

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-37498
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marbob Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		7. Lease Name or Unit Agreement Name Graham Nash State Com
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>28</u> Township <u>26S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2991' GR		9. OGRID Number 14049
		10. Pool name or Wildcat WC; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion Operations ☒
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		

6/30/10 MIRU WSU.
7/1/10 Tag and drill out DVT @ 6138'.
7/5/10 Perforate Bone Spring 10777', 10880', 10983', 11086', 11188' (35).
7/12/10 Acdz 10777-11188' w/2512 gal 7 1/2% NEFE. Frac w/390927# sand & 431064 gal fluid. MXTP 8395#, AIR 96.6 BPM.
7/15/10 Set CFP @ 10733'. Perforate Bone Spring 10260', 10360', 10460', 10560', 10660' (35). Acdz w/3000 gal 7 1/2% NEFE. Unable to frac.
7/16/10 Set CFP @ 10190'. Perforate Bone Spring 9725', 9825', 9925', 10025', 10125' (35). Acdz w/3021 gal 7 1/2% NEFE. Frac w/389661# sand & 428070 gal fluid. ISIP 1290#, MXTP 7809#, AIR 97.5 BPM. Set CFP @ 9648'. Perforate Bone Spring 9190', 9290', 9390', 9490', 9590' (35). Acdz w/3000 gal 7 1/2% NEFE. Frac w/393258# sand & 404551 gal fluid. ISIP 1333#, MXTP 7086#, AIR 115.1 BPM. Set CFP @ 9095'. Perforate Bone Spring 8655', 8755', 8855', 8955', 9055' (35). Acdz w/3123 gal 7 1/2% NEFE. Frac w/390693# sand & 395238 gal fluid. ISIP 1168#, MXTP 6856#, AIR 124.1 BPM. Set CFP @ 8554'. Perforate Bone Spring 8120', 8220', 8320', 8420', 8520' (35). Acdz w/2715 gal 7 1/2% NEFE. Frac w/359646# sand & 387917 gal fluid. ISIP 1124#, MXTP 7032#, AIR 112.5 BPM. Set CFP @ 8058'. Perforate Bone Spring 7585', 7685', 7785', 7885', 7985' (35). Acdz w/3019 gal 7 1/2% NEFE. Frac w/424209# sand & 406995 gal fluid. ISIP 1337#, MXTP 6526#, AIR 123.2 BPM. Set CFP @ 7516'. Perforate Bone Spring 7050', 7150', 7250', 7350', 7450' (35). Acdz w/ 3476 gal 7 1/2% NEFE. Frac w/513493# sand & 436188 gal fluid. ISIP 1403#, MXTP 6398#, AIR 122.3 BPM.
7/19/10 to 7/20/10 Drill out all CFP's. Circulate hole clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Production Assistant DATE: 8/11/10
Type or print name: Stormi Davis E-mail address: sdavis@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: Jaqueline R TITLE: Geologist DATE: 8/17/2010
Conditions of Approval (if any): 1

