

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL & 100' FWL, U/L M
Sec 30, T16S, R28E

5. Lease Serial No.

NMM54856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lucky Wolf 30 1H

Fed Com

9. API Well No.

30-015-37105

10. Field and Pool, or Exploratory Area

Dog Canyon; Wolfcamp

11. County or Parish, State

Eddy

NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/25/09 TD @ 10980' MD.

7/28/09 Ran 124 jts 4-1/2", 11.6 # HCP-110 Butress liner w/ Peak Completions Iso-pak system set at 10900'. TOL at 5547'.

7/30/09 Released rig.

8/14/09 MIRU for frac.

Frac @ 10851' w/ 119 bbls 15% HCl, 52545 lbs 30/50 sand, 19521 lbs 20/40 sand, 3204 bbls water.

Frac @ 10484' w/ 119 bbls 15% HCl, 56381 lbs 30/50 sand, 54429 lbs 20/40 sand, 4256 bbls water.

Frac @ 10053' w/ 119 bbls 15% HCl, 67494 lbs 30/50 sand, 54087 lbs 20/40 sand, 3808 bbls water.

Frac @ 9489' w/ 119 bbls 15% HCl, 83894 lbs 30/50 sand, 51430 lbs 20/40 sand, 3856 bbls water.

Frac @ 8969' w/ 119 bbls 15% HCl, 79941 lbs 30/50 sand, 57197 lbs 20/40 sand, 4213 bbls water.

Frac @ 8488' w/ 120 bbls 15% HCl, 80980 lbs 30/50 sand, 54359 lbs 20/40 sand, 4033 bbls water.

Frac @ 8054' w/ 120 bbls 15% HCl, 83119 lbs 30/50 sand, 56551 lbs 20/40 sand, 3897 bbls water.

Frac @ 7702' w/ 71.4 bbls 15% HCl, 77001 lbs 30/50 sand, 55354 lbs 20/40 sand, 3318 bbls water.

Frac @ 7189' w/ 119 bbls 15% HCL, 77895 lbs 30/50 sand, 55720 lbs 20/40 sand, 3402 bbls water.

Frac @ 6724' w/ 100 bbls 15% HCl, 64481 lbs 30/50 sand, 51703 lbs 20/40 sand, 3327 bbls water.

Flowback.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 9/3/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 21 2010

NMOCD ARTESIA

ACCEPTED FOR RECORD

SEP 18 2009

Is/Chris Walls

BUREAU OF LAND MANAGEMENT
CARLISLE FIELD OFFICE

Accepted for record

NMOCD

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8/18/09 RIH to clean out wellbore.

8/22/09 RIH w/ 2-7/8" production tubing and pipping assembly set at 5346'.

Prep for pumping unit installation.

8/23/09 Install pumping unit.

8/25/09 Turned to sales.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title **Regulatory Analyst**

Signature

Date **9/3/09**

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