	<u> </u>	DEAL	W/F	<u> </u>	x								
District I	- 1	RECE		Stat Energy, Mine		lew Me		29			Dinad	Form C-10	
1625 N French Dr District II	· , Hobbs, :	nm 8€₽ 0							D			June 10, 200	
1301 W Grand Ave District III 1000 Rio Brazos R	enue, Artec	1MOCD10	ARTES	uth St.	VATION DIVISI PLECEIVED St. Francis Dr. P. NM 87505 SEP 1 2010					mit to Appropriate District Offic 5 Copie			
District IV 1220 S St. Francis			15	l FU, 1414	1181305	NMOCI			□ A	MEND	ED REPOR		
	- DI., O			FOR ALLOW	ABLE	AND A	UTHORIZA'	TION TO	O TRAN	SPORT		_	
Operator name									GRID Nun				
OXY USA Inc. P.O. Box 50250						³ Reason for				16696		Note	
Midland, T		710-0250								W - AO	- AG		
4 API Number 30-0	45.076		5 Pool Name						6 Pool Code				
⁷ Property Code	15-376	98	Sand Dunes Delaware, West 8 Property Name						KKE	53815 9 Well Number			
10	04820		Federal 29						11				
II. Surface Location UL or lot no. Section Township			Range Lot. Idn Feet from the North/South Line						Feet from the East/West line County				
G	29	235	31E			930	north		1650	eas		Eddy	
	Botton	n Hole Lo	cation										
UL or lot no	Section 29	Township 23S	Range 31E	Lot Idn	Feet from	m the	North/South Lir		from the	East/We		County	
12 Lse Code		Cing Method C		s Connection Date		903 <u>I</u> -129 Perm	north nit Number		9 Effective 1	Date		Eddy Expiration Dat	
F F Oil and t	7 - 2 Tr	F		8/18/10									
II. Oil and O	er	ansporters	Transporte	ransporter Name			20 POD 21 O/G			POD ULSTR Location			
OGRID			and Add	+-				and Description					
239284	P.	0. Box 502	250	EX.			0						
Midland, TX 79710 241472 Southern Union Gas Services Ltd.							G			_			
241472 Southern Union Gas Services Ltd. 301 Commerce, Ste. 700 Ft. Worth, TX 76102													
V. Produce		er											
²³ POD					24 P	OD ULST	TR Location and I	Description	· · · · · · · · · · · · · · · · · · ·				
V. Well Completion Data 25 Spud Date 26 Reac			dy Date 27 TD			²⁸ PBTD			²⁹ Perfora	tions	30	DHC, MC	
3/24/10		²⁶ Ready Date 6/24/10		9066'M		5'V 9025'M 7882'V		8	8840-8850'				
31 Hole Size			32 Cas	32 Casing & Tubing Size			33 Depth Set				acks Cen	ent	
14-3/4""			11-3/4""			428'			430				
10-5/8 "" 7-7/8"			8-5/8" 5-1/2"			4030 ' 9066'			1130 1860			<u> </u>	
	770		2-7/8 "			8649'					1000		
/I. Well Tes			omy Data	37 Test Date		38 T.	est Length	T 39 T	bg. Pressure		40 Co.	g Practura	
8/18/10		36 Gas Delivery Date 8/18/10		8/27/10			est Length 24	1 og. Pr			40 Csg Pressure		
41 Choke Size		8/18/ ⁴² Oıl 166	Oil 43 Water		'	44 Gas 300		4	⁴⁵ AOF		46 Test Method		
47 I hereby certify complied with and best of my knowled Signature.	that the in	iles of the Oil C	onservation	Division have been are and complete to t	he	proved by:		CONSER	VATION	I DIVISI		ипртич	
Printed name:						Title: SIJEWISON							
David Stewart Title:						proval Dat	1500	00	zen	1502	<u>-</u>		
Sr. Regulatory Analyst						provar Dav			OCT 0	7. 2010			
_david_stewa	rt@oxy	.com	·		#					• •			
Date: 8(31)	(10		Phone: 4	32-685-5717									
4 M					K	, Z							