

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-37872

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Chaser 8 State

8. Well Number  
001

9. OGRID Number  
162683

10. Pool name or Wildcat  
Empire; Glorieta-Yeso, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Cimarex Energy Co. of Colorado

3. Address of Operator  
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter H : 2310 feet from the North line and 2310 feet from the East line  
Section 8 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3618' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: \_\_\_\_\_ Spud well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/2010 - Spud 16" hole, TD 457'

7/22/2010 - Set 11-3/4" 42#, H-40 ST&C csg @ 452'KB Cmt. w/150 sks "C", + 4%D20+2%S1+2%D46+0.125#sl D130, yield 1.97 ft3/sk, 12.9 ppg and tail w/200sks "C"+1%S1+0.125#/sk D130, yield 1.34 ft3/sk, 14.8 ppg. Circulate to Surface 14 bbls. WOC 15.5 hrs. Test csg. To 1000 psi for 30 mins.

7/24/2010 - Set 8 5/8" 24#, J-55 ST&C csg @1137'KB. Used 10 Weatherford centralizers. Cemented w/200 sks 50/50 Poz "C", + 5% D44+10%D20+0.2% D46+0.125#/sk D130+ 1%D79+3#/sk D42, yield 2.60 ft3/sk & tailed w/300sks "C"+3#/sk D42+0.125#/sk D130, yield 1.35 ft3/sk, 14.8 ppg. Circulated 40 bbls to surface. WOC 12.75 hrs. Tested csg to 1400 psi for 30 mins.

7/29/2010 - Reached TD of 5332', Ran logs. GIH w/SDL-DSN-DLL-MGRD GR. Tag TD @ 5318'

7/30/2010 - Set 5-1/2" P-110 LT&C csg @ 5330'. Cmt. w/20 bbls fresh water, 420 sks 35/65 "C" Poz, +5% D44 +6% D20 +0.2% D46+0.2% D800 + 3#/sk D42 +0.125 #/sk SD130, yield 2.19 ft3/sk, and tail cmt 250 sks PVL, +1.3% D44 +2%D174 +0.2% D167+0.2% D46+0.2% D13, yield 1.43ft3/sk. Circ. 30 bbls to surface. Test csg w/3000#.

7/31/2010 - Cutoff 5-1/2: csg. Jet & clean pits. Release rig 7/31/2010.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE September 8, 2010

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: David Gray TITLE Compliance Officer-A DATE 9-20-10  
Conditions of Approval (if any): OK