

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NM-38464		
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA Inc.			7. Unit or CA Agreement Name and No.		
3. Address P.O. Box 50250 Midland, TX 79710			8. Lease Name and Well No. Pure Gold A Federal #10		
3a. Phone No. (include area code) 16896 482 688-3717			9. API Well No. 30-015-35299		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 760 FSL 660 FEL SWSW(P) At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory Sand Dunes Delaware, West 11. Sec., T., R., M., or Block and Survey or Area Sec 21 T23S R31E 12. County or Parish Eddy 13. State NM		
14. Date Spudded 2/16/08	15. Date T.D. Reached 3/9/08	16. Date Completed ☐ D & A ☒ Ready to Prod. 4/26/08	17. Elevations (DF, RKB, RT, GL)* 3367' GR		
18. Total Depth: MD TVD 8215'	19. Plug Back T.D.: MD TVD 8128'	20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSNL\SDL\ML			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	832'		650		Surface	N/A
12-1/4"	8-5/8"	32#	0	4144'		1200		Surface	N/A
7-7/8"	5-1/2"	17#	0	8200'	5982-3927'	2175		Surface	N/A

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8041'	---							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	6580'	7974'		6580-7974'	.43	122	open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6580-7974	22748g WF GR21 + 8204g 7-1/2" HCl Acid + 69897g DF 140 R-21 + 250689# sd

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/26/08	5/8/08	24	→	223	392	736	32.0		Pumping
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→	223	392	736	1758	Active	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
 AUG 27 2010
 /s/ Chris Walls
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

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Well Name: PURE GOLD A FEDERAL #10

Report Printed: 08/02/2010

www.peloton.com

Survey Report

Survey Data

MD	Incl	Azm	Date	TVD	VS	NS	EW	DLS
			03/01/2008 20:30					
	324	0.5	02/16/2008 8:15					
	650	0.25	02/18/2008 8:15					
	1,129.00	0.5	02/21/2008 3:30					
	1,403.00	0.25	02/21/2008 8:00					
	1,909.00	0.5	02/21/2008 18:30					
	2,408.00	0.75	02/22/2008 2:30					
	2,910.00	0.75	02/22/2008 19:30					
	3,403.00	1	02/23/2008 19:30					
	3,707.00	2.5	02/24/2008 3:30					
	3,792.00	2.25	02/24/2008 6:30					
	4,006.00	2	02/24/2008 15:15					
	4,323.00	1	02/29/2008 10:00					
	4,597.00	1.25	02/29/2008 17:30					
	4,910.00	2.25	02/01/2008 20:30					
	4,994.00	1.5	02/01/2008 6:30					
	5,391.00	1	03/01/2008 20:30					
	5,841.00	1.25	03/02/2008 12:30					
	6,192.00	1	03/02/2008 22:30					
	6,678.00	1	03/03/2008 14:30					
	7,154.00	1	03/04/2008 7:30					
	7,663.00	1.5	03/05/2008 18:30					

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.