Submit 3 Copies To Appropriate District Office	State of N				Form C-103
<u>District I</u>	Energy, Minerals a	nd Natu	ral Resources	WELL ADING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. <b>30-015-37766</b>	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Typ		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE		
District IV Santa Fe, NM 87505			6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS ON	WELLS	<u>-</u> »	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)					atfield State
1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 007	
2. Name of Operator				9. OGRID Nur	1
COG Operating LLC  3. Address of Operator				10. Pool name	or Wildest
550 W. Texas Ave., Suite 1300 Midland, TX 79701				Empire; Glorieta-Yeso, East 96610	
4. Well Location					
	90 feet from the Sout	<b>h</b> line	and 1550 fee	t from the Wes	t line
Unit Letter N : 990 feet from the South line and 1550 feet from the West line  Section 8 Township 17S Range 29E NMPM County Eddy					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
		3633	GR		· ·
Pit or Below-grade Tank Application O					
Pit type DRILLING Depth to Groun	dwaterDistance from t	iearest fre	sh water welll	Distance from nearest	surface water
Pit Liner Thickness:	Below-Grade Tank: Volume		bbls; _Construc	tion Material	
12. Check A	Appropriate Box to Ind	icate N	ature of Notice,	Report or Othe	er Data
NOTICE OF IN	TENTION TO:		SI IE	SEQUENT R	EDORT OF:
NOTICE OF INTENTION TO: SUB					ALTERING CASING
<del>-</del>				ILLING OPNS. 🗆	·
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN		
					_
OTHER:				ompletion	
13. Describe proposed or comp					ates, including estimated date gram of proposed completion
or recompletion.	ik). SEE RULE 1105. FO	r Munip	le Completions. A	ttach wellbore dia	gram of proposed completion
or recompletion.					•
	600 psi for 30 mins, Ok.				
9/23/10 Perf Lower Blinebry @ 4970 – 5170' w/ 1 SPF, 26 holes.					
09/24/10 Acidize w/2,500 gals acid. Frac w/124,947 gals gel, 145,640# 16/30 White sand, 30,339# 16/30 Siberprop.					
Set comp plug @ 4930. Perf Middle Blinebry @ 4700 - 4900 w/1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/ 124139 gals gel, 147450# 16/30 White sand, 30,471# 16/30 Siberprop. Set comp plug @ 4660. Perf					
	0 4430 - 4630 w/ 1 SPF,				
	White sand, 31,215# 16/3				
		77 gals	gel, 93,978# 16/3	30 White sand, 1	0,944# 16/30 Siberprop.
	ean out to PBTD 5479.	E470			
	/8" J55 6.5# tbg, EOT @ x24' pump. Hang on well				RECEIVED
11.00.12					}
					OCT <b>13</b> 2010
					AIRACCD ADTECIA
					NMOCD ARTESIA
I haraby gartify that the information	above is true and assessing	to the 1.	ot of m 1 - 1 - 1	o and haliac ac	41
I hereby certify that the information a grade tank has been/will be constructed or					
	1				
SIGNATURE Wataking	me Ce T	ITLE	Regulatory	Analyst	DATE 10/12/2010
Type or print name Natalie Kruego	er E-mail addrage: nlow	eger@aa	naharasanrass co	m Talanhana Ma	432-685-4332
For State Use Only	E-man address: nkru	cgci(w,co	nchoresources.co	<u>n</u> relepnone No	. <u>432-000-4332</u>
	0 h		. 1		
APPROVED BY: 1 Out of American (if any)	Wray_T	ITLE <u>F</u>	ield superi	visol	DATE <u>10-13-10</u>
Conditions of Approval (if any):	$\circ$		-		