
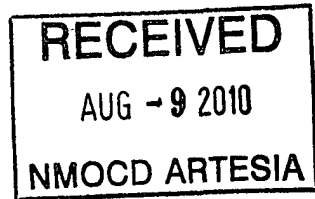


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-37233 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name <div style="text-align: center;">Folk State</div>					
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>							
2 Name of Operator COG Operating LLC		8 Well No <div style="text-align: center;">9</div>					
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9 Pool name or Wildcat Empire; Glorieta-Yeso 96610					
4. Well Location Unit Letter <u>J</u> <u>2285</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County							
10 Date Spudded 5/28/10	11 Date T.D. Reached 6/3/10	12 Date Compl (Ready to Prod.) 7/1/10	13 Elevations (DF& RKB, RT, GR, etc.) 3605 GR	14. Elev Casinghead			
15 Total Depth 5130	16. Plug Back T D 5096	17. If Multiple Compl How Many Zones? 	18 Intervals Drilled By Rotary Tools Cable Tools X				
19. Producing Interval(s), of this completion - Top, Bottom, Name 3950 - 4990 Yeso			20 Was Directional Survey Made No				
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48	301	17 1/2	400 sx			
8 5/8	24	875	11	400 sx			
5 1/2	17	5115	7-7/8	900 sx			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4789	
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3950 - 4180	1 SPF, 26 holes	OPEN	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
4250 - 4450	1 SPF, 26 holes	OPEN	3950 - 4180	See attachment			
4520 - 4720	1 SPF, 26 holes	OPEN	4250 - 4450	See attachment			
4790 - 4990	1 SPF, 26 holes	OPEN	4520 - 4720	See attachment			
			4790 - 4990	See attachment			
28. PRODUCTION							
Date First Production 7/17/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2 1/2" x 2-1/4" x 24' RHTC pump		Well Status (Prod or Shut-in) Producing			
Date of Test 7/19/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 230	Gas - MCF 234	Water - Bbl. 744	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 38.8	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Kent Greenway	
30 List Attachments Logs, C102, C103, C104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Chasity Jackson		Title Agent for COG		Date 7/26/10	
E-mail Address cjackson@conchoresources.com							



Folk State #9
API#: 30-015-37233
EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3950 - 4180	Acidize w/ 4,400 gals acid.
	Frac w/ 111,230 gals gel, 22,616# 16/30 Siberprop
	113,225# 16/30 Ottawa sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4250 - 4450	Acidize w/ 3,500 gals acid.
	Frac w/ 124,717 gals gel, 31,565# 16/30 Siberprop
	147,879# 16/30 Ottawa sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4520 - 4720	Acidize w/ 3,500 gals acid.
	Frac w/ 124,871 gals gel, 30,614# 16/30 Siberprop
	153,640# 16/30 Ottawa sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4790 - 4990	Acidize w/ 3,500 gals acid.
	Frac w/ 124,247 gals gel, 33,925# 16/30 Siberprop
	151,925# 16/30 Ottawa sand.