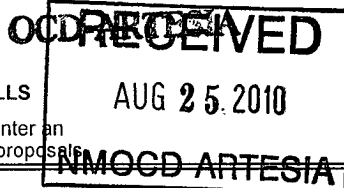


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE



FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
330' FNL 1980' FEL B SEC 26 T24S R31E  
BHL: 330' FSL & 1980' FEL

5. Lease Serial No.  
**NM-012121**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
**Cotton Draw Unit 118H**

9. API Well No.  
**30-015-37362**

10. Field and Pool, or Exploratory  
**Poker Lake South; Delaware**

11. County or Parish State  
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial Cement Work
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

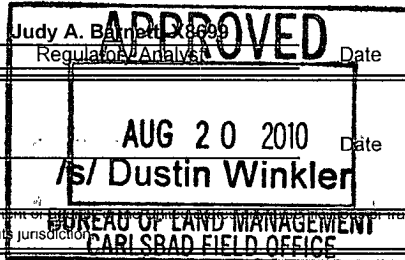
Devon Energy Production Company L. P. respectfully requests to perform remediational cement work because production casing top of cement is below the intermediate shoe as specified in the original APD, DEPCO respectfully requests to perform remedial cementing work on the subject well at the next required well intervention. Remedial work will consist of performing a radioactive pump-in tracer log down the intermediate/ production casing annulus to determine fluid entry point. If injection depth is sufficient, a bradenhead cement squeeze will be performed to tie cement back into the intermediate/ production casing annulus. In the meantime, Devon will install and regularly monitor a pressure gauge on said annulus. Information will be made available to the BLM on request. If significant changes are observed, the BLM will be notified and a well intervention to correct the TOC will be undertaken immediately.

(Please note the name change from Cotton Draw 26 Federal 1H 6/28/10 to Cotton Draw Unit 118H)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL.

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Name \_\_\_\_\_ Title \_\_\_\_\_  
(This space for Federal or State Office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:



\*See Instruction on Reverse Side

OPER. OGRID NO. 6137  
PROPERTY NO. 300635  
POOL CODE 50386  
EFF. DATE 6/28/10  
API NO. 30-015-37362

COTTON DRAW UNIT 118H  
API# 30-015-37362  
8/11/10  
RE: Remedial Cement Work

Devon Energy Production Company L. P. will plan to pump 500sx cement w/ a 1.73 cf/sx YLD on the remedial cement job.

Devon Energy Production Co., LP  
NM-012121: Cotton Draw Unit #118  
API: 30-015-37362  
Eddy County, New Mexico

RE: Recomplete – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

BLM to review radioactive pump-in tracer log prior to cement job.

Contact BLM (575-361-2822) prior to cementing for PET witness. Operator shall provide method of verification that cement has overlapped intermediate shoe.

Submit subsequent report with updated wellbore schematic once work is completed.

DHW 072810