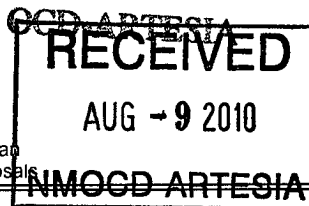


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

| | |
|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____ | 5. Lease Serial No. NMM 89051 |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611 | 7. Unit or CA Agreement Name and No. |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660 FSL 330 FEL SEC 24 T22S R30E | 8. Well Name and No. Apache 24 Federal 2 |
| | 9. API Well No. 30-015-33079 |
| | 10. Field and Pool, or Exploratory Ingle Wells; Delaware |
| | 11. County or Parish State Eddy NM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input type="checkbox"/> Other _____ |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

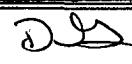
Devon Energy Production Company L. P. Add Pay in the Brushy & Cherry Canyon as follows:

6/11/10 - MIRU HO equipment. RU & HO tbg w/ 50 bbls oil. ND Hot Oiler. POOH w/rods & pump. ND WH. NU BOP.
6/14/10 - RU WL. Perf 7512-44' @ 3 spf: Total 30 shots. RD WL.
6/15/10 - RIH w/ RBP & set @ 7628'. PU & set pkr @ 7426'. RU BJ Services acidize 7512-44' w/ 2K 7 1/2% Pentol 200 w/45 BS. RD BJ. Reset pkr @ 7426'. RU & RIH w/ swab.
6/16/10 - Swab & POOH w/ pkr & tbg.
6/17/10 - RU WL & perf 7234-7344'; 6908-12' & 6106-10' @ 2 & 3 spf: 50 holes. RD WL. RIH w/ pkr & set @ 7426'. Test to 500#, ok. RU & RIH w/ swab.
6/18/10 - MIRU BJ Services frac 7512-44' w/ 33,171 g Spectra frac 2500 X Link Gel w/ 38,897# 20/40 white sd. Tail w/ 18,428# 16/30 Siber Prop. FL w/ 1980g 25# Linear Gel. POOH w/ tbg & pkr.
6/21/10 - 6/22/10 RIH w/ RBP & set @ 7414'. Set pkr @ 7139'. RU BJ & acidize w/ 2K g 7 1/2% Pentol 200 acid w/ 40 BS. RD BJ. RU & RIH w/ swab.
6/25/10 - MIRU BJ & frac 7234-44' w/ 38,767g Spectra Frac 2500 X Link Gel, 37,290# 20/40 white sd. Tail w/ 21,860#

14. Thereby certify that the foregoing is true and correct

| | | | |
|---|---------------|---|-------------------|
| Signed  | Name Title | ACCEPTED FOR RECORD Judy A. Barnett, Reg. Analyst | Date 7/19/2010 |
| (This space for Federal or State Office use) | | AUG 3 2010 /s/ Dustin Winkler BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE | Date _____ |
| Approved by _____ | Title _____ | | |
| Conditions of approval, if any: _____ | | | |

*See Instruction on Reverse Side



- APACHE 24 FEDERAL 2
- API# 30-015-33079
- Page 2
- 7/19/10

16/30 Siber Prop. Rlse pkr. POOH w/ tbg & pkr. Tag sd @ 7345'. POOH w/ tbg & BHA.

7/1/10 – 7/6/10 – RIH w/ RBP & set @ 6989'. Set pkr @ 6818'. Test pkr to 500#. MIRU BJ & acidize 6908-12' w/ 1K g 7 ½% Pentol 200 acid w/ 20 BS. RU & RIH w/ swab.

7/7/10 – MIRU BJ Services frac 6908-12' w/ 12,485g Spectra Frac 2500 X Link Gel, 12,162# 16/30 Siber Prop. FL w/ 1,747 g 25# Linear Gel. RD BJ. Rlse pkr. POOH w/ tbg.

7/8/10 – RIH w/ tbg. Tag sd @ 6959'. CHC. RIH w/ RBP & test @ 6187'. Set pkr @ 5929' & test.

7/9/10 – MIRU BJ Services acidize 6106-10' w/ 1K g 7 ½% Pentol acid & 20 BS. Rlse pkr. Retr RBP. POOH w/ tbg & BHA.

7/12/10 – RIH w/ 3 ¾ Bailer & tbg. Tag fill @ 7661'. CO to PBTD 7816'. POOH w/ tbg & BHA. SN @ 7675'. ND BOP. NU WH.

7/13/10 – RIH w/ pump & rods. LT tbg. HWO. RDMO.