30-055-37498

RDC		SURVEY CALCULATION PROGRAM								v1 00 02						TARGET DETAILS			
OPERATOR:		Marbob Energy Corp.				Supervisors:						TARGET N-S		Directional					
WELL:		Graham Nash State #1				Joe Hargrove						TARGET E-W							
LOCATION:		Eddy Co., NM				Joe Beal						TARGET RADIUS							
JOB NUMBER:		WT-10252				Nic Black						TARGET DISPLACEMENT							
		COMMENTS:										TARGET CLOSURE							
						MAG DEC. (-/+)				7.93		TARGET TVD		Horizontal		6685.40			
						GRID CORR. (-/+)				-0.12		DIP AZ				90.14			
						TOTAL CORR. (-/+)				7.81		DIP DEG UP+/DN-				-0.35			
DATE:		06/22/10				TIME:				11:32 AM						TARGET INCLINATION		89.65	
MINIMUM CURVATURE CALCULATIONS(SPE-3362)								PROPOSED DIRECTION		90.14		TARGET TRACKING							
												TO CENTER							
												ABOVE(+)		RIGHT(+)					
												BELOW(-)		LEFT(-)					
												CLOSURE		CLOSURE		BUILD		WALK	
												DIR		DISTANCE		RATE/		RATE/	
												(DEG AZ)		(FEET)		°/100'		°/100'	
SVY	TIME	WD	INC	TRUE	TVD	SECT	N-S	E-W	DLS/										
				AZM					100										
1	5575	1.72	175.36	5574.54	-17.4	-34.27	-17.50			1110.75	34.32	207.05	38.48						
2	5745	1.90	278.10	5742.49	-19.96	-36.39	-20.05	1.68		942.79	36.44	208.86	41.55	0.11		61.15			
3	5934	1.60	184.70	5933.43	-23.31	-38.60	-23.41	1.34		751.82	38.66	211.23	45.15	-0.16		-48.90			
4	6096	1.00	200.10	6097.39	-23.98	-42.23	-24.09	0.42		587.86	42.29	209.70	48.62	-0.37		9.39			
5	6125	0.00	214.90	6124.39	-24.06	-42.45	-24.17	3.70		560.86	42.51	209.65	48.85	-3.70		54.81			
6	6157	1.70	71.40	6156.38	-23.61	-42.30	-23.72	5.31		528.87	42.36	209.28	48.49	5.31		-448.44			
7	6166	6.40	69.30	6187.30	-21.56	-41.54	-21.66	15.17		497.97	41.59	207.54	46.85	15.16		-6.77			
8	6220	12.20	72.40	6218.86	-16.67	-39.89	-16.77	18.19		466.43	39.93	202.80	43.27	18.12		9.69			
9	6252	18.20	79.10	6249.73	-8.54	-37.92	-8.63	19.51		435.61	37.94	192.82	38.89	18.75		20.94			
10	6264	22.60	80.80	6279.72	2.44	-35.99	2.35	13.87		405.69	35.98	176.26	36.06	13.75		5.31			
11	6315	25.20	84.50	6308.06	14.89	-34.40	14.80	9.68		377.43	34.37	156.72	37.45	8.39		11.94			
12	6347	28.40	87.40	6336.62	29.27	-33.40	29.19	10.80		348.96	33.33	138.85	44.36	10.00		9.06			
13	6379	31.80	88.60	6364.30	45.31	-32.85	45.23	10.79		321.37	32.74	126.00	55.90	10.62		3.75			
14	6411	34.90	88.60	6391.03	62.89	-32.42	62.81	9.69		294.75	32.27	117.30	70.69	9.69		0.00			
15	6442	37.00	88.50	6416.12	81.08	-31.96	81.00	6.78		269.77	31.76	111.53	87.08	6.77		-0.32			
16	6474	39.70	89.70	6441.22	100.93	-31.66	100.85	8.75		244.80	31.41	107.43	105.71	8.44		3.75			
17	6506	42.50	90.40	6465.33	121.96	-31.68	121.89	8.87		220.82	31.38	104.57	125.94	8.75		2.19			
18	6536	45.60	91.70	6488.32	144.21	-32.09	144.13	10.09		197.95	31.74	102.55	147.66	9.69		4.06			
19	6570	48.20	91.00	6510.19	167.56	-32.64	167.49	8.28		176.23	32.23	101.03	170.64	8.12		-2.19			
20	6601	50.40	89.90	6530.40	191.06	-32.82	190.98	7.59		156.16	32.35	99.75	193.78	7.10		-3.55			
21	6633	52.80	89.30	6550.28	216.14	-32.64	216.06	7.64		136.44	32.12	98.59	218.51	7.50		-1.88			
22	6665	54.70	89.60	6569.20	241.94	-32.40	241.86	5.99		117.68	31.81	97.63	244.02	5.94		0.94			
23	6697	56.50	89.20	6587.28	268.34	-32.12	268.27	5.72		99.76	31.46	96.83	270.18	5.63		-1.25			
24	6726	59.20	88.90	6603.77	294.58	-31.68	294.51	8.75		83.43	30.96	96.14	296.20	8.71		-0.97			
25	6750	62.50	88.50	6619.36	322.52	-31.05	322.44	10.37		68.01	30.26	95.50	323.93	10.31		-1.25			
26	6782	66.30	88.10	6633.18	351.35	-30.19	351.28	11.93		54.36	29.33	94.91	352.58	11.88		-1.25			
27	6814	69.60	87.00	6645.19	380.98	-28.92	380.91	10.79		42.53	27.99	94.34	382.01	10.31		-3.44			



