

Form 1004-0137
(August 2000)

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NMOC-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NMNM0281482A		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA Inc.			7. Unit or CA Agreement Name and No.		
3. Address P.O. Box 50250 Midland, TX 79710			8. Lease Name and Well No. Mobil Federal #2		
3a. Phone No. (include area code) 16696 432-685-5717			9. API Well No. 30-015-37335		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1721 FNL 590 FEL SENE(H) At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory Sand Dunes Delaware, West ✓ 11. Sec., T., R., M., or Block and Survey or Area Sec 29 T23S R31E 12. County or Parish Eddy 13. State NM		
14. Date Spudded 2/3/10		15. Date T.D. Reached 2/17/10		16. Date Completed ☐ D & A ☒ Ready to Prod. 5/17/10	
17. Elevations (DF, RKB, RT, GL)* 3349.3' GL					
18. Total Depth: MD TVD 8115'		19. Plug Back T.D.: MD TVD 8038'		20. Depth Bridge Plug Set. MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSNL\GR			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	428'	---	350	84	Surface	N/A
10-5/8"	8-5/8"	J55-32	0	4257'	---	1190	378	Surface	N/A
7-7/8"	5-1/2"	J55-17	0	8115'	6010-4344'	1710	518		N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7666'	---						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Delaware	7730'	7740'	7730-7740'	.48	30	open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7730-7740'	41144g WF GR11 + 2000g 7-1/2% HCl acid + 16750g DF 200R-21 + 74200# sd

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/14/10	7/20/10	24	→	6	155	17	34.0		ACCEPTED FOR RECORD pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→	6	155	17	25833	Active - Shut In	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

JUL 29 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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