Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

[5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			5.	Lease Serial No. 405444
Do not use this form for proposals to drill or to re-enter an				NM-NM0494441
abandoned well. Use Form 3160-3 (APD) for such proposals				If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				Unit or CA Agreement Name and No.
1a. Type of Well Oil Well Gas Well Other				Office of Agreement Name and No.
				Well Name and No.
2. Name of Operator				Todd 26 Federal 9
DEVON ENERGY PRODUCTION COMPANY, LP				API Well No.
3. Address and Telephone No.				30-015-27075
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Ingle Wells; Delaware
660' FSL 990' FWL SEC 26 T23S R31E RECEIVED				. County or Parish State
		 		4
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OS SUBMISSION			OK MODION	
☐ Notice of Intent	Acidize [1] Alter Casing	Deepen MOCD A	Production (S	Start/Resume)
✓ Subsequent Report		New Construction	Recomplete	Other Add Pay
Final Abandonment Notice		Plug and Abandon	Temporarily A	Abandon <u>Brushy Canyon</u>
		Plug Back	Water Dispos	sal posed work and approximate duration thereof If the proposal
deepen directionally or recomplete honzontally, give si	ubsurface location and measured and true vertical	al depths of all pertinent marke	ers and zones Attacl	h the Bond under which the work will be performed or provide
the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has				
determined that the site is ready for final inspection)		on our man and		
1) ND WH. NU BOP. RIse TAC. POOH w/tbg & BHA. MIRU WL. TAG @ 8272'.				
2) Perf from 7335-44' @ 3 spf: 27 holes. RD WL.				
3) MIRU Hydrotesters. RIH w/ RBP & pkr. Set RBP @ 7416'. Test pkr.				
4) MIRU BJ Services acidize from 7335-44' w/ 1500g 7 1/2% Pentol & 40 BS . RU & RIH w/ swab.				
5) Swab well dry.				
6) RU BJ Services frac from 7335-45' w/ 19,534g Spectra Frac 2500 XLink Gel, 9,175# 20/40 white sd. Tail w/ 18,793#				
16/30 Siber Prop. Rlse pkr. POOH w/ tbg & BHA. RIH w/ O/O tool.				
7) CHC. Rise RBP. SN @ 8189'. ND BOP. NU WH.				
8) RIH w/ RHBC pump & rods. LT tbg. HWO.				
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7 A 44 A 54 A 44 A 54 A 54 A 54 A 54 A 5		WARRANT AND THE PARTY OF THE STREET		= nernRDI
14. Thereby certify that the foregoing is t	rue and correct		TOTEN	FOR MEN'
	Name	Judy A. Barnet	BEFLIFF	
Signed) uch (Line Title	Regulatory Analy	/st	FOR RECORD Date 8/5/20 0
(This space for Federal or State Office us	se)		\ AIIG	3 Winkler
Approved by	Title		LAI DUS	S bateCENENT
Conditions of approval, if any:		1	Lacout C	OF LAND MANAGEMENT OF LAND MANAGEMENT OF LAND FIELD OF FICE OF AND FIELD OF FI
Title 18 0 5 0 Section 1001, makes it a crime for any			Protection AND MARKET	GLEB S DELECTION STATES OF TEST CONTROL TO THE STATES OF T
	, Willi	ın ıts jurisdiction	1	

*See Instruction on Reverse Side

B Contraction