

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name Todd 36 State
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Ingle Wells/Delaware

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3499.4' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
P. O. Box 250, Artesia, NM 88211

4. Well Location
Unit Letter K : 1980 feet from the North line and 1980 feet from the West line
Section 36 Township 23S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3499.4' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: Repair casing or tubing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy requests permission to repair the casing or tubing for the Todd 36 St #1 well, due to failure of the mechanical integrity test in the month of October 2010.

Our plans to enter this well for repair are as follows:

**CONTACT THE OCD TO SCHEDULE THE TEST SO IT MAY BE WITNESSED.*

MIRU Oct 28th or 29th, POOH w/tubing and packer, RIH set RBP at 5660'. RU test casing from surface to 5660' to 500 psi, draw chart. If everything tests okay. RIH retrieve RBP. RIH with packer and Hydrotest 4 1/2, 11.6 IPC tubing to 3000 psi. If everything tests okay circulate packer fluid and set packer at 5658', and test backside to 500 psi and draw chart.

After repairs and tests well will be put back on injection*

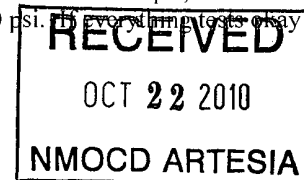
Attached you will find a schematic of the wellbore, and a wellbore of the downhole equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jerry Mathews TITLE Sr. Completion/Workover Foreman DATE Oct. 22, '10
Type or print name Jerry Mathews E-mail address: jerry.mathews@dmn.com Telephone No. 575-748-5234

For State Use Only

APPROVED BY: Debbie Inge TITLE COMPLIANCE OFFICER DATE 10/28/10
Conditions of Approval (if any):





DEVON ENERGY CORP.
INGLE WELLS Field, EDDY Co., NM
1980' FNL, 1980' FWL, Sec 36, 2

TODD 36 STATE #1

(SWD)

Area: INGLE WELLS/SAN

1E. Elev: 3526.0' (27.0' AGL)

Last updated by:

Jim Cromer 07/17/2007

Surface Casing Record

20.000" / 94.00# / 8RD @ 630'

Intermediate Casing Record

13.375" / 54.50# / J-55 / 8RD @ 4525'

72.00# / N-80 / 8RD @ 4525'

Production Casing Record

9.63" / 47.00# / / @ 12830'

43.50# / @ 0'

Production Liner Record

5.50" / 23.00# / N-80 / @ 12331'-15400'

Tubing Record

4.500" / 11.60# / K-55 / 8RD @ 5658'

Well History (spudded 11/06/1970):

3/18/1971 - DC. Set 9.625" csg @ 12830' cmt w/ 1200 sx.
Complete MORROW 14862'- 14898'. (IP 0 BO, 1491
MCF, 0 BW).

7/94 - Convert to SWD. Could not unset prod pkr, cut off
tbg @ 12,212'. Recovered in pcs due to drlg mud in
annulus> Set CICR @ 12050'. Could not pump into CICR.
Dump 37 bbl cmt, tag TOC @ 11527'. PF DELAWARE
6360 - 6560' w/ 1 spf. ACDZ w/ 2k g 7.5% HCl. FRAC w/
78k# Brady Sand. Set RBP @ 6300', PF 6130 - 6200' and
5980 - 6030'. ACDZ w/ 1200g 7.5%, FRAC w/ 66k# Brady
sd. Pulled RBP, PU 4.5" 11.6# K55 IPC tubing and Ni
plated Lok-set pkr, set @ 5658' w/ 20k# compression. Test
annulus OK.

11/05 - pumped bradenhead sqz and placed cement in
13-3/8" x 9-5/8" annulus from 4300' to 5000' (per tracer
survey). Orig TOC @ 4750'. Shut off annular water flow.

5980- 6030'
(DELA)
6360- 6560'
(DELA)

13.375" csg @ 4525'

4.500" IPC thn @ 5658' (PKR: A-3 Ni coated pkr
TOC = 4750' (T.S.))

B'hd sqz 4300 - 4750

PF: 6130- 6200' (DELA)

9.625" csg @ 12830'
w/1200 sx

PF: 14862 - 14898' (MORROW)

Fish @ 14915' (TCP, tbg)

TD = 15400'

5.500" lnr: 12331'

API# 30-015-20341

Current status: INJ

Comments: Need to c/o inj valve.

Plugs:

CMT @ 11527'
CICR @ 12050'
PKR @ 12212'
CMT @ 15250'

Perf Detail

Interval	spf	Date
14862-14898'	0	11

