Office District I	Energy, Minerals and Natural Resources		ural Resources	October 13, 2009	
1625 N. Frenc	French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Gran	ict II W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-015-02640	
District III	ariet III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			E 2715		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				West Artesia Grayburg Unit	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 2	
2. Name of Operator				9. OGRID Number	
Alamo Permian Resources, LLC				274841	
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701				10. Pool name or Wildcat Artesia Queen Grayburg SA	
4. Well Lo				Treesia Queen Grajourg 571	
Unit Letter D : 990 feet from the North line and 990 feet from the West line					
Section 8 Township 18S Range 28E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sant on the second	3,596	-		
	12. Check A	ppropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
	NOTICE OF INT	CENTION TO:	l cup	SEQUENT REPORT OF:	
NOTICE OF INTENTION TO: SUBSE PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK					
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				T JOB	
DOWNHOLE COMMINGLE					
OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
E-i-4/ng Crowking medication intorvals: 1046/ 1053/ 2056/ 2060/ 2076/ 2005/ 2076/ 2184/ 9 2204/ 2210/					
Existing Grayburg production intervals: 1946'-1952', 2056'-2060', 2076', 2085'-2095', 2176'-2184', & 2204'-2210'					
1. Pull out of hole with existing rods, pump and tubing					
2. Clean out well to TD					
3. Perforate new production intervals in Grayburg: 1974'-1980', 2010'-2032', 2110'-2126', 2136'-2141', 2154'-2158', and 2216'-2240' (2 spf)					
4. Acidize all perforations (old & new) with ± 9500 gals KCl acid (75 gals/ft) Solve hash and clean up well. RECEIVED					
5. Flow back and clean up well					
6.	2 1 1 2 2 1 1 1				
7.	Restore wen to produc	tion and test			
				NMOCD ARTESIA	
Spud Date:		Rig Release D	into: [
Spud Date.	04/18/1958	3 Refease B	0	5/15/1958	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Jon TITLE Regulatory Affairs Coordinator DATE 09/23/2010					
Type or print name <u>Joanne Keating</u> E-mail address: <u>jkeating@alamoresources.com</u> PHONE: <u>432.897.0673</u>					
For State Use Only					
TENIED TO CLOSE OF THE COLOR OF					
TITLE Field Supervisor Date 10-5-10 Conditions of Approval (if any): (675) 748-1283 × 113					
Conditions of Approval (II ally). (575) 748-1283 x 113					
upt sported of record for this well					