DATEIN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

		ADMINISTRATIVE APPLICATION CHECK	LIST
T	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISI WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ON RULES AND REGULATIONS
Appli	[DHC-Dow	s:  ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultar  nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease of the commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease of the commingling] [OLS - Off-Lease of the commingling	ase Commingling] Measurement] ansion] e]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	2010 (
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS O	RECEIVED O
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR P	PR 20
	[D]	Other: Specify	
[2]		ION REQUIRED TO: - Check Those Which Apply, or Does No.	
	[A]	Working, Royalty or Overriding Royalty Interest Owners	RECEIVED
	[B]	Offset Operators, Leaseholders or Surface Owner	OCT <b>04</b> 2010
	[C]	Application is One Which Requires Published Legal Notice	NMOCD ARTESIA
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is A	ttached, and/or,
	[F]	☐ Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO ATION INDICATED ABOVE.	PROCESS THE TYPE
	val is <mark>accurate</mark> a	<b>FION:</b> I hereby certify that the information submitted with this appled not complete to the best of my knowledge. I also understand that not quired information and notifications are submitted to the Division.	
`	Note:	Statement must be completed by an individual with managerial and/or supervision	sory capacity.
<u>)                                    </u>	oanMun	ids-Dry Ocean Mund, - By a Horne	10-1-10
rint (	or Type Name	Statement must be completed by an individual with managerial and/or supervision of the su	dy@hollandhact.co



October 1, 2010

## **HAND-DELIVERED**

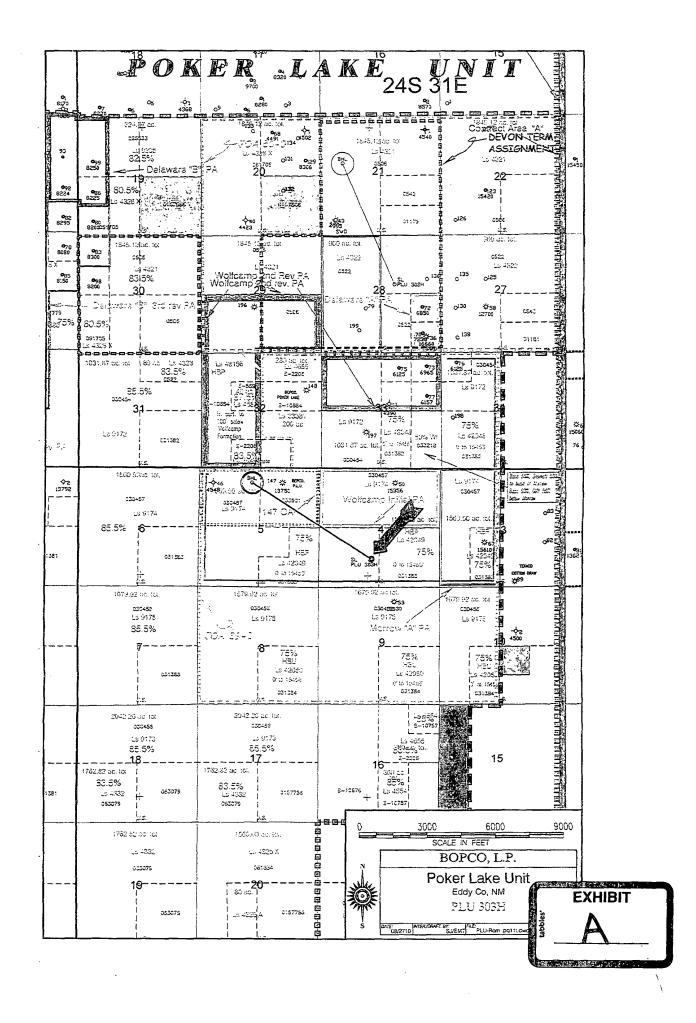
Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of BOPCO, L.P. for administrative approval of an unorthodox well location for its Poker Lake Unit Well No. 303H to be drilled from a surface location and penetration point 1264 feet from the South line and 2310 feet from the West line of Section 4 and a bottomhole location 660 feet from the North line and 2310 feet from the West line of Section 5, Township 25 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dear Mr. Fesmire:

BOPCO, L.P. ("BOPCO") hereby seeks administrative approval pursuant to the provisions of Division Rules 19.15.15.13 and 19.15.16.14 for an unorthodox well location for its Poker Lake Unit Well No. 303H. This well will be located in Sections 4 and 5, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico and is to be drilled in the Delaware formation, South Poker Lake Delaware Pool at a surface location and a penetration point 1264 feet from the South line and 2310 feet from the West line of Section 4 and a bottomhole location 660 feet from the North line and 2310 feet from the West line of Section 5, Eddy County, New Mexico. A 360-acre project area has been dedicated to this horizontal well comprised of the SE/4 SW/4, N/2 SW/4 and SW/4 NW/4 of Section 4 and the NE/4 SE/4, S/2 NE/4, NW/4 NE/4 and the NE/4 NW/4 of Section 5.

This location is unorthodox because the Delaware formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. The proposed well is unorthodox because portions of the Producing Interval, as defined by Division Rule 19.15.16.7, fall outside of the Producing Area dedicated to the well.



DISTRICT I

State of New Mexico

Form C-102 Revised October 15, 2002

DISTRICT III

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

copy to appropriate

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

EXHIBIT

30-015-37646	900 Code Pool Name 90757 30386 Cotton Dake (Delaware) South				
Property Code	Property Name POKER LAKE UNIT	Well Manber 303H			
306402 ogrado No.	Operator Name	Sevation Sevation			
260737	BOPCO, L.P.	3411			

Surface Location

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Wort line	County	i
N_	4	25 S	31 E		1264	SOUTH	2310	WEST	EDDY	

Bottom Hole Location if Different From Surface

Date of the control o										
	UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West Minc	County
	С	5	25 9	31 E		660	NORTH	2310	WEST	EDDY
	Dedicated Acres   Joint or Infill   C		Conrolidation	Zode Or	der No.					
	260	N			- 1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

