

Corrected

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Energy, Minerals and Natural Resources SEP 1 2010 Conservation Division 1220 South St. Francis Dr. <b>NMOC D ARTESIA</b> Santa Fe, NM 87505			Form C-105 July 17, 2008														
		1. WELL API NO. <b>30-015-37906</b>																	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
		3. State Oil & Gas Lease No. B-4918-103																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		4. Lease Name or Unit Agreement Name <b>Hillbilly Cave 8 State</b>  6. Well Number: #1																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____																			
8. Name of Operator <b>Nadel and Gussman HEYCO, LLC</b>			9. OGRID <b>258462</b>																
10. Address of Operator <b>P.O. Box 1936, Roswell, New Mexico 88202-1936</b>			11. Pool name or Wildcat <b>Empire Glorieta-Yeso, East</b>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
<b>Surface:</b>	M	8	17S	29E		330	S	330	W	Eddy									
<b>BH:</b>																			
13. Date Spudded 6/22/10	14. Date T.D. Reached 7/3/10	15. Date Rig Released 7/4/10		16. Date Completed (Ready to Produce) 7/24/10		17. Elevations (DF and RKB, RT, GR, etc.) 3636' GR													
18. Total Measured Depth of Well 5,373'		19. Plug Back Measured Depth 5,299		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run													
22. Producing Interval(s), of this completion - Top, Bottom, Name																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9 5/8"	40# J-55		303.79'		12 1/4"		L 155 sx		n/a										
5 1/2"	17# J-55		5,373'		7 7/8"		L-770 sx, T-325 sx		n/a										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET											
						2 7/8 6.4#	3832	n/a											
26. Perforation record (interval, size, and number) 4892 - 5175', 0.04", 27 4214 - 4597', 0.04", 30 3893' - 4088' 0.04", 25						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4892-5175'</td> <td>136,658 gal 25/20# x-link, 144,786#'s 16/30 prop</td> </tr> <tr> <td>4214'-4597'</td> <td>198,679 gal 25/20# x-link, 223,370#'s 16/30 prop</td> </tr> <tr> <td>3893' - 4088'</td> <td>160,750 gal 25/20# x-link, 175,059#'s 16/30 prop</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4892-5175'	136,658 gal 25/20# x-link, 144,786#'s 16/30 prop	4214'-4597'	198,679 gal 25/20# x-link, 223,370#'s 16/30 prop	3893' - 4088'	160,750 gal 25/20# x-link, 175,059#'s 16/30 prop
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<b>28. PRODUCTION</b>																			
Date First Production 7/30/10		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) Prod												
Date of Test 8/6/10	Hours Tested 24	Choke Size n/a	Prod'n For	Oil - Bbl 70	Gas - MCF 75	Water - Bbl. 528	Gas - Oil Ratio												
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 70	Gas - MCF 75	Water - Bbl. 528	Oil Gravity - API - (Corr.) 38													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By:												
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
n/a                      Latitude                      Longitude                      NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 575-623-6601			Name Tammy R. Link			Title: Production Analyst			Date: 8-30-10										
E-mail Address: tlink@heycoenergy.com																			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. ahy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt 660	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates 820	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers 1080	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen 1655	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg 2050	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres 2385	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta 3805	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock 3890	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinbry 4335	T. Gr. Wash _____	T. Dakota _____	T. M. Morrow _____
T. Tubb 5245	T. Delaware Sand _____	T. Morrison _____	T. L. Morrow _____
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	T. Yeso 3890
T. Abo _____	T. 1 <sup>st</sup> BS SD _____	T. Entrada _____	
T. Wolfcamp _____	T. 2 <sup>nd</sup> BS SD _____	T. Wingate _____	
T. Penn _____	T. 3 <sup>rd</sup> BS SD _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. Morrow _____	T. Permian _____	

## OIL OR GAS SANDS OR ZONES

No. 1, from...3895...to...4120... Oil.....

No. 3, from...5015 to 5070...Oil.....

No. 2, from...4220...to...4290 Oil.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thicknes In Feet	Lithology
0	240	240	Antry, Dol +Qal				
240	660	420	Salt + Minor Anhy				
660	920	160	Anhy + Dol				
820	1080	260	Anhy, Ss + Redbed				
1080	2050	970	Anhy, Dol, Ss + Redbed				
2050	2385	335	Dol, Ss + Redbed				
2385	3805	1420	Dol, buff to tan				
3805	4335	530	Dol + Ss				
4335	5245	910	Dol, + tan 6gry-brn				
5245	5370	125	Dol Ss				
	TD						