Office District I	State of New Me		Form C-103
	Energy, Minerals and Natu	ıral Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II		I	ELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		-015-37632
District III	1220 South St. Fra	ncis Dr.	Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM		0.	State Off & Gas Dease 110.
87505 SLINDRY NOTI	CES AND REPORTS ON WELLS	7	Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OR SUCH Ma	agnum 16 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		Well Number
1. Type of Weil. On Weil		00	3
2. Name of Operator		9.	OGRID Number
Cimarex Energy Co. of Colorado	•	16	2683
3. Address of Operator		10	Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Mi	dland, TX 79701		rkway; Bone Spring
4. Well Location			,, _ , _ ,
SHL Unit P : 330 f	eet from the South line ar	nd 810 feet from	the East line
Section 16 Township	19S Range 29E	NMPM	County Eddy
	11. Elevation (Show whether DR		4131671
· 松 全 提 冬 整 车 56		·	* * * * * * * * * * * * * * * * * * *
Pit or Below-grade Tank Application 0			
Pit type Depth to Groundwater	Distance from nearest fresh w	ater well Dista	nce from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Construct	ion Material
12. Check A	Appropriate Box to Indicate N	lature of Notice. Ren	ort or Other Data
NOTICE OF IN			QUENT REPORT OF:
	☐ PLUG AND ABANDON ☐	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	
PULL OR ALTER CASING [MULTIPLE COMPL	CASING/CEMENT JO	В
	 ,	OTUED.	Draduction social Olatoral
OTHER.		OTHER:	Production casing & lateral 🛛
	d operations. (Clearly state all perti		rtinent dates, including estimated date of
13. Describe proposed or completed starting any proposed work). Sl		nent details, and give pe	
13. Describe proposed or completed starting any proposed work). SI recompletion.	EE RULE 1103. For Multiple Com	nent details, and give pe	rtinent dates, including estimated date of
13. Describe proposed or completed starting any proposed work). SI recompletion.04-24-10 Reached TD of 8¾" ve	EE RULE 1103. For Multiple Comertical pilot hole (8100').	nent details, and give pe apletions: Attach wellbo	rtinent dates, including estimated date of re diagram of proposed completion or
 13. Describe proposed or completed starting any proposed work). SI recompletion. 04-24-10 Reached TD of 8¾" ve 04-25-10 Ran 7" 26# P-110 LTC 	EE RULE 1103. For Multiple Comertical pilot hole (8100'). From 0-7600' and 2%" 2.18# IJ	nent details, and give perpletions: Attach wellbo	rtinent dates, including estimated date of re diagram of proposed completion or 7977.' Cemented with <u>Lead</u> 560 sx
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Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou	WELL API NO. May 27, 2004		
District II	OIL CONSERVATION DIVISION	ON 30-015-37632		
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE		
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC."	ALS TO DRILL OR TO DEEPEN OR PLUG BACK T ATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number		
		003		
2. Name of Operator Cimarex Energy Co. of Colorado	,	9. OGRID Number 162683		
3. Address of Operator		10. Pool name or Wildcat		
600 N. Marienfeld, Ste. 600; Mid	land, TX 79701	Parkway; Bone Spring		
4. Well Location				
SHL Unit P: 330 fe	et from the South line and 810	feet from theEastline		
SectionTownship	<u> 19S</u> Range <u>29E</u> NM	IPMCountyEddy		
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)		
	3349' GR	a de la companya de		
Pit or Below-grade Tank Application or				
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water		
Pit Liner Thickness:	Below-Grade Tank: Volume b	obls; Construction Material		
12. Check A	ppropriate Box to Indicate Nature of	Notice, Report or Other Data		
NOTICE OF INT	2.2	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING		
TEMPORARILY ABANDON		NCE DRILLING OPNS 🔲 P AND A 🔲		
PULL OR ALTER CASING		/CEMENT JOB ⊠		
OTHER:	□ OTHER:	Production casing & lateral 🛛 🖂		
		s, and give pertinent dates, including estimated date of Attach wellbore diagram of proposed completion or		
04-24-10 Reached TD of 8¾" ver	rtical pilot hole (8100').			
