Form 3160-5 (August 2007)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia			Expires:	Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM2748		
			6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well			8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other			GISSLER B 63		
2. Name of Operator Contact: MARY STARKEY BURNETT OIL COMPANY INC E-Mail: mcstarkey@burnettoil.com			9. API Well No. 30-015-37975-0	9. API Well No. 30-015-37975-00-X1	
3a. Address       3b. Phone No. (include area code)         801 CHERRY STREET UNIT 9       Ph: 817-332-5108         FORT WORTH, TX 76102-6881       Ph: 817-332-5108			10. Field and Pool, or CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			II. County or Parish,	11. County or Parish, and State	
Sec 8 T17S R30E SESW Lot N 530FSL 2310FWL			EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
•	Convert to Injection	Plug Back	□ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 10/7/10: BEGIN SPOT 30 SX WOO, PLUG BACK TD TO B @ 5775?.  RECEIVED PLUG BACK INS 10/8/10 FINISH SPOT 30 SX CACL2 @ 4372?, TOH W/ 5 SW 2% CACL2 @ 3294?, TOH DP, TIH W/ 38 STDS DP, L/D NOTIFIED BLM?S BOB HOS 10/9/10 PBTD: 3147?  RU CSG CREW, RUN 72 JTS CMTRS, 5 MIN SAFETY MEE	ally or recomplete horizontally, give rk will be performed or provide the loperations. If the operation results bandonment Notices shall be filed of inal inspection.)  X PLUG CL C E 3100? (+)(-)5 MIN SAFETY TRUCTIONS FROM BLM RE PLUG @ 5775?, TOH TO 43 STDS DP, WOC, TIH W/ DP, H W/ 5 STDS DP, WOC, TIH W/ DP, H W/ 5 STDS DP, WOC, TIH W/ DP, TO	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reconly after all requirements, includ MEETING W/ CMTRS, BEPENGR WINKLER 372?, WO BULK CMT, SE, TAG CMT @ 4132?, TOHW/ DP, TAG CMT @ 3147? CSG. DEPTHS, NO SHOW  (3150?) FC @ 3099?, CIR	red and true vertical depths of all perti. Required subsequent reports shall be mile to in a new interval, a Form 31 ing reclamation, have been completed EGIN SPOT 30 SX PLUG CL C T 100 SX PLUG CL C W/ 2% I TO 3294?, SET 75 SX PLUG C?-PLUG BACK DEPTH, L/D 10 C, RD L/D MACH/CSG CREW REM LITE + 2% CACL2+ .125 L	nent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has  C NEAT  CL C 00 JTS  7, RU LBM  PI PECOID	
14. I hereby certify that the foregoing is	Electronic Submission #945	89 verified by the BLM Well COMPANY INC, sent to the	milorination by otom	DOS	
	nmitted to AFMSS for process	ing by KURT SIMMONS on 1	0/12/2010 (11KMS0025SE)		
Name (Printed/Typed) MARY ST	ARKEY	Title REGUL	ATORY COORDINATOR		
Signature (Electronic S	Submission)	Date 10/12/20	010		
	THIS SPACE FOR	FEDERAL OR STATE (	OFFICE USE		
Approved By ACCEPT	ED	DUSTIN W TitlePETROLE	/INKLER UM ENGINEER	Date 10/14/20	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

## Additional data for EC transaction #94589 that would not fit on the form

## 32. Additional remarks, continued

POLYFLAKE @ 12.6# GAL W/ 10.41 GAL/SX H2O TO YIELD 1.90 CUFT SX, FB 650 SX 50/50 POZ + 2% CACL2 + .125 LBM POLYFLAKE @ 14.2# GAL W/ 5.44 GAL SX H2O TO YIELD 1.27 CUFT SX, FB 100 SX CL C @ 14.8# GAL W/ 6.39 GAL SX H2O TO YIELD 1.35 CUFT SX, DISP W/ 122 BBL FW, PLUG DN & HOLDING 1:30PM, CIRC 250 SX TO SURF, RD CMTRS, 3RD PARTY ND BOP, SET SLIPS, CUT OFF 7? CSG, SET OUT BOP, CLEAN PITS, RELEASE RIG 6:00 AM 10/9/10 NOTIFIED BLM?S BOB HOSKINSON OF CMT JOB, NO SHOW