Submit Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N French Dt , Flobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-015-36577
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Biazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE STATE SEE 6. State Oil & Gas Lease No
1220 S St Francis Dr , Santa Fe, NM 87505		o. State off & Gas Lease No
SUNDRY NOTICI	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICA" PROPOSALS)	LS TO DRILL OR TO DEFPEN OR PLUG BACK TO A TION FOR PERMIT" (FOR M CHECKIVED	Guardian 25 State Com 8. Well Number
1 Type of Well: Oil Well G	as Well 🔯 Other	1
2. Name of Operator	JUL 2 :8 2010	9. OGRID Number 6137
Devon Energy Production Co., LP 3. Address of Operator	NMOCD ARTESIA	10 Pool name or Wildcat
20 North Broadway, OKC OK 73102	2-8260	K-166 a Bone Spring
4. Well Location		
		fect from theWestline
	nship 19S Range 27E NMPM	Eddy County, NM
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3484' GL	
Exist for the de thomas "sectionalization on the fit manifolds of high contract to bit Asia is 7 th section		The state of the s
12. Check Ap	propriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INT		SSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WOR	
	CHANGE PLANS	RILLING OPNS P AND A
DOWNHOLE COMMINGLE	WIGETH LE COMPLE	VI 30B
_		
OTHER:	ed operations. (Clearly state all pertinent details, an	NE SPRING GAS COMPLETION and give pertinent dates, including estimated date
	c). SEE RULE 1103. For Multiple Completions: A	
01/07/2010 - 01/11/2010:		
MIRU. Set 1.78" RSG blanking plug i	in "R" nip @ 10,832'. Bled off well prssre, ld tbg 4	0 bbls, tst tbg 100 psi – ok. POOH & rls SL.
w/17 bbls 2% KCL. Set RBP @ 8.075	bck 250 jts, LD 71 jts. All tbg 2.375" 4.7# N-80 E ', spot 4 sx snd. POOH w/tbg. RU tst lubricator to	1000 psi. RIH & perf @ 7,998'-8,020' &
7978'-7996'; (3SPF) 126 shots. Set pk	kr @ 7,927'. Pmp 10 bbls 2% KCI clear tbg. Ld & t	st 2 3/8 x 7" ann w/73 bbl to 500 psi Swab.
Acidize w/5000 gal 15% HCI + 180 bl	l slrs. Turn well over to production.	
D. (D.) . (C. ()	* 1	
Please note Devon advises of prorati	on unit change to 160 acre spacing unit. Please s	ee attached C-102.
Spud Date:	Rig Release Date:	
Spud Date.	Nig Release Date.	
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I hereby certify that the information ab	ove is true and complete to the best of my knowled	ge and belief.
	/	
SIGNATURE // // (/	TITLESr. Staff Engineering	l'echnicianDATE02/19/2010
Type or print name Stephanie A.Y. St	/ isaga E-mail address: _Stephanic.Ysasaga@	@dvn.com_ PHONE405-552-7802
APPROVED BY: 1) (Wold W	my TITLE Field Supervis	DATE R-4-M
	Sypervis	
This is approva	I to completion sundry only	1000
PH Ange	I for completion sundry only I Ranch Atoha M	orrow LOHS/ A
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