SURVEY CALCULATION PROGRAM

v1 00.02

TARGET DETAILS

OPERATOR:	Marbob Energy Corp.	Supervisors:		TARGET N-S	Directional	
CELL:	Graham Nash State #1	Joe Hargrove		TARGET E-W		
LOCATION:	Eddy Co., NM	Joe Beal		TARGET RADIUS		
OB NUMBER:	WT-10252	Nic Black		TARGET DISPLACEMENT		
COMMENTS:				TARGET CLOSURE		
			MAG DEC. (+/-)	7.93	TARGET TVD	Horizontal 6685.40
			GRID CORR. (+/-)	-0.12	DIP AZ	90.14
			TOTAL CORR. (+/-)	7.81	DIP DEG UP+/DN-	-0.35
DATE: 06/22/10			TIME: 11:32 AM	TARGET INCLINATION		

MINIMUM CURVATURE CALCULATIONS(SPE-3362)

PROPOSED DIRECTION

90.14

TARGET TRACKING

TO CENTER

SVY	TRD	INC	TRUE	TVD	SECT	N-S	E-W	DLS/	ABOVE(+)	RIGHT(+)	CLOSURE	CLOSURE	BUILD	WALK
NUM			AZM					100	BELOW(-)	LEFT(-)	DIR	DISTANCE	RATE/	RATE/
											(DEG AZ)	(FEET)	'/100'	'/100'
27	6856	72.90	86.60	6655.48	411.22	-27.23	411.16	10.38	32.43	26.22	93.79	412.06	10.31	-1.25
28	6867	76.30	88.20	6663.71	441.07	-25.88	441.01	12.04	24.38	24.80	93.36	441.77	10.97	5.16
29	6919	78.30	89.60	6670.74	472.28	-25.28	472.22	7.57	17.54	24.12	93.06	472.90	6.25	4.37
30	6951	80.70	90.70	6676.57	503.74	-25.36	503.68	8.23	11.90	24.13	92.88	504.32	7.50	3.44
31	6963	83.60	91.70	6680.94	535.43	-26.03	535.37	9.58	7.72	24.72	92.78	536.00	9.06	3.13
32	7049	88.30	91.10	6685.60	601.23	-27.63	601.17	7.18	3.47	26.16	92.63	601.80	7.12	-0.91
33	7113	87.80	91.00	6687.78	665.19	-28.81	665.12	0.80	1.68	27.18	92.48	665.74	-0.78	-0.16
34	7176	88.90	91.20	6689.60	728.15	-30.01	728.08	1.77	0.25	28.24	92.36	728.70	1.75	0.32
35	7240	90.50	91.20	6689.93	792.14	-31.35	792.06	2.50	0.31	29.42	92.27	792.68	2.50	0.00
36	7355	90.50	91.10	6689.10	887.12	-33.26	887.04	0.11	1.71	31.09	92.15	887.66	0.00	-0.11
37	7396	89.20	89.20	6689.27	950.11	-33.43	950.04	3.65	1.93	31.10	92.02	950.62	-2.06	-3.02
38	7462	88.50	88.40	6690.55	1014.08	-32.09	1014.01	1.66	1.04	29.61	91.81	1014.52	-1.09	-1.25
39	7525	88.30	88.10	6692.31	1077.02	-30.16	1076.95	0.57	-0.33	27.53	91.60	1077.38	-0.32	-0.48
40	7569	89.10	87.90	6693.76	1140.96	-27.93	1140.90	1.29	-1.40	25.14	91.40	1141.24	1.25	-0.31
41	7652	89.20	88.20	6694.70	1203.91	-25.79	1203.85	0.50	-1.95	22.84	91.23	1204.13	0.16	0.48
42	7716	88.40	88.00	6696.04	1267.86	-23.66	1267.80	1.29	-2.90	20.57	91.07	1268.03	-1.25	-0.31
43	7760	88.10	87.50	6697.99	1331.77	-21.15	1331.72	0.91	-4.46	17.90	90.91	1331.89	-0.47	-0.78
44	7843	90.10	88.80	6698.98	1394.72	-19.12	1394.68	3.79	-5.06	15.71	90.79	1394.81	3.17	2.06
45	7875	90.70	86.00	6698.76	1426.68	-17.67	1426.64	8.95	-4.65	14.18	90.71	1426.75	1.87	-8.75
46	7939	90.60	87.70	6698.03	1490.57	-14.15	1490.54	2.66	-3.53	10.51	90.54	1490.61	-0.16	2.66
47	8003	90.80	88.90	6697.25	1554.53	-12.25	1554.51	1.90	-2.36	8.46	90.45	1554.55	0.31	1.88
48	8066	91.30	89.60	6696.10	1617.51	-11.43	1617.49	1.37	-0.82	7.48	90.40	1617.53	0.79	1.11
49	8130	90.40	89.60	6695.15	1681.50	-10.98	1681.48	1.41	0.52	6.87	90.37	1681.52	-1.41	0.00
50	8195	89.30	89.10	6695.32	1746.49	-10.25	1746.47	1.86	0.75	5.98	90.34	1746.50	-1.69	-0.77
51	8257	90.60	89.70	6695.37	1808.49	-9.60	1808.47	2.31	1.07	5.18	90.30	1808.49	2.10	0.97
52	8320	91.20	89.50	6694.38	1871.48	-9.16	1871.46	1.00	2.45	4.58	90.28	1871.48	0.95	-0.32
53	8384	90.20	89.60	6693.60	1935.47	-8.65	1935.45	1.57	3.62	3.92	90.26	1935.47	-1.56	0.16