	•	s from 7600-7977.' Cemented with Lead 560 sx		
Econocem-HLH + 3% S		<u>Tail</u> 410 sx Halcem-H + 0.6% Halad-R (wt 15.6, yld		
1.19).04-26-10 Pressure-tested production casing to 1500 psi for 30 minutes. WOC 19 hours. Drilled through cement to KOP				
for 61/8" hole @ 7690.'				
	le (MD 12340' TVD 7857').			
05-08-10 Installed PEAK completion liner: 4½" 11.6# P-110 BTC from TOL @ 7491-7989' and LTC from 7989-12205.'				
05-09-10 Released rig.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .				
SIGNATURE Watalwall	TITLE Regulatory	Analyst DATE September 9, 2010		
Type or print name Natalie Krue	ger email address: nkrueger@cir	marex.com Telephone No. 432-620-1936		
For State Use Only	sei — eman address. <u>Ilkrueger@cli</u>	marex.com Telephone No. 432-620-1936		
Tot State Ost Only				
APPROVED BY:	TITLE	DATE		
Conditions of Approval (if any):				

Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103			
District I Energy, Minerals and Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-37632			
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Bease 110.			
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	, a succession of our region and remain			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Magnum 16 State			
1. Type of Well: Oil Well Gas Well Other	8. Well Number			
	003			
2. Name of Operator	9. OGRID Number			
Cimarex Energy Co. of Colorado	162683			
3. Address of Operator	10. Pool name or Wildcat			
600 N. Marienfeld, Ste. 600; Midland, TX 79701	Parkway; Bone Spring			
4. Well Location				
SHL Unit P: 330 feet from the South line and 810				
Section 16 Township 19S Range 29E NMPM				
11. Elevation (Show whether DR, RKB, RT, GR, 3349' GR	, etc.)			
Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water			
Pit Liner Thickness: Below-Grade Tank: Volume bbls;	Construction Material			
12. Check Appropriate Box to Indicate Nature of Not	ice Report or Other Data			
	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V				
<u> </u>	DRILLING OPNS PAND A			
PULL OR ALTER CASING	MENT JOB			
OTHER:	Production casing & lateral 🛛			
13. Describe proposed or completed operations. (Clearly state all pertinent details, an starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac recompletion.				
04-24-10 Reached TD of 8¾" vertical pilot hole (8100').				
04-25-10 Ran 7" 26# P-110 LTC from 0-7600' and 2%" 2.18# IJ Fiberglass fro	m 7600-7977.' Cemented with <u>Lead</u> 560 sx			
Econocem-HLH + 3% Salt + 3# Gilsonite (wt 12.9, yld 1.83) and Tail	410 sx Halcem-H + 0.6% Halad-R (wt 15.6, yld			
1.19).				
04-26-10 Pressure-tested production casing to 1500 psi for 30 minutes. WOC 19 hours. Drilled through cement to KOP				
for 61/8" hole @ 7690.' Kicked off lateral.				
05-04-10 Reached TD of 6%" hole (MD 12340' TVD 7857').				
05-08-10 Installed PEAK completion liner: 4½" 11.6# P-110 BTC from TOL @ 7491-7989' and LTC from 7989-12205.'				
05-09-10 Released rig.				
I hereby certify that the information above is true and complete to the best of my know	ledge and helief I further certify that any nit or helow-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general perm	nit or an (attached) alternative OCD-approved plan .			
SIGNATURE Wata Line 1 TITLE Regulatory Anal	DATE: 0 1 1 0 0040			
SIGNATURE Wataluding Commercial TITLE Regulatory Anal	yst DATE September 9, 2010			
Type or print name Natalie Krueger email address: nkrueger@cimare	ex.com Telephone No. 432-620-1936			
For State Use Only				
APPROVED BY:TITLE	DATE			