Submit 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District II 30-015-25341 OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease **FEDERAL** 1220 South St. Francis Dr. District III STATE | FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM Federal Lease No. NMLC028731B 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Dodd Federal Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 22 2. Name of Operator 9. OGRID Number Marbob Energy Corporation 14049 3. Address of Operator 10. Pool name or Wildcat Grbg Jackson; SR-Q-Grbg-SA PO Box 227, Artesia, NM 88211-0227 4. Well Location Unit Letter : 1225 feet from the 225 feet from the North line and East line Section 15 **Township** 17S Range 29E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well____ Depth to Groundwater Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING □ П TEMPORARILY ABANDON \Box **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL \Box CASING/CEMENT JOB OTHER: Repair hole in tbg & Mechanical Integrity Test OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/4/10 - 8/5/10Repaired hole in tubing. Ran Mechanical Integrity Test. Test witnessed & chart retained by Darold Gray w/ OCD RECEIVED (See detailed procedure attached) SEP 24 2010 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. SIGNATURE TITLE Production Manager DATE 9/21/10 Diana J. Briggs E-mailaddress: dbriggs@marbob.com Type or print name Telephone No. (575) 748-3303 For State Use Only TITLE COMPUANCE OFFICER APPROVED BY: Conditions of Approval (if any):

MARBOB ENERGY CORPORATION DODD FEDERAL UNIT #22 (WIW) 1225 FNL 225 FEL, SEC.15-T17S-R29E, UNIT A 30-015-25341, GRBG JACKSON; SR-Q-GRBG-SA EDDY COUNTY, NM

RECEIVED
SEP 24-2010
NMOCD ARTESIA

08/04/10 HIT (JT #87): CREW TO LOC. CONDUCT SAFETY MTG. RUPU. NU BOP AND PAN. UNSET PKR. POOH W/ 124 JTS TBG. PU RBP & PKR. RIH TO 3999'. SET RBP. GET OFF RBP. PUH & SET PKR. TEST RBP TO 1500#. TEST BACK TO 1500#. TEST HELD GOOD. POOH W/ TBG, PKR & RBP. HYDROTEST TBG IN A.M. SWI. SDFTN.

08/05/10 CREW TO LOC. CONDUCT SAFETY MTG. PU REDRESSED AD PKR. RU HYDROTSTRS. RIH TSTG TBG. JT #87 HAD HOLE 5' F/ COLLAR. FINISH RIH W/ TBG. CIRC 60 BBLS PKR FL. SET PKR. TEST TO 500#. ND BOP. NU W/H. RECORD CHART. WITNESSED BY DAROLD GRAY W/ OCD. RDPU. CLN LOC. START INJECTING INTO WELL W/ 175 BPD F/R. CONTACT PMPR. FINAL REPORT.

TUBING DETAIL

124 JT 2 3/8" 4.7# L80 YB IPC TBG@3999.38' 4 1/2" X 2 3/8" PC AD-1 PKR @ 3995.75