

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NM-94614

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Domino AOJ Federal Com #9H

9. API Well No.

30-015-35804

10. Field and Pool or Exploratory Area

Wildcat; Bone Spring

11. County or Parish, State

Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (Include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 660'FSL & 660'FWL of Section 8-T19S-R31E (Unit M, SWSW)

BHL - 530'FSL & 4888'FWL of Section 8-T19S-R31E (Unit P, SESE)

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other Completion

Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/23/10 Rig released at 11:00 PM.

5/25/10 Drilled DV tool at 4287'. Tested DV tool to 1000 psi, held good. Tagged PBTD at 12,763'. Circulated hole clean. Pickled casing and tubing with 1000g 15% HCL acid. Spotted 1500g 7-1/2% IC HCL double inhibitor acid from 11,038'-12,754'.

5/27/10 Perforated Bone Spring 12,751' (10), 12,606' (10), 12,461' (10) and 12,316' (10). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3879 bbls fluid, 171,600# 20/40 white sand, 66,666# 20/40 propnet.

5/31/10 Spotted 1500g 7-1/2% HCL acid at 12,171'. Set flow thru plug at 12,191'. Perforated Bone Spring 12,171' (10), 12,026' (10), 11,881' (10) and 11,736' (10). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4344 bbls fluid, 153,377# 20/40 white sand, 49,770# 20/40 propnet, 29,441# 20/40 RCS.

Accepted for record

NMOCDS

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

*(Tina) Huerta*

Date

June 18, 2010

*Per Wesley Ingram  
Resubmit 9-13-10*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT - 8 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*/s/ Roger Hall*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**Form 3160-5 continued**

- 6/1/10 Spotted 1500g 7-1/2% HCL acid at 11,591'. Set flow thru plug at 11,611'. Perforated Bone Spring 11,591' (10), 11,446' (10), 11,301' (10) and 11,156' (10). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3918 bbls fluid, 148,315# 20/40 white sand, 19,815# 20/40 propnet, 29,575# 20/40 RCS. Spotted 1500g 7-1/2% HCL acid at 11,011'. Set a flow thru plug at 11,031'. Perforated Bone Spring 11,011' (10), 10,866' (10), 10,721' (10) and 10,576' (10). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4151 bbls fluid, 153,434# 20/40 white sand, 49,334# 20/40 propnet, 31,201# 20/40 RCS. Spotted 1500g 7-1/2% HCL acid at 10,431'. Set a flow thru plug at 10,451'. Perforated Bone Spring 10,431' (10), 10,286' (10), 10,141' (10) and 9996' (10). Frac with a 30# borate XL, 4083 bbls fluid, 153,211# 20/40 white sand, 49,890# 20/40 propnet, 28,073# 20/40 RCS.
- 6/2/10 Spotted 1500g 7-1/2% HCL acid at 9851'. Set a flow thru plug at 9871'. Perforated Bone Spring 9851' (10), 9706' (10), 9561' (10) and 9416' (10). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4138 bbls fluid, 153,212# 20/40 white sand, 51,898# 20/40 propnet, 28,906# 20/40 RCS. Spotted 1500g 7-1/2% HCL acid at 9271'. Set a flow thru plug at 9291'. Perforated Bone Spring 9271' (10), 9126' (10), 8981' (10) and 8836' (10). Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3919 bbls fluid, 162,894# 20/40 white sand, 51,979# 20/40 propnet, 30,907# 20/40 RCS. 2-7/8" tubing at 8321'.
- 6/15/10 Date of 1st production - Bone Spring

  
Regulatory Compliance Supervisor  
June 18, 2010

Accepted for record  
NMOCD 