Submit To Appropria	te District (Office	ļ		State of Ne										orm C-10	l l
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				1. WELL	A DI NI				July 17, 200	<u> </u>		
District II				and i Biii					30-015-37		0.					
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division				2. Type of I						_		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12	20 South S			r.		STATE FEE FED/INDIAN						
1220 S St. Francis D	Or , Santa Fe		Santa Fe, NM 87505					3. State Oil	& Gas L	ease No.	•					
WELL COMPLETION OR RECOMPLETION REPORT AND							LOG	80,000								
4. Reason for filing:									5. Lease Name or Unit Agreement Name WELCH RL STATE							
□ COMPLETION	ON REPO	RT (Fill i	n boxes #1	through #31	for State and Fe	e wells o	nly)		-	6. Well Nun						_
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								- 1	o. Well Null	iocr. #/			RE	CEIVI	ED	
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:									CED 90 2010					10		
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT 8. Name of Operator: Lime Rock Resources A, L.P.							II KESERV		9. OGRID:							
10. Address of Ope	erator: c/c	Mike Pin	pin LLC. 3	104 N. Sulli	van. Farmington.	NM 874	401		+	11. Pool nam	e or Wild	lcat:		IMOC	DD ART	ESIA
To: Madress of Ope										Artesia, Glorieta-Yeso (96830)						
12.2500001011	Unit Ltr	Section		ownship	Range	Lot		Feet from th		N/S Line		om the	E/W	Line	County	_
	В	28	17	7-S	28-E			990	_	North	2310		East		Eddy	
ВН:																
13. Date Spudded 8/18/10	14. Date 8/26/10	e T.D. Rea		 15. Date Dr 8/27/10 	illing Rig Release	ed	16. 9/23		eted	(Ready to Pro	oduce			tions (D etc.): 36	F and RKB,	
18 Total Measured 3645'					ck Measured Dep	oth		Was Directi	ional	Survey Made		21. Typ	e Electr		ther Logs Ru	'n
22. Producing Inte	22. Producing Interval(s), of this completion 3328'-3503' — Glorieta & Yeso			, Bottom, N	ame			<u></u>								_
23.	Gioricia	. 62 1 030		CAS	ING REC	ORD	(Renc	ort all str	ino	s set in v	vell)		· · · · ·		· · · · · · · · · · · · · · · · · · ·	_
CASING SIZI	Е	WEIGH	IT LB./FT.		DEPTH SET			LE SIZE	3112	CEMENTI		ORD	A	MOUNT	PULLED	-
8-5/8"		24#	# J- 55		424'			12-1/4"		625 sx Cl C			0'			
5-1/2" 17# J-5		# J-55		3632'		7-7/8"			350 sx 35/65 Poz/C		0'					
										+40	0 sx C					_
24.				IIN	IER RECORD			T	25.		TUBING	2 DEC	OPD			
SIZE	ТОР		BOTTO		SACKS CEMI	ENT S	CREEN		SIZ			TH SET		PACK	ER SET	\dashv
									2-7		349					
26. Perforation re			and numbe	er)					FRA	CTURE, C						_
Yeso: 3328'-3	303°, 42	noies					328'-3	NTERVAL		AMOUNT A750 gals 1					30 Ottawa &	
										45,515# 16/						
																_
28.								TION		T						
Date First Production Production Method (Flowing, gas lift, pumping - Size and Pumping						d type pump,)	Well Statu Pumping	is (Prod. 6	or Shut-	in)					
Date of Test Within 30 days	Hours T	ested	Choke	Size	Prod'n For Test Period:		Oil - Bbl		Gas	- MCF	Wate	er - Bbl.		Gas - 0	Oil Ratio	
Flow Tubing Press.			Calcula Hour R	ated 24-	Oil - Bbl.		Gas -	MCF	V I	Vater - Bbl	1	Oil Gra	vity - A	Pl - (Coi	rr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By. Jerry Smith								\dashv								
31. List Attachmen Deviation Report											<u> </u>					
32. If a temporary j 33. If an on-site bu	pit was use rial was us	ed at the w sed at the v	ell, attach a vell, report	plat with the the exact lo	ne location of the cation of the on-s	tempora site buria	ry pit. l:									\exists
I hereby certify	that the	informa	tion show	un on hote	Latitude	form is	s truo a	ind comple	oto 1	Longitud		nowler	lae an		NAD 1927 19 • f	83
Signature	M	La t	ippin	•	Printed	<i>jorm is</i> e Pippii		•		oleum Engi			ige un v: 9/28	-	,	
E-mail Address	mika@	ninni-11	/ /			ı.r.										
L-man Address	. 1111KC(<i>u</i>	չեւեելույլ	v.com													1

