

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	895' FSL 1410 FWL Unit K Sec 3 T18S R27E		

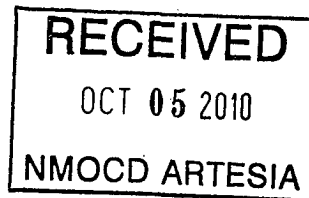
5. Lease Serial No.	NMLC-065478-B
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Falcon 3K Federal 27
9. API Well No.	30-015-36314
10. Field and Pool, or Exploratory	Red Lake; San Andres
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/26/10: MIRU PU. ND WH NU BOP. RIH w/Bit & Scraper to 3500' pulled up to 2995'.  
5/27/10: RU WL & RIH w/GR & JB to 3030'. RIH w/plug @ 3000'. PT plug @ 2000#. RIH & perf @ 2236'-39', 2245'-48', 2285'-2289', 2302'-09', 2342'-2345', 2364'-67', 2377'-2380', 2390'-93', 2451'-54', 2464'-67' (1 SPF) 34 Shots. RD PU  
6/4/10: MIRU BJ & WL. PT lines @ 6600#. Frac @ 154,800 gals Viking 1200 w/94850# 20/40 White SD, 19,350# 16/30 Siber Prop & FL w/20 BBLS 15% acid & 33.7 BBLS slk WTR. Perf @ 2137'-42', 2130'-32', 2122'-25', 2103'-06', 2015'-20', 2005'-08', 1992'-94', 1986'-89', 1932'-35', 1921'-22', 1914'-15' (1 SPF) 31 Shots. RD WL. Frac w/ 4000 gal 15% HCL, 154,800 gal Viking 1200, 94,850# 20/40 Brown SD, 19,350# 16/30 Siberprop & FL w/WTR. RD BJ  
6/7/10: MIRU PU. RIH Bit & tbg to 1818'.  
6/8/10: RIH TAG @ 2149'. RIH w/Bailer. Bailed sand off plug & drilled plug. TAG @ 2966' CBP @ 3000'  
6/9/10: RIH w/SM JT, SN & 2 7/8" tbg, SN @ 2518' & EOT @ 2550'. RIH w/pump & rods.  
6/10/10: RD PU. TOP



14. I hereby certify that the foregoing is true and correct

Signed Spence Laird Name Spence Laird  
Title Regulatory Analyst Date 9/15/2010

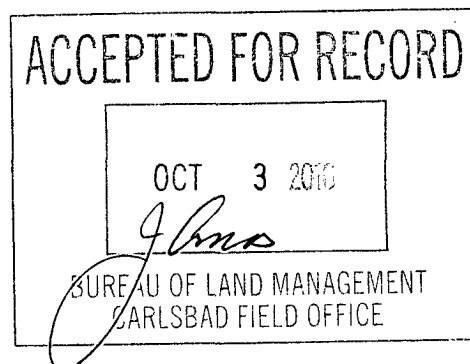
(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

PA Red Lake Yeso Northeast



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC-065478-B	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____ Recompletion		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Falcon 3K Federal 27	
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-015-36314	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 1895' FSL 1410' FWL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Red Lake; San Andres	
		11. Sec, T., R., M., on Block and Survey or Area K Sec 3 T18S R27E	
14. Date Spudded 7/10/2008		12. County or Parish 13. State Eddy NM	
15. Date T.D. Reached 7/17/2008		17. Elevations (DR, RKB, RT, GL)* 3565' GL	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18. Total Depth: MD 3665' TVD 2927'		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 3000' TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			
CSNG/DSNT/SDLT; DLLT/MGRD; LSS			

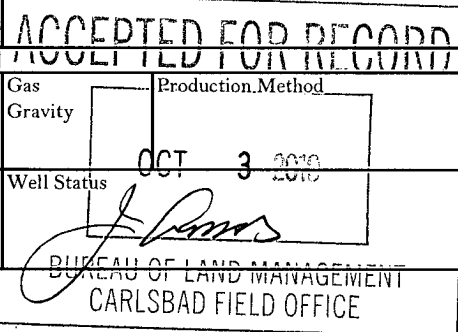
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount
11"	8 5/8"/J-55	24#		1178'		445 sx Class C		Surface	
7 7/8"	5 1/2"/J-55	15.5#		3665'		970 sx Class C		Surface	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth	
2 7/8"									
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
San Andres		1598'	3030'	1914' - 2467'			65	Producing	
A)									
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
1914' - 2467'		154,800 gal Viking 1200 w/94850# 20/40 White SD, 19,350# 16/30 Siber Prop & FL w/20 BBLS 15% acid & slk water							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/11/2010	6/14/2010	24	→	58	66	340			
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→	58	66	340	1,138		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

\*(See instructions and spaces for additional data on reverse side)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.,

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen San Andres Glorieta reso	896' 1598' 3030' 3154'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Spence Laird

Title

Regulatory Analyst

spence.laird@dvn.com

Signature

Date

9/8/2010

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.