

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-37807

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

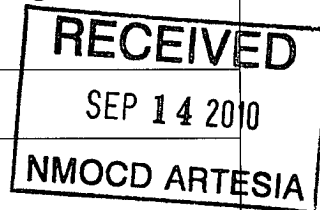
7. Lease Name or Unit Agreement Name

Chaser 8 State

8. Well Number
002

9. OGRID Number
162683

10. Pool name or Wildcat
Glorieta-Yeso Wildcat



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter H : 2310 feet from the North line and 990 feet from the East line
Section 8 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3613' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Perf and frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/15/10 - Log GR/RCL/CCL from 5148' to surface. Perf 4440'-4660', 1sp 5'(45 shots, 0.41" hole, 60 deg phasing)

8/18/10 - Frac Stage 1 -(Blincy) 4440' - 4660'. Spearheaded 2058g 15% HCL Acid. Pumped 913,306g Slickwater carrying 30820# of 100 Mesh sand @ 1.00 ppg & 300,220# of 40/70 White, ramped from 0.1 to 2 ppg. Total sand 331,040#, Total fluid 21,807 bbls.

Set composite plug @4310'. Perforate from 3880' - 4200' 13 lspf clusters -(52 shots, 0.42", 60 deg. phasing).

Frac Stage 2 - (Paddock) 3880' - 4200',. Spearheaded 57bbls 15% HCL acid. Pmp 1,153,278g Slickwater carrying 39,460# of 100 Mesh sand @1.00 ppg & 437,900# of 40/70 White ramped from 0.1 to 2 ppg. Total sand 477,360#, total fluid 27,532 bbls.

8/21/10 - Drill out plug

9/08/10 - Date of first production.

csg. press test results on csg/emt sundry -OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE September 10, 2010

Type or print name Carolyn Larson email address: clarson@cimarex.com Telephone No. 432-620-1946

For State Use Only

APPROVED BY: David Gray TITLE Compliance Officer-A DATE 9-14-10

Conditions of Approval (if any):

sundry to include tbg detail; wt., grade # of joints.

OK