SURVEY CALCULATION PROGRAM

v1.00.02

TARGET DETAILS

OPERATOR:	Marbob Energy Corp.	Supervisors:		TARGET N-S	Directional	
WELL:	Graham Nash State #1	Joe Hargrove		TARGET E-W		
LOCATION:	Eddy Co., NM	Joe Beal		TARGET RADIUS		
JOB NUMBER:	WT-10252	Nic Black		TARGET DISPLACEMENT		
COMMENTS:				TARGET CLOSURE		
			MAG DEC. (+)	7.93	TARGET TVD	Horizontal 6685.40
			GRID CORR. (+)	-0.12	DIP AZ	90.14
			TOTAL CORR. (+)	7.81	DIP DEG UP+/DN-	-0.35
DATE: 06/22/10			TIME: 11:32 AM		TARGET INCLINATION	89.65

MINIMUM CURVATURE CALCULATIONS(SPE-3362)

PROPOSED DIRECTION

90.14

TARGET TRACKING

TO CENTER

SVY	ICM	INC	TRUE	TVD	SECT	N-S	E-W	DLS/	ABOVE(+)	RIGHT(+)	CLOSURE	CLOSURE	BUILD	WALK
NO	NO		AZM					100	BELOW(-)	LEFT(-)	DIR	DISTANCE	RATE/	RATE/
											(DEG AZ)	(FEET)	%/100'	%/100'
54	8447	90.50	89.60	6693.21	1998.46	-8.21	1998.45	0.48	4.39	3.33	90.24	1998.47	0.48	0.00
55	8511	89.90	90.40	6692.99	2062.46	-8.21	2062.45	1.56	5.01	3.17	90.23	2062.46	-0.94	1.25
56	8574	90.20	90.60	6692.94	2125.46	-8.76	2125.45	0.57	5.45	3.57	90.24	2125.46	0.48	0.32
57	8630	89.10	90.10	6693.33	2189.46	-9.15	2189.44	1.89	5.45	3.80	90.24	2189.46	-1.72	-0.78
58	8701	88.90	91.90	6694.43	2252.44	-10.25	2252.42	2.87	4.73	4.75	90.26	2252.44	-0.32	2.86
59	8765	89.20	91.30	6695.49	2316.41	-12.04	2316.39	1.05	4.06	6.38	90.30	2316.42	0.47	-0.94
60	8829	89.10	91.30	6696.44	2380.39	-13.49	2380.36	0.16	3.50	7.68	90.32	2380.40	-0.16	0.00
61	8892	89.40	91.60	6697.26	2443.37	-15.09	2443.34	0.67	3.06	9.12	90.35	2443.38	0.48	0.48
62	8957	88.90	91.00	6698.67	2538.34	-17.24	2538.30	0.82	2.23	11.04	90.39	2538.36	-0.53	-0.63
63	9023	89.90	91.80	6699.68	2634.30	-19.59	2634.26	1.33	1.81	13.15	90.43	2634.34	1.04	0.83
64	9146	89.40	90.90	6700.06	2697.29	-21.07	2697.25	1.63	1.81	14.48	90.45	2697.33	-0.79	-1.43
65	9242	85.80	87.50	6704.08	2793.16	-19.74	2793.12	5.16	-1.62	12.91	90.40	2793.19	-3.75	-3.54
