

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505						<div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-2deg);"> RECEIVED AUG - 4 2010 NMOC D ARTESIA </div> <div style="margin-top: 10px;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>						Form C-105 July 17, 2008			
1. WELL API NO. 30-015-37674															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name STALEY STATE							
								6. Well Number: #14							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator: Lime Rock Resources A, L.P.								9. OGRID: 255333							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401								11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	H	30	17-S	28-E		2310	North	990	East	Eddy					
BH:															
13. Date Spudded 6/19/10		14. Date T.D. Reached 6/30/10		15. Date Drilling Rig Released 7/2/10		16. Date Completed (Ready to Produce) 7/26/10		17. Elevations (DF and RKB, RT, GR, etc.): 3588' GR							
18. Total Measured Depth of Well 4845'				19. Plug Back Measured Depth 4788'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron							
22. Producing Interval(s), of this completion - Top, Bottom, Name 3314'-3503'-Upper Yeso, 3567'-3857'- Upper Yeso, 3896'-4228' - Middle Yeso, 4278'-4650' - Lower Yeso															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24# J-55		425'		12-1/4"		375 sx CI C		0'					
5-1/2"		17# J-55		4829'		7-7/8"		550 sx 35/65 Poz/C		0'					
								+ 550 sx C							
24. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN							
25. TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
2-7/8"		4696'													
26. Perforation record (interval, size, and number) Upper Yeso: 3314'-3503', 48 holes Upper Yeso: 3567'-3857', 52 holes Middle Yeso: 3896'-4228', 48 holes Lower Yeso: 4278'-4650', 56 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
3314'-3503'						6594 gals 15% NEFE; fraced w/85,937# 16/30 & 33,258# 16/30 Super LC sand in 20# X-linked gel									
3567'-3857'						3500 gals 15% NEFE; fraced w/94,410# 16/30 & 44,198# 16/30 Super LC sand in 20# X-linked gel									
3896'-4228'						3500 gals 15% NEFE; fraced w/101,808# 16/30 & 49,238# 16/30 Super LC sand in 20# X-linked gel									
28. PRODUCTION															
4278'-4650' 3500 gal 15% NEFE, fraced w/112,336# 16/30 & 49,864# Super LC sand in 20# X-linked gel															
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Pumping							
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold										30. Test Witnessed By: Jerry Smith					
31. List Attachments Deviation Report															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin			Title: Petroleum Engineer			Date: 8/3/10						
E-mail Address: mike@pippinllc.com															

Please Provide Production information
when available.

m2

STALEY STATE #14 New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology