

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 15, 2009

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-37764	Pool Code 97558 96610	Pool Name EMPIRE GL:ZRV5-QN-GB-GLORIETA-YESO, EAST
Property Code 38053	Property Name DARNER "9" STATE	Well Number 16
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3595'

Surface Location

UL or lot No. L	Section 9	Township 17 S	Range 29 E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the 330	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Zeno Farris</i> 9/15/2010 Signature Date</p> <p>Zeno Farris Printed Name</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 04 2010 Date Surveyed</p> <p><i>[Signature]</i> Signature of Professional Surveyor</p> <p>7977 Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>
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API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015375040000

30 15 37504

PARKWAY STATE COM No.004

CIMAREX ENERGY CO. OF COLORADO

11/4/2010

Submit 3 Copies To Appropriate District Office
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-37504

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parkway State Com

8. Well Number
004

9. OGRID Number
162683

10. Pool name or Wildcat
Turkey Track; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit O : 330 feet from the South line and 1650 feet from the East line
Section 15 Township 19S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3311' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-21-10 Frac'd well in 10 stages.

Stage 1: 12552-12013. 1468 gal 15% HCl, 103487 gal 20# XL Borate, 31797 g Linear gel w/ 60550# 20/40 White Sand & 34272# SB Excel Sand.

Stage 2: 12013-11538. 1125 gal 15% HCl, 107490 gal 20# XL Borate, 23136 g Linear gel w/ 59277# 20/40 White Sand & 39341# SB Excel Sand.

Stage 3: 11538-11064. 914 gal 15% HCl, 106385 gal 20# XL Borate, 17538 g Linear gel w/ 59448# 20/40 White Sand & 41802# SB Excel Sand.

Stage 4: 11064-10590. 995 gal 15% HCl, 108793 gal 20# XL Borate, 16963 g Linear gel w/ 60049# 20/40 White Sand & 42733# SB Excel Sand.

Stage 5: 10590-10113. 549 gal 15% HCl, 107613 gal 20# XL Borate, 18871 g Linear gel w/ 62015# 20/40 White Sand & 40281# SB Excel Sand.

Stage 6: 10113-9633. 1639 gal 15% HCl, 110015 gal 20# XL Borate, 18832 g Linear gel w/ 65613# 20/40 White Sand & 45585# SB Excel Sand.

Continued on following page....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE September 15, 2010
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: David Gray TITLE Compliance Officer DATE 9-20-10
Conditions of Approval (if any):

C-103 Subsequent Report of Completion

Parkway State Com No. 4

15-19S-29E

SHL 330 FSL & 1650 FEL

BHL 324 FNL & 2002 FEL

Eddy County, NM

Stage 7: 9633-9162. 879 gal 15% HCl, 112078 gal 20# XL Borate, 17568 g Linear gel w/ 73422# 20/40 White Sand & 41864# SB Excel Sand.

Stage 8: 9162-8692. 1908 gal 15% HCl, 106981 gal 20# XL Borate, 19210 g Linear gel w/ 68256# 20/40 White Sand & 31410# SB Excel Sand.

Stage 9: 8692-8353. 831 gal 15% HCl, 107874 gal 20# XL Borate, 15503 g Linear gel w/ 69833# 20/40 White Sand & 32194# SB Excel Sand.

Stage 10: 8353-7539. 116395 gal 20# XL Borate, 17421 g Linear gel w/ 86800# 20/40 White Sand & 45835# SB Excel Sand.

04-24-10 Drilled out frac balls.

05-07-10 Date of first production/sales.

Tbg: 2 7/8" 6.5# L-80 EUE to 7446.1'