

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
150' FSL 1700' FEL O SEC 8 T23S R31E
330' FNL & 1650' FEL B SEC 8 T 23S R31E

5. Lease Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

North Pure Gold 8 Federal 14H

9. API Well No.

30-015-37966

10. Field and Pool, or Exploratory

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Facilities Diagram

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. respectfully requests to construct a production facility at the **North Pure Gold 8 Federal 14 H** location instead of taking its production to the **North Pure Gold 9 Fed 1** tank battery. Attached is the proposed facilities diagram along with the proposed reclamation.

RECEIVED

OCT 12 2010

NMOCD ARTESIA

Signed Judy A. Barnett

Name Judy A. Barnett X8699
Title Regulatory Analyst

Date 9/2/2010

(This space for Federal or State Office use)

Approved by Jeanette A. Martinez
Conditions of approval, if any:

Title FIELD MANAGER
CARLSBAD FIELD OFFICE

Date 10-6-10

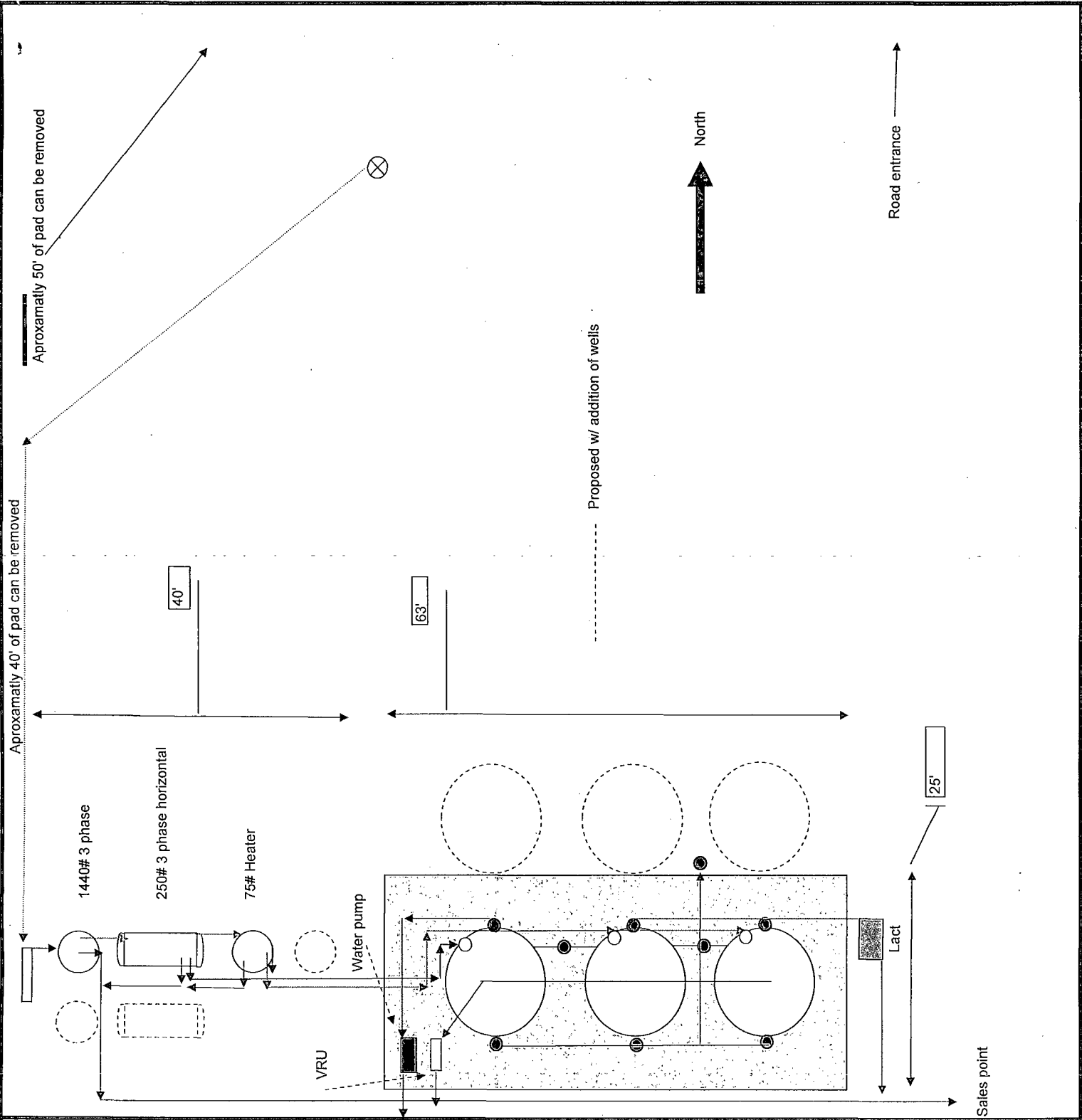
*See Instruction on Reverse Side

Accepted for record - NMOCD

DD 10-14-10

COH

NPG 8 fed #14 H Sec 8, T23S,R31E	
Production System: _____	Closed
1) Oil sales by tank gauge to tank truck. 2) Seal requirements: A. Production Phase: On all Tanks. (1) All valves 5 sealed closed.	
Sales Phase: On Tank being hauled. (1) Valve 1 sealed closed. 1 (2) Valve 3 sealed closed. 3 (3) Valve 4 sealed closed. 4 (4) Valve 5 sealed closed. 5 (5) Misc. Valves: Plugged or otherwise inaccessible. 5 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 2	
Ledger for Site Diagram	
Valve #1: <u>Production Line</u>	1
Valve #2: <u>Test or Roll line</u>	2
Valve #3: <u>Equalizer Line</u>	3
Valve #4: <u>Circ./Drain Line</u>	4
Valve #5: <u>Sales Line</u>	5
Valve #6: <u>BS&W Load Line</u>	6
Buried Lines: _____	
Firewall: 	
Wellhead: X	
Stak-pak: Stak-pak	
Production line: _____	
Water line: _____	
Gas Meter	A M C



**PECOS DISTRICT
CONDITIONS OF APPROVAL
Tank Battery (Production Facility)**

OPERATOR'S NAME:	Devon
LEASE NO.:	NM-77046
	North Pure Gold 8 #14H
SURFACE HOLE FOOTAGE:	150' FSL & 1700' FEL
BOTTOM HOLE FOOTAGE	' F L & ' F L
LOCATION:	Section 8, T. 23 S., R 31 E., NMPM
COUNTY:	Eddy County, New Mexico

PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color Shale Green, Munsell Soil Color Chart # 5Y 4/2

Special Requirements:

Facility will be lined with a minimum 20 mil liner and bermed. The berms will be sufficient to contain 1.5 times the volume of the largest tank in the facility.

Due to being within the Lesser Prairie Chicken habitat, all construction activities will be restricted to the hours of 9:00 am through 3:00 am for the period of March 1 through June 15. No construction activities will be allowed between 3:00 am and 9:00 am.

Porto-johns and trash containers will be on-location during any crew-intensive operations.

EA File #10-1172