INSTRUCTIONS

WELCH RL STATE #7

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

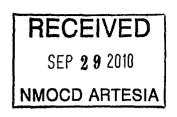
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Northwestern New Mexico			
T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Strawn	T. Kirtland	T. Penn. "B"			
T. Atoka	T. Fruitland	T. Penn. "C"			
T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. Devonian_	T. Cliff House	T. Leadville			
T. Silurian	T. Menefee_	T. Madison			
T. Montoya	T. Point Lookout	T. Elbert			
T. Simpson	T. Mancos_	T. McCracken			
T. McKee	T. Gallup	T. Ignacio Otzte			
T. Ellenburger	Base Greenhorn	T.Granite			
T. Gr. Wash	T. Dakota				
T. Delaware Sand	T. Morrison				
T. Bone Springs	T.Todilto				
Т.	T. Entrada				
Т.	T. Wingate				
T.	T. Chinle				
Т.	T. Permian				
	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. T. Chinle			

No. 1 from	40	No. 2 Com.	OIL OR GAS SANDS OR ZONI
No. 2, from	toto	No. 4, from	to
Include data on rate of	IMPO f water inflow and elevation to v	RTANT WATER SANDS	
No. 1, from	to	feet	
No. 2, from	toto	feet	
	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
							:	
							:	
					ĺ			
<u> </u>								
1				- 1				•

POWER OF ATTORNEY DESIGNATION OF AGENT



LIME ROCK RESOURCES A, L.P. hereby names the following person as its agent:

Name of Agent: Mike Pippin, Pippin LLC

Agent's Address: 3104 N. Sullivan, Farmington, NM 87401-2017

Agent's Telephone Number: (505) 327-4573

GRANT OF SPECIAL AUTHORITY

LIME ROCK RESOURCES A, L.P. grants its agent the authority to act for it with respect to the following only:

- 1. Executing forms required to be filed with the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department.
- 2. Executive forms required to be filed with the Bureau of Land management of the Department of Interior of the United States of America.

EFFECTIVE DATE

This power of attorney is effective immediately.

RELIANCE ON THIS POWER OF ATTORNEY

Any person, including the agent, may rely upon the validity of this power of attorney or a copy of it unless that person knows it has terminated or is invalid.

SIGNATURE AND ACKNOWLEDGMENT

LIME ROCK RESOURCES A, L.P.

Name: Charles Adcock

Title: Managing Director

Date: February 9, 2009

Address: 1111 Bagby Street, Suite 4600, Houston, TX 77002

Telephone Number: (713) 292-9512

State of TEXAS County of HARRIS

This instrument was acknowledged before me on the fell will 2009 by Charles Adcock, Managing Director of LIME ROCK RESOURCES. A. L.P. acting on behalf of said limited partnership.

Signature of Notarial Officer
My commission expires:

MUNIST 5 2012

TERRIE POOL
Notary Public, State of Texas
My Commission Expires
August 05, 2012

API#: 30-015-37694

RECEIVED

SEP 29 2010

NMOCD ARTESIA

WELL NAME AND NUMBER Welch RL State #7

LOCATION Section 28, T17S, R28E, 990 FNL, 2310 FEL, Eddy County

OPERATOR Lime Rock Resources

DRILLING CONTRACTOR (United	Drilling,	Inc
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The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth 1/2 @ 435' 1/2 @ 978' 3/4 @ 1515' 1 @ 1988' 1 @ 2489' 1 @ 2993' 1 1/4 @ 3645'	Degrees @ Depth	Degrees @ Depth
	Drilling Contractor-	UNITED DRILLING, INC.
	Ву:	Kuja Porulja (Luisa Noriega)
	Title:	Assistant Office Manager
Subscribed and swor	rn to before me this <u> 30^投</u> day	Carles Mater Notary Public
My Commission Expires: /O	-8-/2	County State