Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No NM-116044	
			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well X Oil Well Gas Well Other			NA NA	
			8. Well Name and No	
2 Name of Operator			Petrogulf BJT Federal #2H	
Yates Petroleum Corporation			9 API Well No	
3a Address 3b Phone No. (include area code)			30-015-37367	
105 S. 4th Str., Artesia, NM 88210 575-748-1471 4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)			10 Field and Pool or Exploratory Area Wildcat; Bone Spring	
Surface - 1980'FSL & 330'FEL of Section 14-T24S-R31E (Unit I, NESE)			11 County or Parish, State	
BHL - 1980'FSL & 330'FWL of Section 14-T24S-R31E (Unit L, NWSW)			Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Acidize Deepen Production (Start/Resume) Water Shut-Off				
Acidize	Deepen		Start/ Resume) [Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat	Reclamation	[Well Integnty
X Subsequent Report Casing Repair	New Construction	Recomplete	ĺ	X Other Surface and
Change Plans	Plug and Abandon	Temporarily	Abandon	<u>Intermediate</u>
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispo	sal	Casing
 Describe Proposed of Completed Operation Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface locate 				
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days				
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been complet determined that the site is ready for final inspection.				1 755 1 4 / 11 111
7/0/40 D 1 1 1 1 1 1 1 4 4 00 DM				NMOCD ARTE
7/9/10 Resumed drilling at 4:30 PM. 7/12/10 TD 17-1/2" hole to 900'. Set 13-3/8" 48# H-40 ST&C casing at 900'. Cemented with 200 sx Premium Plus				
"C" (yld 1.63, wt 14.2). Cement circulated. WOC. Tested casing to 600 psi, tested Ok. Reduced hole				
to 12-1/4" and resumed drilling.				
7/21/10 TD 12-1/4" hole to 4527'. Set 9-5/8" 36#, 40# J-55 LT&C casing at 4527'. Cemented with 1000 sx Econocem				
"H" + 5# gilsonite + 0.125# Poly-E-Flake + 5% salt bulk (yld 1.85, wt 12.9). Tailed in with 200 sx Halliburton				
Lite Premium Plus "C" (yld 1.33, wt 14.8). Circulated 176 sx to pit. Tested casing to 1200 psi. Notified BML prior to test. WOC 39 hrs. 30 min. Reduced hole to 8-3/4" and resumed drilling.				
prior to test. Week of this, so this, thousand hole to 6 6/4 and resumed drining.				
14. Thereby certify that the foregoing is true and correct				
Name (Printed/Typed) Tina Huerta Title Regulatory C		gulatory Complia	ence Superviso	or.
Tilla lacita		guiatory Complia	ince Superviso	1
Signature ()	Date Aug	gust 9, 2010		
THIS SPACE FOR F			TED FOR R	KECORD
Approved by Conditions of approval, if any, are attached Approval of this notice does not	warrant or		SEP 9 2010	
certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon	ice /s/	Dustin Wir	ňkler	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime	for any person knowing	ly and will ully to make	H SIE LEUGH KERPA	agency of the United States
ACCEDIED TO THE PROPERTY OF TH				
(Instructions on page 2) NMOCD D				
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