<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico

RECEIVED AUG 31 2010 Energy, Minerals & Natural Resources OCD ARTESIA

Form C-104 Revised October 15, 2009

Oil Conservation Division

Submit one copy to appropriate District Office ☐ AMENDED REPORT

1000 Rio Brazos Rd , Aztec, NN	Oil Conservation Division	Subil- One copy to appropriate District Office
District IV	1220 South St. Francis Dr.	ded below AMENDED REPORT
1220 S. St Francis Dr, Santa F	e, NM 87505 Santa Fe, NM 87505	seign Geologiet.
I. I	1220 South St. Francis Dr.  Santa Fe, NM 87505  REQUEST FOR ALLOWABLE  dress rporation  This well has been placed in the Hobbs Concur notify the Hobbs	OCO TRANSPORT
1 Operator name and Ad	dress on placed the Hoose	OGRID Number
Marbob Energy Co	rporation with has been notify	14049
P.O. Box 227	This Well not cono	<sup>3</sup> Reason for Filing Code/ Effective Date
Artesia, NM 88211	-0227 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	NW
<sup>4</sup> API Number	<sup>5</sup> Pool Name	6 Pool Code
30 – 015-37614	Wildcat; Bone Spring	KL 97801
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number
38042	Ocho Cinco Federal Com	1H

10 Surface Location

A	8	26S	29E	760	North	330	East	Eddy
11 Bot	ttom Ho	le Locatio	n					

Ul or lot no. D	Section 8	Township 26S	Range 29E	Lot Idn	Feet from the 766	North/South I North	Line	Feet from the 234	l	West line Vest	County Eddy
12 Lse Code F	Code Code F		Da	onnection ate 8/10	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
15694	Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159	O
241472	Southern Union Gas Services, Ltd 301 Commerce Street – Ste 700 Ft. Worth, TX 76102	G

IV. Well Completion Data

<sup>21</sup> Spud Date 3/1/10	<sup>22</sup> Ready Date 5/12/10	<sup>23</sup> TD 11645'	<sup>24</sup> PBTD 11635'	<sup>25</sup> Perforations 7490-11540'	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement		
17 1/2"	1	13 3/8"			350 sx		
12 1/4"	9	9 5/8"			1000 sx		
7 7/8"		5 1/2"	11645'		1775 sx		
		2 7/8"	6707'				

V. Well Test Data

<sup>31</sup> Date New Oil 5/18/10	<sup>32</sup> Gas Delivery Date 5/18/10	<sup>33</sup> Test Date 5/19/10	34 Test Length 24 Hrs	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
37 Choke Size	<sup>38</sup> Oil 301	<sup>39</sup> Water 1638	<sup>40</sup> Gas 2676		41 Test Method Flowing		
been complied with a complete to the best Signature.  Printed name: Stormi Davis	at the rules of the Oil Conservand that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION  Approved by: FD OIL  Title: 5- H Schewise				
Title: Production Assis E-mail Address: sdavis@marbob.o Date: 5/19/10		3	Approval Date:	9CT 0 7 2019			

