$1625\ N.$ French Dr , Hobbs, NM $\ 88240$ District II 1301 W Grand Avenue, Artesia, NM 88210 State of New Mexico RECEIVE Energy, Minerals & Natural Resources 3 0 2010

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III		D 4 07410						MOCD	Al	RIESI	A			5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT														ED REPORT	
1220 S. St Francis	Dr , Santa	Fe, NM 875)5								L	A.IV.	END	ED KEFOKI	
			EQUEST I	FOR ALLOW	VABLE .	AND A	<u>UTHO</u>	<u>RIZATI</u>						·	
Operator name		SS		² OGRID Number							_	_			
OXY USA In										16696					
P.O. Box 50					³ Rea				Reason fo	son for Filing Code/Effective Date					
Midland, To	X /9/	10-0250	•						NW 6 Pool Code						
30-0		_													
7 Property Code	<u>edar Ca</u>	r Canyon Bone Spring				9 Well Number									
							unnoss 22 Endonal					y Went	umber	t.t.	
10	Cypre	ypress 33 Federal						L		4 FT					
UL or lot no.	Section	Location Township	Range	Lot. Idn	Feet from	et from the North/South Line		Fee	t from the	· F	ast/West	ine	County		
H	33	23S		Dot. run	1		north		100						
Bottom Hole Lo			29E_	1 14	1490		north I		250		<u>l east</u>		Eddy		
UL or lot no. Section Township				Feet from	eet from the N		North/South Line		Feet from the		East/West line		County		
E	33	235	29E	Lot. Idn		957	north								
12 Lse Code		ing Method C		Connection Date					¹⁶ C-	-129 Effective Date		<u>west</u> e l 1	¹⁷ C-129 Expiration Date		
F /		F		7/20/10											
III. Oil and Gas Transporters															
18 Transporte	19	19 Transporter Name				20 POD 21 (22 P			POD ULSTR Location			
OGRID			ress								and De	escription			
239284	0cc		0												
P.O. Box 50250 Midland, TX 79710															
Could a sur Date of Court and Date								_	1						
241472				G G											
					1										
IV. Produce		r													
²³ POD					24 P	OD ULS	TR Locat	ion and De	scripti	ion					
V. Well Cor	npletio	1 Data			***										
²⁵ Spud Date		²⁶ Re	ady Date	27	TD		28 PI	BTD		²⁹ Pe	rforatio	ns	30	DHC, MC	
3/15/10		6/1/10			M 7702'										
31 Hole Size			32 Casi	ing & Tubing Size	-	33 Depth Set							acks Cement		
17-1/2"				13-3/8"		555'							610		
12-1/4"				9-5/8"		2948'				910					
8-1/2"				5-1/2"		11825'							2990		
	1, 2			2-3/8"		6765'									
VI. Well Te	st Data			2-3/0_				0703			·				
35 Date New (36 Gas Deliv	ery Date	37 Test Dat	e	38	Test Leng	th	39	Tbg. Pre	ssure		40 Cs	g Pressure	
6/4/10		. 7/20	/10	7 /20 /1	_		24	1		021	=				
41 Choke Size		<u>. √ 7/20</u> 42 Oi		7/28/1 43 Water	.0	4	24 44 Gas		925 45 AOF			⁴⁶ Test Method			
22/64		50	,	205			1075					flowing			
47 I hereby certify	that the ru	les of the Oil	Conservation I	385 Division have been	1 [1275					<u></u>		TOWING	
complied with and best of my knowled	that the inf	formation give	n above is true	e and complete to				NSI	RVAT	ION D	IVISIO	N			
Signature.	1.		Ap	proved by	y: //	$\bigcirc/<$	1	Ki OK	0						
Printed name:	Ti	tle:		- W	$\frac{\mathcal{L}}{\mathcal{L}}$					-					
David Stewart							118 SHOGEWISO								
Tule: Sr. Regulatory Analyst							Approval Date: QCT 0 7 2010								
Email	$ \parallel$	<u> </u>													
david_stewart@oxy.com															
Date: 7 (26)(10) Phone: 432-685-5717															