66	9274	86.50	88.20	6706.23	2825.06	-18.54	2825.03	3.09	-3.58	11.64	90.38	2825.09	2.19	2.19
67	9305	87.40	88.50	6707.88	2856.00	-17.65	2855.97	3.06	-5.04	10.67	90.35	2856.02	2.90	0.97
68	9337	88.10	89.10	6709.14	2887.97	-16.98	2887.94	2.88	-6.10	9.92	90.34	2887.99	2.19	1.87
69	9401	90.4	91.1	6709.97	2951.96	-17.09	2951.92	4.76	-6.54	9.88	90.33	2951.97	3.59	3.13
70	9464	90.3	91.1	6709.59	3014.95	-18.30	3014.91	0.16	-5.77	10.93	90.35	3014.97	-0.16	0.00
71	9528	90.1	90.3	6709.37	3078.94	-19.08	3078.91	1.29	-5.16	11.56	90.36	3078.97	-0.31	-1.25
72	9591	88.0	89.6	6710.41	3141.93	-19.03	3141.89	3.51	-5.82	11.35	90.35	3141.95	-3.33	-1.11
73	9655	89.2	90.8	6711.97	3205.91	-19.25	3205.87	2.65	-6.99	11.42	90.34	3205.93	1.87	1.88
74	9718	89.8	90.6	6712.52	3268.90	-20.02	3268.86	1.00	-7.16	12.03	90.35	3268.93	0.95	-0.32
75	9782	90.3	92.4	6712.47	3332.88	-21.69	3332.84	2.92	-6.71	13.55	90.37	3332.91	0.78	2.81
76	9845	90.5	94.6	6712.03	3395.77	-25.54	3395.72	3.51	-5.89	17.24	90.43	3395.81	0.32	3.49
77	9909	89.3	94.2	6712.14	3459.59	-30.45	3459.53	1.98	-5.61	22.00	90.50	3459.66	-1.87	-0.62
78	9940	89.5	93.7	6712.46	3490.52	-32.59	3490.45	1.74	-5.74	24.06	90.53	3490.60	0.65	-1.61
79	9972	89.9	93.3	6712.63	3522.46	-34.54	3522.39	1.77	-5.72	25.93	90.56	3522.56	1.25	-1.25
80	10004	89.9	93.5	6712.69	3554.41	-36.44	3554.33	0.62	-5.58	27.75	90.59	3554.52	0.00	0.63



SURVEY CALCULATION PROGRAM

v1.00.02

TARGET DETAILS

OPERATOR:	Marbob Energy Corp.		Supervisors:		TARGET N-S	Directional		
WELL:	Graham Nash State #1		Joe Hargrove		TARGET E-W			
LOCATION:	Eddy Co., NM		Joe Beal		TARGET RADIUS			
WOB NUMBER	WT-10252		Nic Black		TARGET DISPLACEMENT			
COMMENTS:					TARGET CLOSURE			
				MAG DEC. (-/+)	7.93	TARGET TVD	Horizontal	6685.40
				GRID CORR. (-/+)	-0.12	DIP AZ		90.14
				TOTAL CORR. (-/+)	7.81	DIP DEG UP+/DN-		-0.35

DATE: 06/22/10

TIME: 11:32 AM

MINIMUM CURVATURE CALCULATIONS(SPE-3362)

