

French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-015-375915. Indicate Type of Lease
STATE ☒ FEE ☐6. State Oil & Gas Lease No.
VA-22197. Lease Name or Unit Agreement Name
Sherpa BOY State8. Well Number
1H9. OGRID Number
02557510. Pool name or Wildcat
Wildcat; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Yates Petroleum Corporation3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Surface	D	:	660	feet from the	North	line and	330	feet from the	West	line
BHL	A	:	638	feet from the	North	line and	4917	feet from the	West	line
Section	12			Township	25S	Range	27E	NMPM	Eddy	County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3113'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER: ☐OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/3/10 - Tagged DV tool at 5426'. Drilled out DV tool and tested to 3000 psi for 30 min. Tagged PBTD at 10,506'.

6/6/10 - Spotted 1500g 7-1/2% acid. Cleaned up DV tool.

6/7/10 - Pressure tested casing to 2000 psi. Perforated Bone Spring 10,496' (10), 10,332' (10), 10,168' (10) and 10,004' (10). Frac with a 30# borate x-linked gel, pumped 3434g 7-1/2% HCL acid, 62,401# 40/70 Jordan-Unimin, 116,718# 20/40 Jordan-Unimin, 88,536# 20/40 Super LC.

7/14/10 - Set a flow through frac plug at 9860'. Spotted 1500g 7-1/2% HCL acid. Perforated Bone Spring 9840' (10), 9676' (10), 9512' (10) and 9348' (10). Frac with a 30# borate x-linked gel, pumped 2033g 7-1/2% HCL acid, 63,336# 40/70 Jordan-Unimin, 117,321# 20/40 Jordan-Unimin, 83,035# 20/40 Super LC. Set a flow through frac plug at 9204'. Spotted 1500g 7-1/2% HCL acid. Perforated Bone Spring 9184' (10), 9020' (10), 8856' (10) and 8692' (10). Frac with a 30# borate x-linked gel, pumped 2091g 7-1/2% HCL acid, 61,835# 40/70 Jordan-Unimin, 117,329# 20/40 Jordan-Unimin, 87,536# 20/40 Super LC.

CONTINUED ON NEXT PAGE:

Spud Date:

3/26/10

Rig Release Date:

5/20/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 30, 2010Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168**For State Use Only**APPROVED BY: David Gray TITLE Field Supv DATE 8-5-10

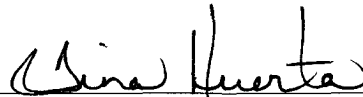
Conditions of Approval (if any):

submit sundry to include tbg detail - size, wt., grade, # of joints.

Form C-105 continued:

7/15/10 – Set a flow through frac plug at 8548'. Spotted 1500g 7-1/2% HCL acid. Perforated Bone Spring 8528' (10), 8364' (10), 8200' (10) and 8036' (10). Frac with a 30# borate x-linked gel, pumped 2939g 7-1/2% HCL acid, 61,435# 40/70 Jordan-Unimin, 114,500# 20/40 Jordan-Unimin, 87,677# 20/40 Super LC. Set a flow through frac plug at 7892'. Spotted 1500g 7-1/2% HCL acid. Perforated Bone Spring 7872' (10), 7708' (10), 7544' (10) and 7380' (10). Frac with a 30# borate x-linked gel, pumped 1559g 7-1/2% HCL acid, 60,141# 40/70 Jordan-Unimin, 117,706# 20/40 Jordan-Unimin, 80,190# 20/40 Super LC.

7/16/10 – Set a flow through frac plug at 7236'. Spotted 1500g 7-1/2% HCL acid. Perforated Bone Spring 7216' (10), 7052' (10), 6888' (10) and 6724' (10). Frac with a 30# borate x-linked gel, pumped 1529g 7-1/2% HCL acid, 66,668# 40/70 Jordan-Unimin, 102,405# 20/40 Jordan-Unimin, 92,056# 20/40 Super LC. Set a flow through frac plug at 6580'. Spotted 1500g 7-1/2% HCL acid. Perforated Bone Spring 6560' (10), 6396' (10), 6232' (10) and 6068' (10). Frac with a 30# borate x-linked gel, pumped 3106g 7-1/2% HCL acid, 59,987# 40/70 Jordan-Unimin, 111,729# 20/40 Jordan-Unimin, 57,986# 20/40 Super LC. 2-7/8" tubing and AS-1 packer at 5703'.



Regulatory Compliance Supervisor
July 30, 2010

