

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 648
7. Lease Name or Unit Agreement Name: East Millman Unit
8. Well Number 235
9. OGRID Number 19958
10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3408' KB; 3396' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Stephens & Johnson Operating Co

3. Address of Operator
P O Box 2249, Wichita Falls, TX 76307

4. Well Location

Unit Letter H : 2475 feet from the North line and 330 feet from the East line

Section 14 Township 19S Range 28E NMPM County Eddy

RECEIVED

SEP 24 2010

NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded 12 1/4" hole 1:00 pm 8-31-2010. Drilled to 300' KB and ran 7 jts 8 5/8" 24 #/ft surface csg and cemented w/300 sx cement. Cement circulated to surface (circulate 125 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface csg to 1500 psig for 30 minutes. Held OK.

Drilled 7 7/8" hole to 2722' KB. Ran 65 jts 5 1/2" 15.50 #/ft csg, set at 2704' KB. Cemented w/650 sx cement. Plug down 9:50 pm 9-6-2010. Circulate cement to surface (circulate 55 sx to pit).

Spud Date:

8/31/2010

Rig Release Date:

9/7/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 9-20-2010

mkincaid@sjoc.net

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE 940-723-2166

For State Use Only

APPROVED BY David Gray TITLE Field Supervisor DATE 9-27-10

Conditions of Approval (if any):

Casing Pressure Test Required prior to commencement of completion operations.
Gt