PROPOSED DIRECTION

90.14

TARGET TRACKING
TO CENTER

SVY	WOB	INC	TRUE AZM	TVD	SECT	N-S	E-W	DLS/ 100	ABOVE(+) BELOW(-)	RIGHT(+) LEFT(-)	CLOSURE DIR (DEG AZ)	CLOSURE DISTANCE (FEET)	BUILD RATE/ °/100'	WALK RATE/ °/100'
81	10036	89.1	92.5	6712.97	3586.37	-38.11	3586.29	4.00	-5.66	29.35	90.61	3586.49	-2.50	-3.13
82	10068	88.7	91.0	6713.58	3618.35	-39.09	3618.27	4.85	-6.08	30.25	90.62	3618.48	-1.25	-4.69
83	10099	88.5	89.4	6714.34	3649.34	-39.20	3649.26	5.20	-6.65	30.28	90.62	3649.47	-0.65	-5.16
84	10151	88.7	90.4	6715.12	3681.33	-39.14	3681.25	3.19	-7.23	30.15	90.61	3681.45	0.62	3.13
85	10163	91.0	89.6	6715.20	3713.33	-39.14	3713.24	7.61	-7.12	30.07	90.60	3713.45	7.19	-2.50
86	10226	93.1	89.1	6712.95	3776.28	-38.43	3776.20	3.43	-4.48	29.20	90.58	3776.39	3.33	-0.79
87	10290	93.0	88.5	6709.55	3840.17	-37.09	3840.09	0.95	-0.69	27.71	90.55	3840.27	-0.16	-0.94
88	10354	92.6	88.9	6706.42	3904.07	-35.64	3904.00	0.88	2.83	26.10	90.52	3904.16	-0.63	0.63
89	10417	90.6	89.3	6704.66	3967.03	-34.65	3966.96	3.24	4.97	24.96	90.50	3967.11	-3.17	0.63
90	10481	90.7	89.8	6703.93	4031.03	-34.15	4030.96	0.80	6.09	24.30	90.49	4031.10	0.16	0.78
91	10544	89.8	89.5	6703.66	4094.02	-33.76	4093.95	1.51	6.75	23.76	90.47	4094.09	-1.43	-0.48
92	10606	89.9	89.5	6703.83	4158.02	-33.20	4157.95	0.16	6.97	23.04	90.46	4158.08	0.16	0.00
93	10672	89.9	87.9	6703.94	4222.00	-31.75	4221.93	2.50	7.25	21.43	90.43	4222.05	0.00	-2.50
94	10735	90.1	88.3	6703.94	4284.96	-29.66	4284.90	0.71	7.63	19.19	90.40	4285.00	0.32	0.63
95	10767	90.9	88.8	6703.66	4316.94	-28.85	4316.89	2.95	8.11	18.30	90.38	4316.98	2.50	1.56
96	10830	89.5	89.9	6703.44	4379.93	-28.14	4379.88	2.83	8.71	17.44	90.37	4379.97	-2.22	1.75
97	10926	90.3	89.9	6703.61	4475.93	-27.97	4475.88	0.83	9.13	17.03	90.36	4475.96	0.83	0.00
98	11021	90.2	89.3	6703.19	4570.93	-27.31	4570.87	0.64	10.13	16.14	90.34	4570.96	-0.11	-0.63
99	11116	88.4	88.2	6704.35	4665.89	-25.24	4665.84	2.22	9.55	13.83	90.31	4665.91	-1.89	-1.16
00	11226	91.20	88.80	6704.74	4775.83	-22.36	4775.79	2.60	9.83	10.69	90.27	4775.84	2.55	0.55
01	11275	91.20	88.80	6703.71	4824.81	-21.33	4824.77	0.00	11.16	9.54	90.25	4824.81	0.00	0.00

660FNL 330FNL

681.3FNL 331.7FNL

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1080 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-37498		² Pool Code 30215		³ Pool Name Hay Hollow WC; Bone Spring	
⁴ Property Code 38030		⁵ Property Name Graham Nash State Com			⁶ Well Number 1H
⁷ OGRID No. 14049		⁸ Operator Name Marbob Energy Corporation			⁹ Elevation 2991'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	26S	28E	D	660	North	330	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	26S	28E	A	681	North	332	East	Eddy

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Stormi Davis</i> Date: 8/4/10 Printed Name: Stormi Davis Production Assistant	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number:					