

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007
OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SHL-NM0556859-A BHL-NM10776
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432-680-1418	7. If Unit or CA/Agreement, Name and/or No. 891014168B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2456' FSL & 1674' FWL, Sec 12, T-23S, R-29E, (K) BHL: 2358' FNL & 2341' FWL, Sec 1, T-23S, R-29E, (F)		8. Well Name and No. Nash Unit #41H
		9. API Well No. 30-015-37166 37165
		10. Field and Pool, or Exploratory Area Nash Draw - Brushy Canyon
		11. County or Parish, State Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Initial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/14/10 - MIRU PU - RU csg crew & vac trk, RU tbq tstr. PU Std RIH w/seal assy, xover & 4-1/2" 11.6# P110, LT&C csg. Tsted 4-1/2" to 8000psig above slips.

4/15/10 - Cont RIH w/seal assy, xover, ttl of 172jts 4-1/2" 11.6# 110 LT&Ccsg & 16' 4-1/2" 11.6# P110 LT&C csg sub. Tsted to 8000psig above slips & RD. Latched onto liner hanger @7154'. L&T TCA to 500psig. ND BOP & NU frac valve. RD

4/22/10 - RU, pmped out plug@5000psig, EST IR @ 8BPM, 1991 psig w/25bbbs 2% KCL wtr - RD

4/30/10 - RU frac equip and pmp trk, frac 10029' - 12365' w/900,000# of 20/40 CRC dwn 4-1/2" tbq @7500psig in 9 stgs & flush w/161 bbls of 2% KCL wtr. RD.

5/06/10 - RU CT unit, RIH w/3-5/8" bit, mtr and 2"CT. Brk circ w/1bbl 2% KCL wtr. DO stim sleeves @10167', 10429', 10679', 10972', POOH while pmping 2 BPM w/CT & BHA.

5/07/10 - RIH w/3-5/8" bit, mtr & 2"CT, brk circ w/1bbl 2% KCL wtr, DO stim sleeves @11244', 11520', POOH while pmping 2BPM w/CT&BHA

5/10/10 - contd DO stim sleeves @11804', 12064', tag LTC stim @12295'. Circ btm up w/2%KCL wtr, POOH while pmping 2BPM w/CT&BHA. RD.

5/24/10 - RU vac trk, ND frac valve, NU BP, RU csg crew & LD mach. Rel seal assy, POOH w/4-1/2'tbg.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patty Urias

Title

Regulatory Analyst

Date 8/25/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully making any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 19 2010

Accepted for record
NMOCDBUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Nash Unit #41H
Completion Cont'd

- 5/25/10 – cont'd – PU RIH w/2-7/8" SN & 192jts of 2-7/8" 6.5#, J55, EUE 8rd new tbg. NP BOP & NU WH. Rd.
- 6/03/10 – MIRU PU, RU pmp trk, POOH w/2-7/8" J55 new tbg. RU spooler, RIH w/sander, cup pkr, 4-117stg DN 1750 pumps, 150HP mtr w/#4 Flat cable on 179 jts of 2-7/8" 6.5# J55 EUE 8rd new tbg. Pump Intake @ 5698'. Rd spooler, ND BOP & NU WH. RDMO PU.