Submit !: Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
District I			October 13, 2009 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-015-20147	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE F 6. State Oil & Gas Lease	FEE No
1220 S St Francis Dr, Santa Fe, NM	·		LC-028936)
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS)		SUCH	Federal S 8. Well Number 6	<u> </u>
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator Alamo Permian Resources, LLC		9. OGRID Number 274841		
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall Street, Suite 500 Midland, TX 79701			Grayburg-Jackson	
4. Well Location				
Unit Letter K	: 1980 feet from the South		feet from the	
Section 28		Range 29E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,631' GR				
Laberta Company of the Company of th				
12. Check	Appropriate Box to Indicate Nat	ure of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			SEQUENT REPORT OF: K	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				_
DOWNHOLE COMMINGLE				
OTHER: Reshoot existing perfs and add new perfs				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Existing perforations at 2,878'-2,882', 3,001'-3,005', 3,030'-3,036', & 3,111'-3,121'				
1. Dull and of help with made many and a him				
2. Re-perforate existing perforations (2 spf)				
3. Perforate new intervals: 2,868'-2,874', 3,072'-3,074', & 3,132'-3,138' (2 spf)				
4. Acidize all perforations with ±3,500 gal 15% HCl acid (75 gal/ft) 5. Flow back well and clean up				
6. Run in hole with tubing, rods and pump				
7. Restore well to production and test				
Smud Date: 05/23/19	068	04	5/09/1968	
Spud Date: 03/23/19	Rig Release Date	:	7071700	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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CICNATURE A			W	(a .o.o.o.
SIGNATURE Charles	IIILE Regula	tory Affairs Coo	rdinator DATE 09/22	/2010
Type or print name <u>Joanne Keating</u> E-mail address: <u>ikeating@alamoresources.com</u> PHONE: 432-897-0673				
For State Use Only				
APPROVED BY EN EL DOUG MONTITLE FIELD SUPPLIED DATE 10-12-10				
APPROVED EN EL Double Montitle Field supplyisor DATE 10-12-10 Conditions of Approval (if any): Not operator of Record (575)748-1283 x 113 (9)				
Not overator of Record				

