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NMOCD ARTESIA

# N.M. Oil Cons. Div-Dist. 2

1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

STANDARD NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM54272

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Topat Oil Coproation

3a. Address

505 N Big Spring St, Ste 405  
Midland, TX 79701

3b. Phone No. (include area code)

(432) 682-6340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL, 1980 FEL, Sec 20, T11S, R27E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Facility

9. API Well No.

30-005-62365

10. Field and Pool or Exploratory Area

Coyote (Queen)

11. Country or Parish, State

Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Facility Diagram</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Site Facility Diagram as per Written Order Number 10LJ023WPA

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Thomas E Schneider

Title Operations Manager

Signature

Date 5/13/2010

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DS

Q4

SITE FACILITY DIAGRAM, JACKIE FEDERAL LEASE

Operator: Topat Oil Corporation

Facility Name: Jackie Federal

Lease: NMNM54272

Location: NWSE Sec.20, T11S, R27E  
Chaves County, NM

Location of Site Security Plan:

Topat Oil Corporation Offices  
505 N Big Spring St, Ste 405  
Midland, TX 79701

Production Phase Description

- (1) V#1 Closed
- (2) V#2 Closed
- (3) V#3 Closed with seal installed
- (4) V#4 Open (note, either V#4 or V#8 open)
- (5) V#5 Closed with seal installed
- (6) V#6 Open
- (7) V#7 Closed with seal
- (8) V#8 Closed, see (4) above.
- (9) V#9 Closed

Sales Phase Description

Same as Production phase except either V#5 or V#9 are opened to sell oil, old seal taken off and new seal installed upon completion of sales.

