Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 October 13, 2009 WELL API NO. 30-015-20410 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 306920	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II				
1301 W Grand Ave , Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM <u>87505</u>				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Skelly Unit	RECEIVED
1. Type of Well: Oil Well Gas Well Other Injection 2. Name of Operator			8. Well Number 107 9. OGRID Number	SEP 202010
SandRidge Exploration and Production LLC			270265	NMOCD ARTESIA
3. Address of Operator 123 Robert S Kerr Avenue Oklahoma City, OK 73102-6406			10. Pool name or Wildcat Grayburg Jackson; SR-Q-S-SA	
4. Well Location			J	
Unit Letter E :	1760 feet from the	North line and	feet from the	Westline
Section 27	Township 17S	Range 31E		unty Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3816				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON III CHANGE PLANS III MULTIPLE COMPL III	REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS.	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
In response to LOV NO. 02-09-149 8-13-2010 MIRU. NDWH Pulled 2000# on tension pkr RU pump trk, pressure annulus to 500 PSI, lost 400 PSI in 45 sec. RD pump trk. NU BOP & catch pan Release pkr, POH LD pkr 8-16-10 PU & RIH w/ LokSet RBP & Arrow Set pkr on 2 7/8 tbg Set RBP @3330' & pkr @3271' Tesetd RBP to 1000 psi, OK Found csg had 3/10 BPM leak @300 psi between 32'&63' from surface Est. rate of 4/10 BPM @400 psi, circ. out braden head. Dumped 2 sx sand on top of RBP. ND catch pan.				
8-17-10 ND BOP, NU flange, RU Rising Star, pumped 15 bbls FW 4/10 BPM@400psi dn annulus & circ back up braden head. Pumped 10 bbls cement 1/2 BPM 200 psi, circ out braden head. Pumped total of 23 bbls (98 sx cmt) and started coming out of ground around wellhead. RD Rising Star. SION				
8-18-10 Chip cmt out of WH. ND flange, NU BOP & catch pan. RU & RIH w/ 4 3/4" bit & 3 1/2" DC's RU reverse unit. Drilled cmt from surface to 55' & fell out. Pressure annulus to 400 psi f/30 min. held OK. POH OD bit & DC's. RIH w/retrieving tool to 3320'. Circ sand off RBP @3330' latched onto & released RBP. POH LD RBP SION 8-19-10 SICP 200psi RU Bo Monk Testers, hydrotested 2 3/8" IPC tbg BIH to 6000psi. RIH w/ 2 3/8" x 5 1/2" AD-1 pkr. RD testers Ru pump trk. Press. annulus to 500 psi f/30 mins. held OK Released pkr. Circ pkr fluid. Reset pkr @3329'. ND catch pan & BOB, NU WH. Press. annulus to				
340psi f/30 mins held OK. RDPL Follow-up C103 will be filed with M			· · · · · · · · · · · · · · · · · · ·	8
Spud Date:	Rig Releas	e Date:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE autoburso	TITLE SF	R. Production Assistant	DATE_	08-30-2010
Type or print name <u>Colleen Robinso</u> For State Use Only	1	dress: <u>crobinson@sdrg</u>		: <u>738-1739</u>
APPROVED BY: Conditions of Approval (if any):	Nae TITLE (Ompu Anus C	PALEL DATE	9/22/10