



WELL API NO.	30-015-37906
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-4918-103
7. Lease Name or Unit Agreement Name	Hillbilly Cave 8 State
8. Well Number	#1
9. OGRID Number	258462
10. Pool name or Wildcat	EMPIRE GLORIETA-YESO, East

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
NADEL AND GUSSMAN HEYCO, LLC

3. Address of Operator  
PO BOX 1936  
ROSWELL NM 88202-1936

4. Well Location  
Unit Letter M : 330 feet from the SOUTH line and 330' feet from the West line  
Section 8 Township 17S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3636' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Completion Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/8/10-Run CBL from 5272 to surface, TOC @ 85'.

7/15/10-Test casing to 4000 psi-OK - Perforate 4892-5175, 0.40", 39" penetration, 27 Total

7/16/10-Frac 4892-5175 w/ 136,658 gal 25#/20# X-link and 144,786#'s 16/30 prop. Set BP @ 4610. Perforate 4214-4597, 0.4", 39" penetration, 30 Total. Frac 4214-4597w/ 198,679 gal 25#/20# X-link and 223,370 #'s 16/30 prop. Set BP @ 4120. Perforate 3898-4088, 0.4", 39" penetration, 25 Total. Frac 3898-4088w/ 160,750 gal 25#/20# X-Link and 175,059 #'s 16/30 prop.

7/17/10 thru 7/19/10-Flow well back

7/20/10-MIRU PU, drill out BP's @ 4120, and 4610. Clean out well

7/21/10-RIH with tubing and rods. Tubing count: 121jts, 2 7/8", 6.4#/ft, J-55. TAC@ 3776, SN@3832. Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry R. Link TITLE PRODUCTION ANALYST DATE 8/30/2010

Type or print name

E-mail address: llink@heycoenergy.com

Telephone No. 575.623.6601

For State Use Only

APPROVED BY: RDade  
Conditions of Approval (if any):

TITLE Dist R Supervisor DATE 10/25/2010