 Artesia, NM 88211-0227	7 If Unit or CA Agreement Name and/or No NMNM88525X
3b Phone No (include area code) (575) 748-3303	8 Well Name and No Burch Keely Unit #144
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 660 FNL 1980 FWL, Sec. 30-T17S-R30E, Unit C	9 API Well No 30-015-04389
	10 Field and Pool, or Exploratory Area Grayburg Jackson; SR-Q-Grbg-SA
	11 County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

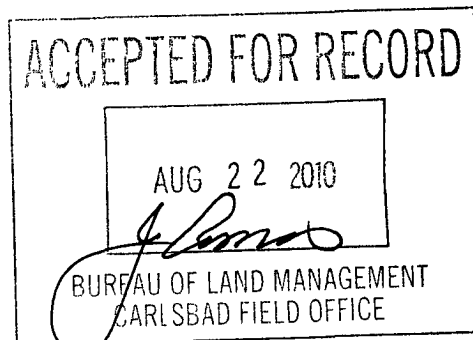
13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/21/10 - 6/28/10

This well has been plugged & abandoned.

(See detailed procedure attached)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.



Reclamation Due 12-22-10

14 I hereby certify that the foregoing is true and correct	
Name (Printed/ Typed) Diana J. Briggs	Title Production Manager
Signature Diana J. Briggs	Date July 27, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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**MARBOB ENERGY CORPORATION
BURCH KEELY UNIT #144 (WIW) - P&A
660 FNL 1980 FWL, SEC. 30-T17S-R30E, UNIT C
30-015-04389; GRBG JACKSON; SR-Q-GRBG-SA
EDDY COUNTY, NM**

6/21/10 **P&A:** MI. PREP TO RU. CANNOT FIND 1 ANCHOR. WAIT ON T&C TO SET NEW ANCHORS. RU. NU BOP. UNSET PKR. POOH & LD 76 JTS 2 3/8" TBG. SECURE WELL. SDFTN.

6/23/10 RIH W/ TBG. TAG PLUG @ 797'. POOH. RU E-LINE. PERF 8 SQZ HOLES @ 558'. RIH W/ PKR. SET @ 317'. MIX 96 SX C W/ 2% CACL. DISP W/ 1.7 BBLS BRINE GEL. RLS PKR. POOH. WAIT 3 HRS. RIH W/ TBG. TAG @ 301'. POOH. RU E-LINE. SHOOT 8 SQZ HOLES @ 200'. RIH W/ 8 JTS 2 7/8" TBG TO 260'. SPOT 45 SX CLASS C W/ 2% CACL. POH. ND BOP. RMV W/H. INSTALL 7" SWEDGE. MIX 178 SX CLASS C W/ 2% CACL. DID NOT CIRC UP 8 5/8" ANNULUS. FLUSH TO CSG. WELL ON VAC. SECURE WELL. SDFTN.

6/24/10 RIH W/ TBG. TAG CMT @ 7' FR/ SURF. RU TO 8 5/8" ANNULUS. BEGIN PMPG CMT. CIRC OUTSIDE SURF W/ 2 BBLS (8 SX). RD CEMENTERS. RD RIG. RETURN TO BKU YARD: 76 JTS 2 3/8" TBG & 78 JTS 2 7/8" WORKSTRING.

6/28/10 DRY HOLE MARKER SET & ANCHORS REMOVED. FINAL REPORT.

*****PLUGGED AND ABANDONED*****

ERGY CORPORATION

BURCH

660

G JACKSON; SR-Q-GRBG-SA

COUNTY, NM

- 6/21/10 P&A: MI. PREP TO RU. CANNOT FIND 1 ANCHOR. WAIT ON T&C TO SET NEW ANCHORS. RU. NU BOP. UNSET PKR. POOH & LD 76 JTS 2 3/8" TBG. SECURE WELL. SDFTN.
- 6/22/10 RU W/L. RIH W/ CIBP. SET @ 2500'. POOH. SHOOT 8 SQZ HOLES @ 995'. RD W/L. PU & TIH W/ 78 JTS 2 7/8" TBG. TAG CIBP. RU CMTRS. CIRC HOLE W/ 95 BBLS BRINE GEL. SPOT 30 SX CLASS C W/ 2% CACL. POOH W/ TBG. PU & TIH W/ PKR. SET @ 701'. EST INJ RATE OF 2 BPM @ 152#. MIX 96 SX C CMT W/ 2% CACL. DISP W/ 4.6 BBLS BRINE GEL. TBG STATIC. POOH W/ PKR. SECURE WELL.
- 6/23/10 RIH W/ TBG. TAG PLUG @ 797'. POOH. RU E-LINE. PERF 8 SQZ HOLES @ 558'. RIH W/ PKR. SET @ 317'. MIX 96 SX C W/ 2% CACL. DISP W/ 1.7 BBLS BRINE GEL. RLS PKR. POOH. WAIT 3 HRS. RIH W/ TBG. TAG @ 301'. POOH. RU E-LINE. SHOOT 8 SQZ HOLES @ 200'. RIH W/ 8 JTS 2 7/8" TBG TO 260'. SPOT 45 SX CLASS C W/ 2% CACL. POH. ND BOP. RMV W/H. INSTALL 7" SWEDGE. MIX 178 SX CLASS C W/ 2% CACL. DID NOT CIRC UP 8 5/8" ANNULUS. FLUSH TO 200' WELL ONLY. SECURE WELL. SDFTN.
- 6/24/10 RIH W/ TBG. TAG CMT @ 7' FR/ SURF. RU TO 8 5/8" ANNULUS. BEGIN PMPG CMT. CIRC OUTSIDE SURF W/ 2 BBLS (8 SX). RD CEMENTERS. RD RIG. RETURN TO BKU YARD: 76 JTS 2 3/8" TBG &
- 6/28/10 DRY HOLE MARKER SET & ANCHORS REMOVED. FINAL REPORT.

*****PLUGGED AND ABANDONED*****