

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 1 2008

WELL API NO.

30-015-37845

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-3630-2

7. Lease Name or Unit Agreement Name

Aid State

8. Well Number #6

9. OGRID Number

258462

10. Pool name or Wildcat

Empire Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Nadel and Gussman HEYCO, LLC

3. Address of Operator

P.O. Box 1936, Roswell, NM 88202

4. Well Location

Unit Letter H : 2310 feet from the North line and 330 feet from the East line

Section 13 Township 17S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3701' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/26/10-Run CBL from 5316 to surface, TOC @ Surface. Test casing to 4000 psi-OK
 Perforate 4896-5164, 0.40", 39" penetration, 27 Total

8/3/10-Frac 4896-5164 w/ 129,750 gal 25#/20# X-link and 111,878#'s 16/30 prop. Set BP @ 4820. Perforate 4512-4781, 0.4", 39" penetration, 28 Total. Frac 4512-4781 w/ 175,479 gal 25#/20# X-link and 195,048 #'s 16/30 prop. Set BP @ 4430. Perforate 4213-4393, 0.4", 39" penetration, 25 Total. Frac 4213-4393 w/ 144,221 gal 25#/20# X-Link and 157,211 #'s 16/30 prop. Set BP @ 4170. Perforate 3879-4094, 0.4", 39" penetration, 29 Total. Frac 3879-4094 w/ 186,362 gal 25#/20# X-Link and 202,385 #'s 16/30 prop.

8/4/10 thru 8/8/10-Flow well back

8/9/10 thru 8/10/10-MIRU PU, drill out BP's @ 4170, 4430, and 4820. Clean out well

8/11/10-RIH with tubing and rods. Tubing count: 120jts, 2 7/8", 6.4#/ft, J-55. TAC@ 3743, SN@3776. Turn well to production.

Spud Date:

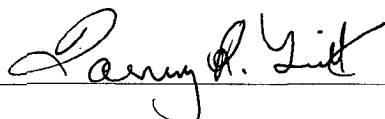
7/5/10

Rig Release Date:

7/26/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Production Analyst

DATE 8/30/10

Type or print name: Tammy R. Link

E-mail address: tlink@heycoenergy.com

PHONE: 575-623-6601

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):