Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH, GOMGERMA TYON DAMAGON		30-015-37695
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🗌
District IV	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		JG BACK TO A	7. Lease Name or Unit Agreement Name MARATHON 25 STATE
PROPOSALS.)		L.	0 W-11 N 120
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number #30
2. Name of Operator			9. OGRID Number 255333
LIME ROCK RESOURCES A, L.P.  3. Address of Operator			10. Pool name or Wildcat: (51300)
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Queen-Grayburg-San Andres
4. Well Location			
Unit Letter E : 2310 feet from the NORTH line and 330 feet from the WEST line			
Section 25 Township 17-S Range 28-E NMPM Eddy County			
Township 17-5 Range 28-L NWI W Eddy County			
	3665' GL	(1010), 111, G11, C10.)	
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE	Appropriate Box to Indicate NITENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL		EQUENT REPORT OF:  ALTERING CASING  P AND A
OTHER:			d & Surface & Production Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 9/20/10. Drilled 12-1/4" hole to 450'. Landed 8-5/8" 24# J-55 csg @ 435'. Cmted lead w/100 sx (163 cf) "C" cmt w/ 1% Cacl2, 1/8#/sx p-e-flake, 10# Cal-seal, & 10# gilsonite & 250 sx (338 cf) "C" cmt w/2% Cacl2 & 1/8# P-e flake. Tailed w/200 sx (270 cf) "C" cmt w/2% Cacl2. Did not circ cmt to surface. WOC. Found TOC @ 35'. Topped out 35' on backside of 8-5/8" csg w/ready mix cmt to surface. On 9/21/10, PT 8-5/8" csg to 600 psi for 30 min – OK.			
Drilled 7-7/8" hole to TD3497' on 9/29/10. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 3480'. Cmted lead w/375 sx (701 cf) 35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, 3#/sx gilsonite, & 0.5% Halad-9 Tailed w/400 sx (532 cf) "C" cmt w/0.125#/sx p-e-flake, 0.4% Lap-1, & ¼#/sx D-air. Circ 99 sx cmt to pit. Released drilling rig on 9/30/10. Plan to pressure test the 5-1/2" csg before completion operations.			
Spud Date: 9/20/10	Drilling Ri	g Release Date:	9/30/10
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Muhot.	uppin TITLE Petrol	eum Engineer - Agen	DATE 10/12/10
Type or print name Mike Pippin	E-mail address:	mike@pippinllc.	com PHONE: <u>505-327-4573</u>
For State Use Only		·	
APPROVED BY: David	Bray TITLE Fiel	d supprvisor	DATE 10-14-10
Conditions of Approval (if any):	_		

RECEIVED

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