Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District-L				October 13, 2009 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	District II			30-015-37850
District III 1220 South St. Francis Dr			5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			L-3355	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Parkway 26 State Com
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other RECEIVED			8. Well Number	
	- Other			9. OGRID Number
2. Name of Operator Mewbourne Oil Company		SEP	-9 2010	9. OGRID Number 14744
3. Address of Operator	No.	NMOCI	ARTESIA	10. Pool name or Wildcat
PO Box 5270, Hobbs, NM 88241		14141001		Turkey Track Bone Spring 60660
4. Well Location Unit Letter M: 380' feet from the South line and 330' feet from the West line				
Unit Letter M : 380' feet from the South line and 330' feet from the West line Section 26 Township 19S Range 29E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3319' GL				
12 (11-	A	T., 4!4 - NT	-4 CNI-4:	Daniel au Othau Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	H	CASING/CEME	
DOWNHOLE COMMINGLE		_		_
OTHER:		П	OTHER: Com	p Sundry 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
08/17/10 Frac Bone Spring Ports from 12380' MD (8228' TVD) to 8516 MD (8132' TVD) in 17 stages w/17,000 gals 15% HCl, 1,021,000 gal Viking 2000 carrying 995,000# 20/40 sand tailed w/242,500 Super LC. Flowback well for cleanup.				
1,021,000 gar Viking 2000 earlying 555,000# 20/40 saild tailed w/242,500 super i.e. Thowoack well for eleanup.				
08/19/10 RIH w/ 2 1/8" 6.5# L80 tbg to 7558'.				
08/20/10 RIH w/2 ½" x 1 ¾" x 27' RHBC pump. Put well on production.				
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Spud Date: 06/03/2010		Rig Releas	se Date: 07/15/10	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE J	sethan TI	TLE_ Hobbs	Regulatory	DATE_09/07/10
Type or print name _Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905				
For State Use Only				
APPROVED BY: (1) (1) acle TITLE DIST SUPERVISO DATE 10/14/2018				
Conditions of Approval (if any):				