State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

| | Rd., Azte | c, NM 87410 | | 12: | 20 South St | t. Francis I | | | | | | 5 Copies | |
|--|--|--|--|---|---|--|--|--|-----------------------|---------------------------------|-------------------------------------|--|--|
| District IV 1220 S. St Franc | cıs Dr , Saı | nta Fe, NM 875 | 505 | | Santa Fe, N | | | | | | | AMENDED REPORT | |
| | I. | REQUE | EST FO | R ALL | OWABLE | AND AU | THO | RIZA | TION | TO T | 'RANS | | |
| ¹ Operator n | ame and | | | | | | | ² OGR | RID Num | ber | | | |
| COG Operating LLC 550 W. Texas Avenue, Suite 1300 | | | | | | | ³ Reason for Fil | | | | 229137 ling Code/ Effective Date | | |
| Midland, TX 79701 | | | | | | | | | | | NW effective 7/26/10 | | |
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| S Code P | | | 7/26/10 | | | | | | | | | | |
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| IV. Prod | duced V | | | | | | | | | | | | |
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| V. Well 25 Spud Da 6/24/10 | Comple | etion Data ²⁶ Ready 7/26/1 | | | ²⁷ TD 5565 | ²⁸ PB7 | | | Perforati 976 - 52 | | | ³⁰ DHC, MC | |
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